This annual report contains amendments. Amendments and their corresponding letters are appended to the end of the report.

4220

Classes A and B

PRIVATE UTILITY ANNUAL REPORT

OF

NAME NORTHERN STATES POWER COMPANY (WISCONSIN)

PRINCIPAL OFFICE 1414 WEST HAMILTON AVENUE, P. O. BOX 8
EAU CLAIRE, WI 54702-0008

FOR THE YEAR ENDED DECEMBER 31, 2001

ELECTRIC, WATER, OR GAS UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Section 196.07, Wis. Stats. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Section 196.66, Wis. Stats. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than $25 nor more than $5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION	
01 Exact Legal Name of Respondent Northern States Power Company (Wisconsin)	02 Year of Report Dec. 31, 2001
03 Previous Name and Date of Change *(if name changed during year)* / /	
04 Address of Principal Office at End of Year *(Street, City, State, Zip Code)* 1414 W. HAMILTON AVENUE, EAU CLAIRE, WI 54701	
05 Name of Contact Person DAVID W. SEARS	06 Title of Contact Person ACCOUNTING ANALYST
07 Address of Contact Person *(Street, City, State, Zip Code)* 1414 W. HAMILTON AVENUE, EAU CLAIRE, WI 54701	

08 Telephone of Contact Person, *Including Area Code*	09 This Report Is	10 Date of Report *(Mo, Da, Yr)*
(715) 839-2418	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name	03 Signature	04 Date Signed *(Mo, Da, Yr)*
MICHAEL L. SWENSON	Michael L Swenson	04/24/2001
02 Title PRESIDENT & CEO		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31. 2001

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Security Holders and Voting Powers	106-107	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials	202-203	
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	
17	Electric Plant Held for Future Use	214	
18	Construction Work in Progress-Electric	216	
19	Construction Overheads-Electric	217	
20	General Description of Construction Overhead Procedure	218	
21	Accumulated Provision for Depreciation of Electric Utility Plant	219	
22	Nonutility Property	221	
23	Investment of Subsidiary Companies	224-225	
24	Materials and Supplies	227	
25	Allowances	228-229	
26	Extraordinary Property Losses	230	
27	Unrecovered Plant and Regulatory Study Costs	230	
28	Other Regulatory Assets	232	
29	Miscellaneous Deferred Debits	233	
30	Accumulated Deferred Income Taxes	234	
31	Capital Stock	250-251	
32	Cap Stk Sub, Cap Stk Liab for Con, Prem Cap Stk & Inst Recd Cap Stk	252	
33	Other Paid-in Capital	253	
34	Discount on Capital Stock	254	
35	Capital Stock Expense	254	
36	Long-Term Debit	256-257	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
38	Taxes Accrued, Prepaid and Charged During the Year	262-263	
39	Accumulated Deferred Investment Tax Credits	266-267	
40	Other Deferred Credits	269	
41	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
42	Accumulated Deferred Income Taxes-Other Property	274-275	
43	Accumulated Deferred Income Taxes-Other	276-277	
44	Other Regulatory Liabilities	278	
45	Electric Operating Revenues	300-301	
46	Sales of Electricity by Rate Schedules	304	
47	Sales for Resale	310-311	
48	Electric Operation and Maintenance Expenses	320-323	
49	Number of Electric Department Employees	323	
50	Purchased Power	326-327	
51	Transmission of Electricity for Others	328-330	
52	Transmission of Electricity by Others	332	
53	Miscellaneous General Expenses-Electric	335	
54	Depreciation and Amortization of Electric Plant	336-337	
55	Particulars Concerning Certain Income Deduction and Int Charges Accnts	340	
56	Regulatory Commission Expenses	350-351	
57	Research, Development and Demonstration Activities	352-353	
58	Distribution of Salaries and Wages	354-355	
59	Common Utility Plant and Expenses	356	
60	Electric Energy Account	401	
61	Monthly Peaks and Output	401	
62	Steam Electric Generating Plant Statistics (Large Plants)	402-403	
63	Hydroelectric Generating Plant Statistics (Large Plants)	406-407	
64	Pumped Storage Generating Plant Statistics (Large Plants)	408-409	
65	Generating Plant Statistics (Small Plants)	410-411	
66	Transmission Line Statistics	422-423	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Lines Added During Year	424-425	
68	Substations	426-427	
69	Electric Distribution Meters and Line Transformers	429	
70	Environmental Protection Facilities	430	
71	Environmental Protection Expenses	431	
72	Footnote Data	450	

Stockholders' Reports Check appropriate box:

[ ] Four copies will be submitted

[X] No annual report to stockholders is prepared

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

David E. Ripka
1414 W. Hamilton Avenue
P.O. Box 8
Eau Claire, WI 54702-0008

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

The respondent was incorporated under the laws of the State of Wisconsin on November 21, 1901.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable.

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Service - Wisconsin
Electric Service - Michigan
Gas Service - Wisconsin
Gas Service - Michigan

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes...Enter the date when such independent accountant was initially engaged:
(2) [X] No

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

100% of the voting stock of Northern States Power Company (WI) is held by Xcel Energy Inc. a publicly owned company.

Northern States Power Company (WI) is a first tier subsidiary of Xcel Energy Inc.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Chippewa and Flambeau Improvement Company	Owning and operating water	75.86	
2	Clearwater Investments, Inc	Non Regulated Activities	100.00	
3	NSP Lands, Inc	Non Regulated Activities	100.00	
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman*	Wayne H. Brunetti	
2	State Vice President WI. & MI.	Jerome L Larsen	441,533
3	Vice President & Chief Financial Officer & Principal		
4	Financial Officer*	Edward J. McIntyre	
5	Treasurer & Vice President*	Paul E. Pender	
6	Vice President - Public & Regulatory Affairs	John D. Wilson	241,892
7	Controller & Vice President*	David E. Ripka	
8	Secretary & Vice President*	Cathy J. Hart	
9	Vice President & General Counsel*	Gary R. Johnson	
10	Vice President*	Paul J. Bonavia	
11	Vice President*	J. T. Petillo	
12	Vice President *	David M. Wilks	
13	Vice President* (Thru 7/31/01)	John L. McAfee	
14	Vice President*	Patricia K. Vincent	
15			
16			
17	* Less than 50,000 allocated to NSPCo Wisconsin		
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	J.L.Larsen	1414 W. Hamilton Ave
2	President and CEO	Eau Claire, WI 54702
3		
4	W. H. Brunetti	800 Nicollet Mall
5	Chairman	Minneapolis, MN 55401
6		
7	E. J. McIntyre	800 Nicollet Mall
8	V P & CFO & Principal Financial Officer	Minneapolis, MN 55401
9		
10	R. Kelly	800 Nicollet Mall
11	President Enterprises	Minneapolis, MN 55401
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		
48		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust(whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a List of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a footnote the circumstances whereby such security became vested with voting rights give other important particulars (details) concerning voting rights of such security. State whether voting right are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method explain briefly in a footnote.
4. Furnish particulars (details) concerning any options warrants, or rights outstanding at the end of the year others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or right the amount of such securities or assets so entitled to purchased by any officer, director, associated company, or of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the public where the options, warrants, or rights were issued prorata basis.

1. Give the date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy Total: By Proxy:	3. Give the date and place of such meeting

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES Number of Votes as of (date): / /			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities				
5	TOTAL number of security holders				
6	TOTAL votes of security holders listed below				
7	Xcel Energy, Inc.,				
8	(a Minnesota corporation)				
9	800 Nicollet Mall, Suite 2900				
10	Minneapolis, MN 55402.2024	933,000	933,000		
11					
12					
13					
14					
15					
16					
17					
18					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
19	See page 106				
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51					
52					
53					

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

IMPORTANT CHANGES DURING THE YEAR (Continued)

1. None
2. On August 18,2000, following receipt of all required Regulatory approvals, Northern States Power Company (NSP) and New Century Energies Inc. mered and formed Xcel Energy. NSP-Wisconsin is one of six utility subsidiaries owned by Xcel Energy.
3. None
4. None
5. None
6. Note 3 on the Notes to the Financial Statements contains information relevant to the Company's short-term borrowings.
7. None
8. Bargaining employees received a 4.2 percent wage increase in 2001. Average non-union wage increase across all companies of Xcel Energy was 4.9%.
9. Note 8 on the Notes to the Financial Statements discusses significant legal proceedings pending against the company at year-end.
10. None
11. None
12. None

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	1,280,144,924	1,346,446,882
3	Construction Work in Progress (107)	200-201	34,862,023	24,503,056
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		1,315,006,947	1,370,949,938
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	515,745,380	552,521,741
6	Net Utility Plant (Enter Total of line 4 less 5)		799,261,567	818,428,197
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	0	0
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		0	0
10	Net Utility Plant (Enter Total of lines 6 and 9)		799,261,567	818,428,197
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground - Noncurrent (117)		0	0
13	**OTHER PROPERTY AND INVESTMENTS**			
14	Nonutility Property (121)	221	2,827,026	4,983,423
15	(Less) Accum. Prov. for Depr. and Amort. (122)		52,330	945,411
16	Investments in Associated Companies (123)		0	0
17	Investment in Subsidiary Companies (123.1)	224-225	2,763,655	3,317,229
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances	228-229	0	0
20	Other Investments (124)		7,103,263	6,506,467
21	Special Funds (125-128)		0	0
22	TOTAL Other Property and Investments (Total of lines 14-17,19-21)		12,641,614	13,861,708
23	**CURRENT AND ACCRUED ASSETS**			
24	Cash (131)		31,168	30,102
25	Special Deposits (132-134)		0	0
26	Working Fund (135)		35,767	5,150
27	Temporary Cash Investments (136)		0	0
28	Notes Receivable (141)		0	0
29	Customer Accounts Receivable (142)		45,676,694	34,972,100
30	Other Accounts Receivable (143)		8,301,446	-354,657
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		798,242	969,461
32	Notes Receivable from Associated Companies (145)		0	0
33	Accounts Receivable from Assoc. Companies (146)		-3,419,522	8,854,001
34	Fuel Stock (151)	227	4,424,549	5,641,235
35	Fuel Stock Expenses Undistributed (152)	227	396,039	302,412
36	Residuals (Elec) and Extracted Products (153)	227	0	0
37	Plant Materials and Operating Supplies (154)	227	6,631,175	5,918,689
38	Merchandise (155)	227	33,358	66,608
39	Other Materials and Supplies (156)	227	0	0
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0
41	Allowances (158.1 and 158.2)	228-229	0	0
42	(Less) Noncurrent Portion of Allowances		0	0
43	Stores Expense Undistributed (163)	227	-121,148	-100,362
44	Gas Stored Underground - Current (164.1)		3,038,849	3,119,450
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		161,536	102,343
46	Prepayments (165)		12,257,424	14,372,169
47	Advances for Gas (166-167)		0	0
48	Interest and Dividends Receivable (171)		0	0
49	Rents Receivable (172)		55,436	22,499
50	Accrued Utility Revenues (173)		29,113,397	20,595,934
51	Miscellaneous Current and Accrued Assets (174)		0	0
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		105,817,926	92,578,212

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	**DEFERRED DEBITS**			
54	Unamortized Debt Expenses (181)		2,062,825	1,895,008
55	Extraordinary Property Losses (182.1)	230	-283,225	-279,100
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
57	Other Regulatory Assets (182.3)	232	27,928,691	27,433,986
58	Prelim. Survey and Investigation Charges (Electric) (183)		1,299,344	1,162,969
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		0	0
60	Clearing Accounts (184)		570,214	-2,821,858
61	Temporary Facilities (185)		165,009	2,565
62	Miscellaneous Deferred Debits (186)	233	20,078,036	32,565,039
63	Def. Losses from Disposition of Utility Plt. (187)		0	0
64	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
65	Unamortized Loss on Reaquired Debt (189)		10,607,723	9,967,835
66	Accumulated Deferred Income Taxes (190)	234	9,413,143	7,308,455
67	Unrecovered Purchased Gas Costs (191)		0	0
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		71,841,760	77,234,899
69	TOTAL Assets and Other Debits (Enter Total of lines 10,11,12,22,52,68)		989,562,867	1,002,103,016

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) ☒ An Original (2) ☐ A Resubmission	12/31/2001	Dec. 31, 2001

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	**PROPRIETARY CAPITAL**			
2	Common Stock Issued (201)	250-251	93,300,000	93,300,000
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	33,337,651	59,691,288
7	Other Paid-In Capital (208-211)	253	80,000	80,000
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	261,536,802	253,906,330
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	2,014,330	2,567,903
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		390,268,783	409,545,521
15	**LONG-TERM DEBT**			
16	Bonds (221)	256-257	215,000,000	215,000,000
17	(Less) Reaquired Bonds (222)	256-257	0	0
18	Advances from Associated Companies (223)	256-257	0	0
19	Other Long-Term Debt (224)	256-257	99,596,655	99,562,870
20	Unamortized Premium on Long-Term Debt (225)		-1,562,456	-1,475,084
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	0
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		313,034,199	313,087,786
23	**OTHER NONCURRENT LIABILITIES**			
24	Obligations Under Capital Leases - Noncurrent (227)		0	0
25	Accumulated Provision for Property Insurance (228.1)		0	0
26	Accumulated Provision for Injuries and Damages (228.2)		0	1,150,000
27	Accumulated Provision for Pensions and Benefits (228.3)		0	6,423,802
28	Accumulated Miscellaneous Operating Provisions (228.4)		0	821,000
29	Accumulated Provision for Rate Refunds (229)		0	0
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		0	8,394,802
31	**CURRENT AND ACCRUED LIABILITIES**			
32	Notes Payable (231)		0	0
33	Accounts Payable (232)		44,533,268	20,275,097
34	Notes Payable to Associated Companies (233)		15,900,000	34,300,000
35	Accounts Payable to Associated Companies (234)		21,777,142	4,521,069
36	Customer Deposits (235)		1,168,596	1,228,926
37	Taxes Accrued (236)	262-263	-3,708,772	-2,603,241
38	Interest Accrued (237)		5,569,629	5,620,559
39	Dividends Declared (238)		0	10,987,668
40	Matured Long-Term Debt (239)		0	0
41	Matured Interest (240)		0	0
42	Tax Collections Payable (241)		1,848,650	1,142,063
43	Miscellaneous Current and Accrued Liabilities (242)		1,618,000	2,355,000
44	Obligations Under Capital Leases-Current (243)		0	0
45	TOTAL Current & Accrued Liabilities (Enter Total of lines 32 thru 44)		88,706,513	77,827,141

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	**DEFERRED CREDITS**			
47	Customer Advances for Construction (252)		13,234,177	14,617,483
48	Accumulated Deferred Investment Tax Credits (255)	266-267	16,450,839	15,628,356
49	Deferred Gains from Disposition of Utility Plant (256)		0	0
50	Other Deferred Credits (253)	269	21,209,421	13,062,829
51	Other Regulatory Liabilities (254)	278	18,924,485	20,361,352
52	Unamortized Gain on Reaquired Debt (257)		0	0
53	Accumulated Deferred Income Taxes (281-283)	272-277	127,734,450	129,577,746
54	TOTAL Deferred Credits (Enter Total of lines 47 thru 53)		197,553,372	193,247,766
55			0	0
56			0	0
57			0	0
58			0	0
59			0	0
60			0	0
61			0	0
62			0	0
63			0	0
64			0	0
65			0	0
66			0	0
67			0	0
68	TOTAL Liab and Other Credits (Enter Total of lines 14,22,30,45,54)		989,562,867	1,002,103,016

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	488,052,710	461,074,003
3	Operating Expenses			
4	Operation Expenses (401)	320-323	329,781,458	302,176,593
5	Maintenance Expenses (402)	320-323	20,608,658	20,887,831
6	Depreciation Expense (403)	336-337	41,374,220	40,267,193
7	Amort. & Depl. of Utility Plant (404-405)	336-337	107,081	77,665
8	Amort. of Utility Plant Acq. Adj. (406)	336-337	31,792	25,860
9	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		131,256	131,256
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)			
12	(Less) Regulatory Credits (407.4)			
13	Taxes Other Than Income Taxes (408.1)	262-263	15,881,472	15,349,883
14	Income Taxes - Federal (409.1)	262-263	16,731,095	17,593,011
15	- Other (409.1)	262-263	3,374,216	4,153,002
16	Provision for Deferred Income Taxes (410.1)	234, 272-277	10,291,581	10,343,864
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	7,219,546	7,232,729
18	Investment Tax Credit Adj. - Net (411.4)	266	-819,397	-826,866
19	(Less) Gains from Disp. of Utility Plant (411.6)			
20	Losses from Disp. of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		430,273,886	402,946,563
24	Net Util Oper Inc (Enter Tot line 2 less 23) Carry fwd to P117,line 25		57,778,824	58,127,440

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

B. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages.122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
364,726,320	350,774,064	123,052,900	110,022,523	273,490	277,416	2
						3
221,118,579	208,180,037	108,662,879	93,996,556			4
19,662,377	19,770,397	946,281	1,117,434			5
35,975,740	34,855,604	5,360,022	5,373,132	38,458	38,457	6
107,081	77,665					7
		31,792	25,860			8
131,256	131,256					9
						10
						11
						12
14,189,644	13,889,210	1,691,828	1,460,673			13
15,389,818	16,231,138	1,290,224	1,311,209	51,053	50,664	14
3,070,062	3,824,119	296,344	320,370	7,810	8,513	15
8,620,779	8,318,032	1,693,634	2,028,904	-22,832	-3,072	16
4,291,071	5,792,843	2,928,475	1,439,886			17
-759,740	-766,526	-56,906	-57,587	-2,751	-2,753	18
						19
						20
						21
						22
313,214,525	298,718,089	116,987,623	104,136,665	71,738	91,809	23
51,511,795	52,055,975	6,065,277	5,885,858	201,752	185,607	24

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)		57,778,824	58,127,440
26	Other Income and Deductions			
27	Other Income			
28	Nonutilty Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)		100,563	71,106
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		13,008	41,676
31	Revenues From Nonutility Operations (417)			
32	(Less) Expenses of Nonutility Operations (417.1)		446,010	
33	Nonoperating Rental Income (418)		61,236	60,337
34	Equity in Earnings of Subsidiary Companies (418.1)	119	591,626	598,943
35	Interest and Dividend Income (419)		207,987	626,682
36	Allowance for Other Funds Used During Construction (419.1)		1,229,773	199,903
37	Miscellaneous Nonoperating Income (421)		118,628	223,574
38	Gain on Disposition of Property (421.1)		-456,516	21,208
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		1,394,279	1,760,077
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)			124,795
42	Miscellaneous Amortization (425)	340		
43	Miscellaneous Income Deductions (426.1-426.5)	340	1,816,529	13,481,843
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		1,816,529	13,606,638
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	94,971	69,891
47	Income Taxes-Federal (409.2)	262-263	-1,039,741	-2,668,584
48	Income Taxes-Other (409.2)	262-263	-137,175	-653,156
49	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	-23,051	-18,336
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277		
51	Investment Tax Credit Adj.-Net (411.5)			
52	(Less) Investment Tax Credits (420)			
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		-1,104,996	-3,270,185
54	Net Other Income and Deductions (Enter Total lines 39, 44, 53)		682,746	-8,576,376
55	Interest Charges			
56	Interest on Long-Term Debt (427)		22,366,504	17,727,276
57	Amort. of Debt Disc. and Expense (428)		255,732	200,397
58	Amortization of Loss on Reaquired Debt (428.1)		639,888	639,888
59	(Less) Amort. of Premium on Debt-Credit (429)			
60	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)			
61	Interest on Debt to Assoc. Companies (430)	340	459,376	3,383,250
62	Other Interest Expense (431)	340	-582,832	-393,513
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,069,583	2,301,854
64	Net Interest Charges (Enter Total of lines 56 thru 63)		22,069,085	19,255,444
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		36,392,485	30,295,620
66	Extraordinary Items			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Enter Total of line 67 less line 68)			
70	Income Taxes-Federal and Other (409.3)	262-263		
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)			
72	Net Income (Enter Total of lines 65 and 71)		36,392,485	30,295,620

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance-Beginning of Year		256,520,952
2	Changes		
3	Adjustments to Retained Earnings (Account 439)		
4			
5			
6			
7			
8			
9	TOTAL Credits to Retained Earnings (Acct. 439)		
10	Other Comprehensive Income FASB 115 Inv-Rabbi		-958
11			
12			
13			
14			
15	TOTAL Debits to Retained Earnings (Acct. 439)		-958
16	Balance Transferred from Income (Account 433 less Account 418.1)		35,800,859
17	Appropriations of Retained Earnings (Acct. 436)		
18	Excess Earnings Amortization of Hydro Reserve		-375,370
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		-375,370
23	Dividends Declared-Preferred Stock (Account 437)		
24			
25			
26			
27			
28			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		
30	Dividends Declared-Common Stock (Account 438)		
31			-43,468,426
32			
33			
34			
35			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-43,468,426
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		38,053
38	Balance - End of Year (Total 1,9,15,16,22,29,36,37)		248,515,110

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	APPROPRIATED RETAINED EARNINGS (Account 215)		
39			
40			
41			
42			
43			
44			
45	TOTAL Appropriated Retained Earnings (Account 215)		
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)		
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		5,391,220
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		5,391,220
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Total 38, 47)		253,906,330
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)		
49	Balance-Beginning of Year (Debit or Credit)		2,014,330
50	Equity in Earnings for Year (Credit) (Account 418.1)		591,626
51	(Less) Dividends Received (Debit)		38,053
52			
53	Balance-End of Year (Total lines 49 thru 52)		2,567,903

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income	36,392,000
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	42,724,000
5	Amortization of	
6		
7		
8	Deferred Income Taxes (Net)	3,049,000
9	Investment Tax Credit Adjustment (Net)	-819,000
10	Net (Increase) Decrease in Receivables	13,696,000
11	Net (Increase) Decrease in Inventory	-485,000
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	-47,930,000
14	Net (Increase) Decrease in Other Regulatory Assets	
15	Net Increase (Decrease) in Other Regulatory Liabilities	
16	(Less) Allowance for Other Funds Used During Construction	1,449,000
17	(Less) Undistributed Earnings from Subsidiary Companies	553,000
18	Net (Increase) Decrease in Other Current Assets	7,377,000
19	Net Increase (Decrease in Other Current Liabilities	1,645,000
20	Net Increase (Decrease) in Other Assets and Liabilities	-8,363,000
21	Special Charges - not requiring cash	2,427,000
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	47,711,000
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	-61,239,000
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	-1,449,000
31	Othe Investments (Net)	611,000
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-59,179,000
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

STATEMENT OF CASH FLOWS

4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.
5. Codes used:
(a) Net proceeds or payments. (c) Include commercial paper.
(b) Bonds, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangibles, etc.
6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	-771,000
53	Other	
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	Total of lines 34 thru 55)	-59,950,000
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	
62	Preferred Stock	
63	Common Stock	
64	Contribution of Capital by parent	26,353,000
65		
66	Net Increase in Short-Term Debt (c)	
67	Other:	
68		
69		
70	Cash Provided by Outside Sources (Total 61 thru 69)	26,353,000
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	-34,000
74	Preferred Stock	
75	Common Stock	
76	Other:	
77		
78	Net Decrease in Short-Term Debt (c)	18,400,000
79		
80	Dividends on Preferred Stock	
81	Dividends on Common Stock	-32,481,000
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	12,238,000
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22,57 and 83)	-1,000
87		
88	Cash and Cash Equivalents at Beginning of Year	31,000
89		
90	Cash and Cash Equivalents at End of Year	30,000

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

NOTES TO FINANCIAL STATEMENTS

1. Summary of Significant Accounting Policies

Merger and Basis of Presentation – On Aug. 18, 2000, NSP and NCE merged and formed Xcel Energy Inc. Each share of NCE common stock was exchanged for 1.55 shares of Xcel Energy common stock. NSP shares became Xcel Energy shares on a one-for-one basis. Cash was paid in lieu of any fractional shares of Xcel Energy common stock. The merger was structured as a tax-free, stock-for-stock exchange for shareholders of both companies (except for fractional shares) and accounted for as a pooling-of-interests. At the time of the merger, Xcel Energy registered as a holding company under the PUHCA.

Pursuant to the merger agreement, NCE was merged with and into NSP. NSP, as the surviving legal corporation, changed its name to Xcel Energy. Also, as part of the merger, NSP transferred its existing utility operations that were being conducted directly by NSP at the parent company level to a newly formed wholly owned subsidiary of Xcel Energy, which was renamed NSP-Minnesota.

Nature of Business – NSP-Wisconsin was incorporated in 1901 under the laws of Wisconsin. NSP-Wisconsin, a wholly owned subsidiary of Xcel Energy, is an operating utility engaged in the generation, transmission and distribution of electricity to approximately 230,000 retail customers in northwestern Wisconsin and in the western portion of the Upper Peninsula of Michigan. NSP-Wisconsin is also engaged in the distribution and sale of natural gas in the same service territory to approximately 90,000 customers in Wisconsin and Michigan.

NSP-Wisconsin owns the following direct subsidiaries: Chippewa and Flambeau Improvement Company, which operates hydro reserves; Clearwater Investments Inc., which owns interests in affordable housing; and NSP Lands, Inc., which holds real estate.

System of Accounts – NSP-Wisconsin is subject to regulation by the Federal Energy Regulatory Commission (FERC), the Public Service Commission of Wisconsin (PSCW), and the Michigan Public Service Commission (MPSC). All of the utility companies' accounting records conform to the FERC uniform system of accounts or to systems required by state regulatory commissions, which are the same in all material aspects.

Principles of Consolidation - NSP-Wisconsin uses the equity method of accounting for its investments in subsidiaries and records its portion of earnings from such investments after subtracting income taxes. Chippewa and Flambeau Improvement Company is 75.86 percent owned; NSP Lands, Inc. is 100 percent owned; and Clearwater Investments, Inc. is 100 percent owned. The impact of consolidating these subsidiaries would be immaterial.

Revenue Recognition – NSP-Wisconsin records utility revenues based on a calendar month, but read meters and bill customers according to a cycle that doesn't necessarily correspond with the calendar month's end. To compensate, we estimate and record unbilled revenues from the monthly meter-reading dates to the month's end.

NSP-Wisconsin has adjustment mechanisms in place that currently provide for the recovery of certain purchased natural gas and electric energy costs. These cost adjustment tariffs may increase or decrease the level of costs recovered through base rates and are revised periodically, as prescribed by the appropriate regulatory agencies, for any difference between the total amount collected under the clauses and the recoverable costs incurred.

Property, Plant, Equipment and Depreciation - Property, plant and equipment is stated at original cost. The cost of plant includes direct labor and materials, contracted work, overhead costs and applicable interest expense. The cost of plant retired, plus net removal cost is charged to accumulated depreciation and amortization. Significant additions or improvements extending asset lives are capitalized, while repairs and maintenance are charged to expense as incurred. Maintenance and replacement of items determined to be less than units of property are charged to operating expenses.
NSP-Wisconsin determines the depreciation of their plant by spreading the original cost equally over the plant's useful life. Depreciation expense for NSP-Wisconsin , expressed as a percentage of average depreciable property, for the years ended Dec. 31, is listed in the following table.

	2001	2000

NSP-Wisconsin	3.1%	3.3%

Allowance for Funds Used During Construction (AFDC) and Capitalized Interest - AFDC, a noncash item, represents the cost of capital used to finance utility construction activity. AFDC is computed by applying a composite pretax rate to qualified construction work in progress. The amount of AFDC capitalized as a utility construction cost is credited to other income and deductions (for equity capital) and interest charges (for debt capital). AFDC amounts capitalized are included in NSP-Wisconsin's rate base for establishing utility service rates. Interest capitalized as AFDC for NSP-Wisconsin is listed in the following table (Millions of dollars):

	2001	2000
NSP-Wisconsin	$ 1.1	$ 2.3

Environmental Costs - We record environmental costs when it is probable we are liable for the costs and we can reasonably estimate the liability. We may defer costs as a regulatory asset based on our expectation that we will recover these costs from customers in future rates. Otherwise, we expense the costs. If an environmental expense is related to facilities we currently use, such as pollution-control equipment, we capitalize and depreciate the costs over the life of the plant, assuming the costs are recoverable in future rates or future cash flow.

We record estimated remediation costs, excluding inflationary increases and possible reductions for insurance coverage and rate recovery. The estimates are based on our experience, our assessment of the current situation and the technology currently available for use in the remediation. We regularly adjust the recorded costs as we revise estimates and as remediation proceeds. If we are one of several designated responsible parties, we estimate and record only our share of the cost. We treat any future costs of restoring sites where operation may extend indefinitely as a capitalized cost of plant retirement. The depreciation expense levels we can recover in rates include a provision for these estimated removal costs.

Income Taxes - NSP-Wisconsin files consolidated federal (as part of Xcel Energy) and separate state income tax returns. Income taxes from the consolidated federal return are allocated to NSP-Wisconsin based on separate company computations of taxable income or loss. NSP-Wisconsin defers income taxes for all temporary differences between pretax financial and taxable income, and between the book and tax bases of assets and liabilities. We use the tax rates that are scheduled to be in effect when the temporary differences are expected to turn around, or reverse.

Due to the effects of past regulatory practices, when deferred taxes were not required to be recorded, we account for the reversal of some temporary differences as current income tax expense. We defer investment tax credits and spread their benefits over the estimated lives of the related property. Utility rate regulation also has created certain regulatory assets and liabilities related to income taxes, which we summarize in Note 9 to the Financial Statements. For more information on income tax, see Note 5 to the Financial Statements.

Derivative Financial Instruments - On Jan. 1, 2001, NSP-Wisconsin adopted Statement of Financial Accounting Standard (SFAS) No. 133, "Accounting for Derivative Instruments and Hedging Activity," as amended by SFAS No. 137 and SFAS No. 138 (collectively referred to as SFAS No. 133). For more information on the impact of SFAS No. 133 discussion of risk management and derivative activities, see Note 7 to the Financial Statements.

Use of Estimates - In recording transactions and balances resulting from business operations, NSP-Wisconsin uses estimates based on the best information available. We use estimates for such items as plant depreciable lives, tax provisions, uncollectible amounts, environmental costs, unbilled revenues and actuarially determined benefit costs. We revise the recorded estimates when we get better information or when we can determine actual amounts. Those revisions can affect operating results. Each year we also review the depreciable lives of certain plant assets and revise them if appropriate.

Inventory - All inventories are recorded at average cost.

Regulatory Accounting – NSP-Wisconsin accounts for certain income and expense items using SFAS No. 71. Under SFAS No. 71:

- we defer certain costs, which would otherwise be charged to expense, as regulatory assets based on our expected ability to recover them in future rates; and

- we defer certain credits, which would otherwise be reflected as income, as regulatory liabilities based on our expectation they will be returned to customers in future rates.

We base our estimates of recovering deferred costs and returning deferred credits on specific ratemaking decisions or precedent for each item. We amortize regulatory assets and liabilities consistent with the period of expected regulatory treatment.

Intangible Assets and Deferred Financing Costs – Effective Jan. 1, 2002, NSP-Wisconsin implemented SFAS No. 142. This statement will require different accounting for intangible assets as compared to goodwill. Intangible assets will be amortized over their economic useful life and reviewed for impairment in accordance with SFAS No. 121. Goodwill should not be amortized after adoption of SFAS No. 142. Non–amortized intangible assets and goodwill should be tested for impairment annually and on an interim basis if an event or circumstance occurs between annual tests that might reduce the fair value of that asset.

NSP-Wisconsin has an immaterial amount of unamortized intangible assets and no amounts of goodwill as of Dec. 31, 2001 and 2000. Consequently, the adoption of SFAS No. 142 as required as of Jan. 1, 2002 is expected to have an immaterial or no effect on the results of operations or financial position of those companies.

Other assets included deferred financing costs, which we are amortizing over the remaining maturity periods of the related debt. NSP-Wisconsin's deferred financing costs, net of amortization at Dec. 31, is listed in the following table (Millions of dollars):

	2001	2000
NSP-Wisconsin	$ 1.9	$ 2.1

Reclassifications - We reclassified certain items in the 2000 income statement and the 2000 balance sheet to conform to the 2001 presentation. These reclassifications had no effect on net income. Reported amounts for periods prior to the merger have been restated to reflect the merger as if it had occurred as of Jan. 1, 1999. The reclassifications were primarily to conform the presentation of all consolidated Xcel Energy subsidiaries to a standard corporate presentation.

2. Merger Costs and Special Charges

2001 – Restaffing - During the fourth quarter of 2001, Xcel Energy expensed pretax special charges of $39 million for expected staff consolidation costs. The charges related to severance costs for utility operations resulting from the restaffing plans of several operating and corporate support areas of Xcel Energy, relate primarily to nonbargaining positions. We accrued costs for 500 staff terminations, which are expected to occur, mainly in the first quarter of 2002, across all regions of Xcel Energy's service territory, but primarily in Minneapolis and Denver. As of Jan. 31, 2002, 239 of these terminations had occurred. Approximately $36 million of these restaffing costs were allocated to Xcel Energy's utility subsidiaries consistent with service company cost allocation methodologies utilized under the requirements of the PUHCA. See summary of costs for NSP-Wisconsin below.
2000 – Merger Costs - Upon consummation of the merger in 2000, Xcel Energy expensed pretax special charges related to its regulated operations totaling $199 million. During 2000, an allocation of approximately $188 million of merger costs was made to Xcel Energy's utility subsidiaries consistent with prior regulatory filings, in proportion to expected merger savings by company and consistent with service company cost allocation methodologies utilized under the requirements of the PUHCA. These costs are reported on the accompanying financial statements as special charges.

Of the total pretax special charges recorded by Xcel Energy that related to its regulated operations, $159 million was recorded during the third quarter of 2000 and $40 million was recorded during the fourth quarter of 2000. See Note 12 to the Financial Statements for the quarterly impacts on NSP-Wisconsin.

The total pretax charges included $52 million related to one-time transaction-related costs incurred in connection with the merger of NSP and NCE. These transaction costs include investment banker fees, legal and regulatory approval costs, and expenses for support of and assistance with planning and completing the merger transaction.

Also included in the total were $147 million of pretax charges pertaining to incremental costs of transition and integration activities

associated with merging operations. These transition costs include approximately $77 million for severance and related expenses associated with staff reductions of 721 employees, 706 of whom were released through Jan. 31, 2002. The staff reductions were nonbargaining positions mainly in corporate and operations support areas. Other transition and integration costs include amounts incurred for facility consolidation, systems integration, regulatory transition, merger communications and operations integration assistance.

Accrued Special Charges – The following table summarizes activity related to accrued special charges in 2001 and 2000 (Millions of dollars):

	Expensed 2000	Payments Through Dec. 31, 2000	Dec. 31, 2000 Liability*	Expensed 2001	Payments 2001	Dec. 31, 2001 Liability*
Employee severance and related costs	$77	$(29)	$48	$39	$(50)	$37
Regulatory transition costs	12	(7)	5	-	(5)	-
Other transition and integration costs	58	(56)	2	-	(2)	-
Total accrued special charges	$147	$(92)	$55	$39	$(57)	$37
Special charge activities for NSP-Wisconsin:						
NSP-Wisconsin	13	(10)	3	2	(3)	2

* Reported on the balance sheet in other current liabilities.

3. Short –Term Borrowings

NSP-Wisconsin has an intercompany borrowing arrangement with NSP-Minnesota, with interest charged at NSP-Minnesota's short-term borrowing rate. At Dec. 31, 2001 and 2000, NSP-Wisconsin had $34.3 million and $15.9 million, respectively, in short-term borrowings. The weighted average interest rate for NSP-Wisconsin was 2.16 percent at Dec. 31, 2001 and 6.89 percent at Dec. 31, 2000.

4. Long-Term Debt

All property of NSP-Wisconsin is subject to the liens of its first mortgage indentures, which are contracts between the companies and their bondholders.

The annual sinking-fund requirements of first mortgage indentures are the amounts necessary to redeem 1 percent of the highest principal amount of each series of first mortgage bonds at any time outstanding, excluding resource recovery financing.

NSP-Wisconsin expects to satisfy substantially all of its sinking fund obligations in accordance with the terms of their respective indentures through the application of property additions.

Maturities and sinking fund requirements for long-term debt for NSP-Wisconsin is listed in the following table (Millions of dollars):

	NSP-Wisconsin
2002	$1

2003	$41
2004	$1
2005	$1
2006	$1

5. Income Taxes

Total income tax expense from operations differs from the amount computed by applying the statutory federal income tax rate to income before income tax expense. The reasons for the difference are:

	2001	2000
Federal statutory rate	35.0%	35.0%
Increases (decreases) in tax from:		
State income taxes, net of federal income tax benefit	4.4%	5.2%
Tax credits recognized	(1.4)%	(1.6)%
Equity income from unconsolidated affiliates	(0.4)%	(0.4)%
Regulatory differences - utility plant items	(1.1)%	(1.0)%
Non-deductibility of merger costs	-	3.2%
Other - net	0.3%	0.2%
Effective income tax rate	36.8%	40.6%

Income taxes comprise the following expense (benefit) items (Thousands of dollars):

Current federal tax expense	$15,691	$14,924
Current state tax expense	3,237	3,500
Deferred federal tax expense	2,462	2,487
Deferred state tax expense	587	606
Deferred investment tax credits	(819)	(827)
Total income tax expense	$21,158	$20,690

The components of net deferred tax liability (current and noncurrent portions) at December 31 were:

(Thousands of dollars)	2001	2000
Deferred tax liabilities:		
Differences between book and tax bases of property	$113,039	$115,002
Regulatory assets	17,583	14,088
Other	14,777	11,717
Total deferred tax liabilities	$145,399	$140,807
Deferred tax assets:		
Regulatory liabilities	$6,877	$6,676
Deferred investment tax credits	6,284	6,611
Employee benefits	8,786	8,434
Other	1,183	766
Total deferred tax assets	$23,130	$22,487
Net deferred tax liability	$122,269	$118,320

6. Benefit Plans and Other Postretirement Benefits

Xcel Energy offers various benefit plans to its benefit employees, including those of NSP-Wisconsin. At Dec. 31, 2001,

NSP-Wisconsin had 408 union employees, or 48 percent of total benefit employees, covered under the collective-bargaining agreement, which expires at the end of 2004.

Pension Benefits - Xcel Energy has several noncontributory, defined benefit pension plans that cover almost all utility employees. Benefits are based on a combination of years of service, the employee's average pay and Social Security benefits.

Xcel Energy's policy is to fully fund into an external trust the actuarially determined pension costs recognized for ratemaking and financial reporting purposes, subject to the limitations of applicable employee benefit and tax laws. Plan assets principally consist of the common stock of public companies, corporate bonds and U.S. government securities.

A comparison of the actuarially computed pension benefit obligation and plan assets at Dec. 31, 2001 and 2000 for Xcel Energy plans on a combined basis is presented in the following table (Thousands of dollars).

Change in Benefit Obligation	2001	2000
Obligation at January 1	$2,254,138	$2,170,627
Service cost	57,521	59,066
Interest cost	172,159	172,063
Acquisitions	-	52,800
Plan amendments	2,284	2,649
Actuarial (gain) loss	108,754	1,327
Benefit payments	(185,670)	(204,394)
Obligation at December 31	$2,409,186	$2,254,138
Change in Fair Value of Plan Assets		
Fair value of plan assets at January 1	$3,689,157	$3,763,293
Actual return on plan assets	(235,901)	91,846
Acquisitions	-	38,412
Benefit payments	(185,670)	(204,394)
Fair value of plan assets at December 31	$3,267,586	$3,689,157
Funded Status at December 31		
Net asset	$ 858,400	$1,435,019
Unrecognized transition (asset) obligation	(9,317)	(16,631)
Unrecognized prior-service cost	242,313	228,436
Unrecognized (gain) loss	(712,571)	(1,421,690)
Xcel Energy prepaid pension asset recorded	$ 378,825	$ 225,134
NSP-Wisconsin prepaid pension asset recorded	$ 28,563	$ 18,561

Significant assumptions		
Discount rate for year-end valuation	7.25%	7.75%
Expected average long-term increase in compensation level	4.5%	4.5%
Expected average long-term rate of return on assets	9.5%	8.5-10.0%

The components of net periodic pension cost (credit) for Xcel Energy plans are (Thousands of dollars):

Xcel Energy	2001	2000
Service cost	$ 57,521	$ 59,066
Interest cost	172,159	172,063
Expected return on plan assets	(325,635)	(292,580)
Curtailment	1,121	-
Amortization of transition asset	(7,314)	(7,314)
Amortization of prior-service cost	20,835	19,197

Amortization of net gain	(72,413)	(60,676)
Net periodic pension cost (credit) under SFAS No. 87	$(153,726)	$(110,244)
NSP-Wisconsin		
Net SFAS No. 87 benefit cost (credit) recognized for reporting	$ (10,002)	$ (6,369)

Additionally, Xcel Energy maintains noncontributory defined benefit supplemental retirement income plans for certain qualifying executive personnel. Benefits for these unfunded plans are paid out of Xcel Energy's operating cash flows.

Defined Contribution Plans - Xcel Energy maintains 401(k) and other defined contribution plans that cover substantially all employees. Total contributions to these plans were approximately $29 million in 2001, $23 million in 2000 and $21 million in 1999.

Xcel Energy has a leveraged Employee Stock Ownership Program (ESOP) that covers substantially all employees of NSP-Minnesota and NSP-Wisconsin. NSP-Minnesota makes contributions to this noncontributory, defined contribution plan to the extent it realizes a tax savings from dividends paid on certain ESOP shares. ESOP contributions have no material effect on NSP-Minnesota or NSP-Wisconsin's earnings because the contributions are essentially offset by the tax savings provided by the dividends paid on ESOP shares. Xcel Energy allocates leveraged ESOP shares to participants when it repays ESOP loans with dividends on Xcel Energy stock held by the ESOP.

Postretirement Health Care Benefits - Xcel Energy has contributory health and welfare benefit plans that provide health care and death benefits to most Xcel Energy retirees. The NSP plan was terminated for nonbargaining employees retiring after 1998 and for bargaining employees of NSP-Minnesota and NSP-Wisconsin after 1999.

In conjunction with the 1993 adoption of SFAS No. 106 – "Employers' Accounting for Postretirement Benefits Other Than Pension," Xcel Energy elected to amortize the unrecognized accumulated postretirement benefit obligation (APBO) on a straight-line basis over 20 years.

Regulatory agencies for nearly all of Xcel Energy's retail and wholesale utility customers have allowed rate recovery of accrued benefit costs under SFAS No. 106. Additionally, certain state agencies, which regulate Xcel Energy's utility subsidiaries, have issued guidelines related to the funding of SFAS No. 106 costs. Wisconsin retail regulators require external funding of accrued SFAS No. 106 costs to the extent such funding is tax advantaged. Plan assets held in external funding trusts principally consist of investments in equity mutual funds, fixed-income securities and cash equivalents.

A comparison of the actuarially computed benefit obligation and plan assets at Dec. 31, 2001 and 2000 for Xcel Energy postretirement health care plans is presented in the following table (Thousands of dollars).

Change in Benefit Obligation	2001	2000
Obligation at January 1	$576,727	$533,458
Service cost	6,160	5,679
Interest cost	46,579	43,477
Acquisitions	3,212	16,445
Plan amendments	(278)	-
Plan participants' contributions	3,517	4,358
Actuarial (gain) loss	100,386	10,501
Benefit payments	(48,848)	(37,191)
Obligation at December 31	$687,455	$576,727
Change in Fair Value of Plan Assets		
Fair value of plan assets at January 1	$223,266	$201,767
Actual return on plan assets	(3,701)	10,069
Plan participants' contributions	3,517	4,358
Employer contributions	68,569	44,263

Benefit payments	(48,848)	(37,191)
Fair value of plan assets at December 31	$242,803	$223,266
Funded Status at December 31		
Net obligation	$ 444,652	$353,461
Unrecognized transition asset (obligation)	(186,099)	(202,871)
Unrecognized prior-service cost	12,812	13,789
Unrecognized gain (loss)	(134,225)	(11,126)
Xcel Energy accrued benefit liability recorded	$137,140	$153,253
NSP-Wisconsin accrued benefit liability recorded	$ 5,052	$ 4,588
Significant assumptions:		
Discount rate for year-end valuation	7.25%	7.75%
Expected average long-term rate of return on assets	9.0%	8.0-9.5%

The assumed health care cost trend rate for 2001 is approximately 8.0 percent, decreasing gradually to 5.5 percent in 2007 and remaining level thereafter. A 1 percent change in the assumed health care cost trend rate would have the following effects (Thousands of dollars):

Effect of changes in the assumed health care cost trend rate:	Xcel Energy	NSP-Wisconsin
1% increase in APBO components at Dec. 31, 2001	$ 72,299	$ 2,163
1% decrease in APBO components at Dec. 31, 2001	$ (60,162)	$ (1,880)
1% increase in service and interest components of the net periodic cost	$ 5,798	$ 135
1% decrease in service and interest components of the net periodic cost	$ (4,728)	$ (117)

The components of net periodic postretirement benefit cost of Xcel Energy's plans are (Thousands of dollars):

	2001	2000
Service cost	$ 6,160	$ 5,679
Interest cost	46,579	43,477
Expected return on plan assets	(18,920)	(17,902)
Amortization of transition obligation	16,771	16,773
Amortization of prior-service cost (credit)	(1,235)	(1,211)
Amortization of net loss (gain)	1,457	915
Net periodic postretirement benefit costs under SFAS No. 106	50,812	47,731
Additional cost recognized due to effects of regulation	3,738	6,641
Net cost recognized for financial reporting	$ 54,550	$ 54,372
NSP-Wisconsin		
Net periodic postretirement benefit costs recognized – SFAS 106	$ 1,155	$ 852

7. Financial Instruments

Fair Values - The estimated Dec. 31 fair values of NSP-Wisconsin's recorded financial instruments are as follows:

	2001		2000	
(Thousands of dollars)	Carrying Amount	Fair Value	Carrying Amount	Fair Value
Long-term investment	$9	$9	$-	$-

Long-term debt, including current portion	$313,088	$317,490	$313,034	$308,415

For cash, cash equivalents and short-term investments, the carrying amount approximates fair value because of the short maturity of those instruments. The fair value of NSP-Wisconsin's long-term debt is estimated based on the quoted market prices for the same or similar issues, or the current rates for debt of the same remaining maturities and credit quality.

The fair value estimates presented are based on information available to management as of Dec. 31, 2001 and 2000. These fair value estimates have not been comprehensively revalued for purposes of these financial statements since that date and current estimates of fair values may differ significantly from the amounts presented herein.

Guarantees - NSP-Wisconsin had the following guarantees outstanding as of Dec. 31, 2001:

(Millions of dollars)

Guarantor	Guarantee Amount	Nature of Guarantee
NSP-Minnesota and NSP-Wisconsin	0.2	Guarantee performance and payment of surety bonds.

8. Commitments and Contingent Liabilities

Leases – NSP-Wisconsin leases various equipment and facilities used in the normal course of business. Rental expense for NSP-Wisconsin is listed in the following table for 2001 and 2000. Future commitments under these leases decline from current levels.

Rental expense under operating leases was:

(Millions of dollars)	2001	2000
NSP-Wisconsin	4.7	3.4

Future commitments under operating leases are:

(Millions of dollars)	2002	2003	2004	2005	2006
NSP-Wisconsin	-	-	-	-	-

Nuclear Insurance – Although NSP-Wisconsin does not own a nuclear facility, any assessment made against NSP-Minnesota under the Price-Anderson liability provisions of the Atomic Energy Act of 1954 would be a cost included under the Interchange Agreement (see note 11) and NSP-Wisconsin would be charged its proportion of the assessment. NSP-Minnesota's public liability for claims resulting from any nuclear incident is limited to $9.5 billion under the 1988 Price-Anderson amendment to the Atomic Energy Act of 1954. NSP-Minnesota has secured $200 million of coverage for its public liability exposure with a pool of insurance companies. The remaining $9.3 billion of exposure is funded by the Secondary Financial Protection Program, available from assessments by the federal government in case of a nuclear accident. NSP-Minnesota is subject to assessments of up to $88 million for each of its three licensed reactors to be applied for public liability arising from a nuclear incident at any licensed nuclear facility in the United States. The maximum funding requirement is $10 million per reactor during any one year.

NSP-Minnesota purchases insurance for property damage and site decontamination cleanup costs from Nuclear Electric Insurance Ltd. (NEIL). The coverage limits are $1.5 billion for each of NSP-Minnesota's two nuclear plant sites. NEIL also provides business interruption insurance coverage, including the cost of replacement power obtained during certain prolonged accidental outages of nuclear generating units. Premiums are expensed over the policy term. All companies insured with NEIL are subject to retroactive premium adjustments if losses exceed accumulated reserve funds. Capital has been accumulated in the reserve funds of NEIL to the

extent that NSP-Minnesota would have no exposure for retroactive premium assessments in case of a single incident under the business interruption and the property damage insurance coverage. However, in each calendar year, NSP-Minnesota could be subject to maximum assessments of approximately $3 million for business interruption insurance and $10 million for property damage insurance if losses exceed accumulated reserve funds.

Fuel Contracts - The utility subsidiaries of Xcel Energy have contracts providing for the purchase and delivery of a significant portion of their current coal, nuclear fuel and natural gas requirements. These contracts expire in various years between 2002 and 2025. In addition, the utility subsidiaries of Xcel Energy are required to pay additional amounts depending on actual quantities shipped under these agreements. The potential risk of loss for the utility subsidiaries of Xcel Energy, in the form of increased costs, from market price changes in fuel is mitigated through the cost-of-energy adjustment provision of the ratemaking process, which provides for recovery of most fuel costs.

The minimum purchase for NSP-Minnesota and NSP-Wisconsin are as follows (Millions of dollars):

	Coal	Nuclear Fuel	Natural Gas
NSP	$ 338	$ 122	$ 174

Purchased Power Agreements – NSP-Minnesota has entered into agreements with utilities and other energy suppliers for purchased power to meet system load and energy requirements, replace generation from company-owned units under maintenance and during outages, and meet operating reserve obligations. In general, these contracts provide for capacity payments, subject to meeting certain contract obligations and energy payments based on actual power taken under the contracts. Most of the capacity and energy costs are recovered through base rates and other cost recovery mechanisms.

NSP-Minnesota has a 500 megawatt participation power purchase commitment with the Manitoba Hydro Electric Board, which expires in 2005. The cost of this agreement is based on 80 percent of the costs of owning and operating NSP-Minnesota's Sherco 3 generating plant, adjusted to 1993 dollars. In addition, NSP-Minnesota and Manitoba Hydro have seasonal diversity exchange agreements, and there are no capacity payments for the diversity exchanges. These commitments represent about 17 percent of Manitoba Hydro's system capacity and account for approximately 10 percent of NSP-Minnesota's 2001 electric system capability. The risk of loss from nonperformance by Manitoba Hydro is not considered significant, and the risk of loss from market price changes is mitigated through cost-of-energy rate adjustments.

At Dec. 31, 2001, the estimated future payments for capacity that NSP-Minnesota is obligated to purchase, subject to availability, are as follows (Thousands of dollars):

	NSP-Minnesota*
2002	$ 142,390
2003	128,833
2004	138,068
2005	171,542
2006 and thereafter	350,928
Total	$ 931,761

* Includes amounts allocated to NSP-Wisconsin through intercompany charges.

Environmental Contingencies

We are subject to regulations covering air and water quality, the storage of natural gas and the storage and disposal of hazardous or toxic wastes. We continuously assess our compliance. Regulations, interpretations and enforcement policies can change, which may impact the cost of building and operating our facilities.

Site Remediation - We must pay all or a portion of the cost to remediate sites where past activities of our subsidiaries and some other

parties have caused environmental contamination. At Dec. 31, 2001, there were two categories of sites for NSP-Wisconsin:

- third party sites, such as landfills, to which we are alleged to be a potentially responsible party (PRP) that sent hazardous materials and wastes, and
- sites of former manufactured gas plants (MGP's) operated by our subsidiaries or predecessors.

We record a liability when we have enough information to develop an estimate of the cost of remediating a site and revise the estimate as information is received. The estimated remediation cost may vary materially.

To estimate the cost to remediate these sites, we may have to make assumptions where facts are not fully known. For instance, we might make assumptions about the nature and extent of site contamination, the extent of required cleanup efforts, costs of alternative cleanup methods and pollution control technologies, the period over which remediation will be performed and paid for, changes in environmental remediation and pollution control requirements, the potential effect of technological improvements, the number and financial strength of other PRPs and the identification of new environmental cleanup sites.

We revise our estimates as facts become known, but at Dec. 31, 2001, our estimated liability for the cost of remediating sites is detailed in the following table:

(Millions of dollars)	Total Liability	Current Portion of Liability
NSP-Wisconsin	13.0	2.4

Some of the cost of remediation may be recovered from:

- insurance coverage;
- other parties that have contributed to the contamination; and
- customers.

Neither the total remediation cost nor the final method of cost allocation among all PRPs of the unremediated sites has been determined. We have recorded estimates of our share of future costs for these sites. We are not aware of any other parties' inability to pay, nor do we know if responsibility for any of the sites is in dispute.

Asbestos Removal – Some of our facilities contain asbestos. Most asbestos will remain undisturbed until the facilities that contain it are demolished or renovated. Since we intend to operate most of these facilities indefinitely, we cannot estimate the amount or timing of payments for its final removal. It may be necessary to remove some asbestos to perform maintenance or make improvements to other equipment. The cost of removing asbestos as part of other work is immaterial and is recorded as incurred as operating expenses for maintenance projects, capital expenditures for construction projects or removal costs for demolition projects.

Ashland MGP Site – NSP-Wisconsin was named as one of three PRPs for creosote and coal tar contamination at a site in Ashland, Wis. The Ashland site includes property owned by NSP-Wisconsin and two other properties: an adjacent city lakeshore park area and a small area of Lake Superior's Chequemegon Bay adjoining the park.

The Wisconsin Department of Natural Resources (WDNR) and NSP-Wisconsin have each developed several estimates of the ultimate cost to remediate the Ashland site. The estimates vary significantly, between $4 million and $93 million, because different methods of remediation and different results are assumed in each. The Environmental Protection Agency (EPA) and WDNR have not yet selected the method of remediation to use at the site. Until the EPA and the WDNR select a remediation strategy for all operable units at the site and determine the level of responsibility of each PRP, we are not able to accurately determine our share of the ultimate cost of remediating the Ashland site.

In the interim, NSP-Wisconsin has recorded a liability for an estimate of its share of the cost of remediating the portion of the Ashland site that it owns, estimated using information available to date and using reasonably effective remedial methods. NSP-Wisconsin has deferred, as a regulatory asset, the remediation costs accrued for the Ashland site because we expect that the Public Service Commission of Wisconsin (PSCW) will continue to allow NSP-Wisconsin to recover payments for environmental remediation from its customers. The PSCW has consistently authorized recovery in NSP-Wisconsin rates of all remediation costs incurred at the Ashland

site, and has authorized recovery of similar remediation costs for other Wisconsin utilities.

We proposed, and the EPA and WDNR have approved, an interim action (a groundwater treatment system) for one operable unit at the site for which NSP-Wisconsin has accepted responsibility. The groundwater treatment system began operating in the fall of 2000. In 2002, NSP-Wisconsin will install monitor wells in the deep aquifer to better characterize the extent and degree of contaminants in that aquifer while the free-product recovery system is operational.

On Dec. 1, 2000, in response to a citizen petition, the EPA proposed the Ashland site for inclusion on the National Priorities List (NPL) of hazardous sites requiring cleanup. NSP-Wisconsin submitted comments in the Administrative Record concerning the proposed listing on Jan. 30, 2001. It is anticipated that the site will be listed on the NPL sometime in 2002.

NSP-Wisconsin continues to work with the WDNR to access state and federal funds to apply to the ultimate remediation cost of the entire site.

Plant Emissions – NSP-Wisconsin's French Island plant generates electricity by burning a mixture of wood waste and refuse derived fuel. The fuel is derived from municipal solid waste furnished under a contract with La Crosse County, Wisconsin. In October 2000, the EPA reversed a prior decision and found that the plant was subject to the federal large combustor regulations. Those regulations became effective on Dec. 19, 2000. NSP-Wisconsin did not have adequate time to install the emission controls necessary to come into compliance with the large combustor regulations by the compliance date. As a result, on March 29, 2001, the EPA issued a finding of violation to the company. On April 2, 2001, a conservation group sent NSP-Wisconsin a notice of intent to sue under the citizen suit provisions of the Clean Air Act. On July 27, 2001, the state of Wisconsin filed a lawsuit against NSP-Wisconsin in the Wisconsin Circuit Court for La Crosse County, contending that NSP-Wisconsin exceeded dioxin emission limits on numerous occasions between July 1995 and December 2000 at French Island. NSP-Wisconsin faces fines between $10 and $25,000 per day for each violation.

On Aug. 15, 2001, NSP-Wisconsin received a Certificate of Authority to install control equipment necessary to bring the French Island plant into compliance with the large combustor regulations. NSP-Wisconsin began construction of the new air quality equipment on Oct. 1, 2001. NSP-Wisconsin has reached an agreement in principle with La Crosse County through which La Crosse County will pay for the extra emissions equipment required to comply with the EPA regulation. In 2001, NSP-Wisconsin received results of a stack test on French Island Unit 2, which indicated that the unit's emissions during the stack test exceeded its dioxin limit. The State of Wisconsin issued an additional notice of violation to NSP-Wisconsin as a result of these stack tests. NSP-Wisconsin has stopped burning refuse-derived fuel in the boiler until it can complete the retrofit required for compliance with the federal large combustor requirements. NSP-Wisconsin expects that the retrofit will also allow it to comply with the state dioxin standard.

Legal Contingencies

In the normal course of business, Xcel Energy's utility subsidiaries are a party to routine claims and litigation arising from prior and current operations. Xcel Energy's utility subsidiaries are actively defending these matters and has recorded an estimate of the probable cost of settlement or other disposition.

9. Regulatory Assets and Liabilities

NSP-Wisconsin prepares its financial statements in accordance with the provisions of SFAS No. 71, as discussed in Note 1 to the Financial Statements. Under SFAS No. 71, regulatory assets and liabilities can be created for amounts that regulators may allow us to collect from, or may require us to pay back to, customers in future electric and natural gas rates.

Any portion of our business that is not rate regulated cannot use SFAS No. 71 accounting. Efforts to restructure and deregulate the utility industry may further reduce or end our ability to apply SFAS No. 71 in the future. Write-offs and material changes to our balance sheet, income and cash flows may result.

The components of unamortized regulatory assets and liabilities shown on the balance sheets of NSP-Wisconsin at Dec. 31 are:

(Thousands of dollars)	Note Ref.	Remaining Amortization Period	2001	2000
AFDC recorded in plant (a)		Plant Lives	$ 7,391	$ 7,032
Conservation programs (a)		Through 2003	1,597	3,321
Losses on reacquired debt	1	Term of Related Debt	9,968	10,608
Environmental costs		To be determined	14,803	13,358
State commission accounting adjustments (a)		Plant Lives	2,718	2,637
Other		Various	646	1,580
Total regulatory assets			$ 37,123	$38,536
Investment tax credit deferrals			$ 10,510	$ 11,050
Deferred income tax adjustments			5,572	5,572
Fuel costs, refunds and other			809	2,196
Total regulatory liabilities			$ 16,891	$ 18,818

(a) Earns a return on investment in the ratemaking process. These amounts are amortized consistent with recovery in rates.

10. Segment and Related Information

NSP-Wisconsin has two reportable segments: Electric Utility and Gas Utility.

- NSP-Wisconsin's Electric Utility generates, transmits and distributes electricity in Wisconsin and Michigan. It also makes sales for resale and provides wholesale transmission service to various entities.
- NSP-Wisconsin's Gas Utility transmits, transports, stores and distributes natural gas and propane in portions of Wisconsin and Michigan.

Revenues from operating segments not included above are below the necessary quantitative thresholds and are therefore included in the All Other category.

To report net income for electric and natural gas utility segments, Xcel Energy must assign or allocate all costs and certain other income. In general, costs are:

- directly assigned wherever applicable;
- allocated based on cost causation allocators wherever applicable; or
- allocated based on a general allocator for all other costs not assigned by the above two methods.

The accounting policies of the segments are the same as those described in Note 1, Summary of Significant Accounting Policies. Xcel Energy evaluates performance by each legal entity based on profit or loss.

Business Segments
2001

(Thousands of dollars)	Electric Utility	Gas Utility	All Other	Reconciling Eliminations	Consolidated Total
Operating revenues from external customers	$ 450,723	$ 120,951	$ 692	$ -	$ 572,366
Intersegment revenues	172	2,102	-	-	2,274
Total revenues	450,895	123,053	692	-	574,640
Depreciation and amortization	36,713	4,932	-	-	41,645
Financing costs, mainly					

interest expense	19,871	2,198	-	-	22,069
Income tax expense	20,475	683	-	-	21,158
Segment net income	$ 32,258	$4,134	$ -	$ -	$ 36,392

2000

(Thousands of dollars)	Electric Utility	Gas Utility	All Other	Reconciling Eliminations	Consolidated Total
Operating revenues from external customers	$ 424,312	$108,077	$ 670	$ -	$ 533,059
Intersegment revenues	165	1,946	-	-	2,111
Total revenues	424,477	110,023	670	-	535,170
Depreciation and amortization	35,103	5,399	-	-	40,502
Financing costs, mainly interest expense	17,019	2,236	-	-	19,255
Income tax expense	18,287	2,403	-	-	20,690
Segment net income	$ 26,723	$3,573	$ -	$ -	$ 30,296

11. Related Party Transactions

NSP-Wisconsin receives various administrative, management, environmental and other support services from Xcel Energy Services Inc., which began operations in August 2000. Prior to this, all of these support services resided in former NSP for NSP-Minnesota and NSP-Wisconsin and were allocated to the former NSP subsidiaries, as appropriate.

The electric production and transmission costs of the entire NSP system are shared by NSP-Minnesota and NSP-Wisconsin. A FERC approved agreement (Interchange Agreement) between the two companies provides for the sharing of all costs of generation and transmission facilities of the system, including capital costs. Billings under the Interchange Agreement, which are included in the Statements of Income, are as follows (Thousands of dollars):

NSP-Wisconsin	2001	2000
Operating revenues:		
Electric	$ 85,895	$ 73,425
Gas	-	-
Operating expenses (income):		
Purchased and interchange power	218,534	199,730
Gas purchased for resale	244	220
Other operations	17,555	(179)

NSP-Wisconsin obtains short-term borrowings from NSP-Minnesota at NSP-Minnesota's average daily interest rate, including the cost of NSP-Minnesota's compensating balance requirements. Interest charges on NSP-Wisconsin's statement of income and other income on NSP-Minnesota's statement of income include $0.4 million and $3.4 million for 2001 and 2000, respectively, related to this.

NSP-Wisconsin's receivable from affiliates primarily represents amounts receivable from NSP-Minnesota for the Interchange Agreement. NSP-Wisconsin's notes payable to affiliates represents amounts payable to NSP-Minnesota.

12. Summarized Quarterly Financial Data (Unaudited)

Quarter Ended

(Thousands of dollars)	March 31, 2001	June 30, 2001	Sept. 30, 2001	Dec. 31, 2001(a)
Revenue (c)	$183,567	$122,005	$132,111	$136,957
Operating income (c)	26,565	9,928	19,431	22,858
Net income	13,092	3,414	8,627	11,259

	Quarter Ended			
(Thousands of dollars)	March 31, 2000	June 30, 2000	Sept. 30 ,2000 (b)	Dec. 31, 2000(b)
Revenue (c)	$144,600	$113,691	$121,880	$154,999
Operating income (c)	25,771	10,283	9,965	23,285
Net income	12,751	4,044	1,844	11,657

(a) 2001 results include special charges as discussed in Note 2 to the Financial Statements. Fourth quarter results were decreased by $2 million for a pretax special charge related to employee restaffing costs.

(b) 2000 results include special charges related to merger costs and strategic alignment as discussed in Note 2 to the Financial Statements. Third quarter results were reduced by approximately $11 million, and fourth quarter results were reduced by approximately $2 million for these pretax charges.

(c) Certain items in the 2000 and 2001 quarterly income statements have been reclassified to conform to the 2001 annual presentation. These reclassifications, primarily related to items formerly presented as nonoperating revenues and expenses, had no effect on net income.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Line No.	Classification (a)	Total (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	1,343,581,270	1,127,406,804
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	1,343,581,270	1,127,406,804
9	Leased to Others	2,832,049	2,832,049
10	Held for Future Use	33,563	33,563
11	Construction Work in Progress	24,503,056	20,403,928
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	1,370,949,938	1,150,676,344
14	Accum Prov for Depr, Amort, & Depl	552,521,741	445,408,859
15	Net Utility Plant (13 less 14)	818,428,197	705,267,485
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	550,170,539	443,057,657
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	1,685,503	1,685,503
22	Total In Service (18 thru 21)	551,856,042	444,743,160
23	Leased to Others		
24	Depreciation	665,699	665,699
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)	665,699	665,699
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	552,521,741	445,408,859

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
127,635,212				88,539,254	3
					4
					5
					6
					7
127,635,212				88,539,254	8
					9
					10
2,012,703				2,086,425	11
					12
129,647,915				90,625,679	13
61,739,756				45,373,126	14
67,908,159				45,252,553	15
					16
					17
61,739,756				45,373,126	18
					19
					20
					21
61,739,756				45,373,126	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
61,739,756				45,373,126	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)		
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)	(f)	
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31. 2001

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)		
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	74,018	
9	(311) Structures and Improvements	12,377,225	533,299
10	(312) Boiler Plant Equipment	53,385,810	760,143
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	6,456,333	267,987
13	(315) Accessory Electric Equipment	4,935,483	153,628
14	(316) Misc. Power Plant Equipment	1,053,616	11,428
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	78,282,485	1,726,485
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights		
18	(321) Structures and Improvements		
19	(322) Reactor Plant Equipment		
20	(323) Turbogenerator Units		
21	(324) Accessory Electric Equipment		
22	(325) Misc. Power Plant Equipment		
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)		
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights	2,437,593	
26	(331) Structures and Improvements	15,940,595	351,140
27	(332) Reservoirs, Dams, and Waterways	122,133,977	1,299,616
28	(333) Water Wheels, Turbines, and Generators	35,399,588	135,567
29	(334) Accessory Electric Equipment	21,590,649	1,388,711
30	(335) Misc. Power PLant Equipment	3,527,692	
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	201,030,094	3,175,034
33	D. Other Production Plant		
34	(340) Land and Land Rights	192,347	
35	(341) Structures and Improvements	2,134,641	45,445
36	(342) Fuel Holders, Products, and Accessories	2,308,281	
37	(343) Prime Movers	30,729,239	750,091
38	(344) Generators	17,074,031	862,605
39	(345) Accessory Electric Equipment	5,029,835	777,949

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
					3
					4
					5
					6
					7
			74,018		8
		-9,208	12,901,316		9
96,729			54,049,224		10
					11
10,012			6,714,308		12
			5,089,111		13
			1,065,044		14
106,741		-9,208	79,893,021		15
					16
					17
					18
					19
					20
					21
					22
					23
					24
			2,437,593		25
			16,291,735		26
2,427			123,431,166		27
			35,535,155		28
			22,979,360		29
			3,527,692		30
					31
2,427			204,202,701		32
					33
			192,347		34
			2,180,086		35
			2,308,281		36
			31,479,330		37
			17,936,636		38
			5,807,784		39

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
40	(346) Misc. Power Plant Equipment	602,208	
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)	58,070,582	2,436,090
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	337,383,161	7,337,609
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights	11,913,954	694,108
45	(352) Structures and Improvements	1,457,720	
46	(353) Station Equipment	114,249,971	8,215,576
47	(354) Towers and Fixtures	2,398,848	66,528
48	(355) Poles and Fixtures	71,638,220	14,610,070
49	(356) Overhead Conductors and Devices	82,794,574	13,323,659
50	(357) Underground Conduit	65,524	
51	(358) Underground Conductors and Devices	217,962	
52	(359) Roads and Trails	104,023	
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	284,840,796	36,909,941
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights	950,386	69,701
56	(361) Structures and Improvements	1,145,649	
57	(362) Station Equipment	74,407,959	4,763,487
58	(363) Storage Battery Equipment		
59	(364) Poles, Towers, and Fixtures	64,884,022	1,549,484
60	(365) Overhead Conductors and Devices	76,090,837	2,749,543
61	(366) Underground Conduit	9,148,842	568,506
62	(367) Underground Conductors and Devices	46,056,578	3,313,451
63	(368) Line Transformers	65,993,051	3,630,861
64	(369) Services	49,927,545	3,851,093
65	(370) Meters	18,108,680	801,031
66	(371) Installations on Customer Premises	6,971,606	105,037
67	(372) Leased Property on Customer Premises		
68	(373) Street Lighting and Signal Systems	5,296,231	127,296
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	418,981,386	21,529,490
70	5. GENERAL PLANT		
71	(389) Land and Land Rights	166,403	
72	(390) Structures and Improvements	3,600,418	303,177
73	(391) Office Furniture and Equipment	2,540,202	42,233
74	(392) Transportation Equipment	2,135,992	
75	(393) Stores Equipment	121,511	5,934
76	(394) Tools, Shop and Garage Equipment	4,456,322	255,809
77	(395) Laboratory Equipment	2,772,322	
78	(396) Power Operated Equipment	1,023,677	3,498
79	(397) Communication Equipment	5,545,361	3,896
80	(398) Miscellaneous Equipment	13,055	2,338
81	SUBTOTAL (Enter Total of lines 71 thru 80)	22,375,263	616,885
82	(399) Other Tangible Property		
83	TOTAL General Plant (Enter Total of lines 81 and 82)	22,375,263	616,885
84	TOTAL (Accounts 101 and 106)	1,063,580,606	66,393,925
85	(102) Electric Plant Purchased (See Instr. 8)		
86	(Less) (102) Electric Plant Sold (See Instr. 8)		
87	(103) Experimental Plant Unclassified		
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	1,063,580,606	66,393,925

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
			602,208		40
			60,506,672		41
109,168		-9,208	344,602,394		42
					43
			12,608,062		44
			1,457,720		45
39,452		227,196	122,653,291		46
-8,106			2,473,482		47
466,084			85,782,206		48
292,283			95,825,950		49
			65,524		50
			217,962		51
			104,023		52
789,713		227,196	321,188,220		53
					54
496			1,019,591		55
			1,145,649		56
26,746		-227,196	78,917,504		57
					58
461,039			65,972,467		59
402,513			78,437,867		60
10,569			9,706,779		61
221,397			49,148,632		62
75,476			69,548,436		63
115,591			53,663,047		64
			18,909,711		65
48,871			7,027,772		66
					67
36,357			5,387,170		68
1,399,055		-227,196	438,884,625		69
					70
			166,403		71
			3,903,595		72
			2,582,435		73
264,218			1,871,774		74
		9,208	136,653		75
			4,712,131		76
			2,772,322		77
3,595			1,023,580		78
1,978			5,547,279		79
			15,393		80
269,791		9,208	22,731,565		81
					82
269,791		9,208	22,731,565		83
2,567,727			1,127,406,804		84
					85
					86
					87
2,567,727			1,127,406,804		88

THIS PAGE LEFT INTENTIONALLY BLANK

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	**CHIPPEWA AND FLAMBEAU	CHIPPEWA RESERVOIR LOCATED			
2	IMPROVEMENT COMPANY	ON CHIPPEWA RIVER NEAR			
3		WINTER, WI.			
4					
5		EXEMPT LICENSED	11/26/1921		2,832,049
6		PROJECT NO. 8286			
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				2,832,049

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	FUTURE SITE OF MERCER SUBSTATION (6 ACRES)			
3	IN MERCER IN IRON COUNTY, WI	6/1/77		2,285
4	FUTURE SITE FOR 115/69KV SUBSTATION (40 ACRES)			
5	IN TWN OF FLAMBEAU, PRICE COUNTY, WI.	4/1/77		8,103
6	FUTURE SITE FOR EAU CLAIRE WEST SUBSTATION			
7	(2 ACRES) CITY OF EAU CLAIRE, EAU CLAIRE CO., WI.	7/1/95		23,175
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			33,563

THIS PAGE LEFT INTENTIONALLY BLANK

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	PMS-WISC CONSTRUCTION W IN P	4,002,537
2	WISSOTA HYDRO RELICENSING	599,220
3	DELLS HYDRO RELICENSING	429,644
4	DELLS HYDRO RELICENSING - FISH FUND	250,000
5	FRENCH ISLAND UNIT 1 & 2 BAGHOUSE	2,782,965
6	FRENCH ISLAND RETUBE UNIT 1 AIR PREHEATER	153,196
7	BAY FRONT INTAKE SCREENS	354,789
8	WHEATON U3 TRANSITION PIECES	147,007
9	STEAM PLANT-RETAINER CLR WO	107,470
10	FRENCH ISLAND SUB REPLACE LAX LINE RELAYS	354,598
11	T-CORNERS 161KV CONVERSION	1,841,572
12	EAU CLAIRE REWIND 112 MVA TRANSFORMER	538,738
13	EAU CLAIRE REWIND 112 MVA TRANSFORMER	711,744
14	LADYSMITH CONVERT TO 23KV	116,016
15	GINGLES INSTALL INFRASTRUCTURE FOR GAS TURBINE	170,629
16	T-CORNERS 115KV 25MVAR CAPACITORS	572,869
17	CASHTON REPL CAP BANK SWITCH	129,340
18	BUGLE LAKE NEW SUB AT INDEPENDENCE	264,734
19	HURLEY INSTALL INFRASTRUCTURE FOR GAS TURBINE	664,153
20	TRANS LINE RETAINER CLR WO	198,864
21	3437 REBUILD HATFIELD-BLACK RIVER 69KV	612,171
22	3214 WHEATON TAP TO HYDRO LANE 161KV	274,192
23	MOBILE MAINTENANCE BUILDING AT WISSOTA	667,003
24	IRONWOOD 2ND 88 - 35 KV TRANSFORMER	172,770
25	PMS MICH CONSTR W IN P	478,749
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39	MINOR PROJECTS-NONE OF WHICH EXCEEDS $100,000	3,808,958
40		
41		
42		
43	TOTAL	20,403,928

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) to kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On Page 218 furnish information concerning construction overheads. 3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should explain on Page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of overhead (a)	Total amount charged for the year (b)
1	CONSTRUCTION ENGINEERING/SUPERVISION	3,802,940
2	ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION	2,195,109
3	ADMINISTRATIVE AND GENERAL EXPENSE	1,196,400
4	ABB AUTOMATION INC.	79,697
5	AEC ENGINEERING INC.	6,553
6	AYRES AND ASSOCIATES INC, OWEN	90,094
7	BARR ENGINEERING CO.	101,706
8	CEDAR CORPORATION	25,402
9	COLEMAN ENGINEERING CO.	2,000
10	HARZA ENGINEERING COMPANY	14,720
11	POWERPLUS ENGINEERING LLC	26,847
12	WUNDERLICH-MALEC ENGINEERING	73,601
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	7,615,069

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3(17) of the U.S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

* (1) and (2) SEE FOOTNOTES

AFUDC COMPUTATION
2. BORROWED FUNDS - SEE (2A)
3. OTHER FUNDS - SEE (2B)
4. WEIGHTED RATE - SEE (2)

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio(Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt & Computation of Allowance text	S 15,815,000		
2	Short-term Interest			s 4.18
3	Long-Term Debt	D 303,989,000	43.79	d 7.65
4	Preferred Stock	P		p
5	Common Equity	C 390,269,000	56.21	c 11.90
6	Total Capitalization	694,258,000	100.00 100%	
7	Average Construction Work in Progress Balance	W 37,976,000		

2. Gross Rate for Borrowed Funds $s\left(\frac{S}{W}\right) + d\left(\frac{D}{D+P+C}\right)\left(1 - \frac{S}{W}\right)$ 3.70

3. Rate for Other Funds $\left[1 - \frac{S}{W}\right]\left[p\left(\frac{P}{D+P+C}\right) + c\left(\frac{C}{D+P+C}\right)\right]$ 3.90

4. Weighted Average Rate Actually Used for the Year:
   a. Rate for Borrowed Funds - 3.61
   b. Rate for Other Funds - 3.89

Schedule Page: 218 Line No.: 1 Column: OH exp

CONSTRUCTION ENGINEERING

(1) This overhead covers (1) overhead charges originating in the Engineering Department, which costs represent direct expenditures incurred in engneering and supervision pertaining to construction projects and (2) certain expenses incurred in accounting for construction. Engineering labor is charged to this account on the basis of actual time devoted to construction projects. Other expenses pertaining to the operation of the Engineering Departments are also charged direct to this account when they pertain to engineering or construction. Miscellaneous engineering office department expenses are allocated between this overhead and operation and maintenance, Supervision and Engineering on the basis of time devoted by the Engineering Department to each of these classes of engineering. This overhead also includes the cost of labor and expenses incurred by superintendents and others in the distribution, transmission and plant organization which pertain to construction work. Since all engineering expenditures included in this account pertain to construction, no portion of the costs is cleared to other than construction accounts of the various utility departments. Engineering expenses applicable to major specific projects are charged on the basis of actual amounts applicable thereto, and to other construction projects on a functional basis by a percentage applied to direct work order costs.

(2) During 2001, the Company capitalized AFUDC on production and transmission plant at a 7.50% rate. Because the Interchange Agreement between NSP(M) and NSP(W) requires the FERC method of accounting, the company recorded AFUDC at the estimated FERC formula rate for the FERC jurisdictonal property. By order dated March 11, 1986 the Public Service Commission of Wisconsin authorized the company to capitalize AFUDC on production and transmission property effective January 1, 1985 at the FERC formula rate.

AFUDC at 7.50% rate was capitalized on distribution, general and common electric plant and gas plant effective January 1, 2001. By order dated December 22, 1988, the Public Service Commission of Wisconsin instructed the Company to capitalize AFUDC at the adjusted weighted cost of capital. The Company has recorded carrying charges for the amounts allowed by the PSCW in excess of that in the above formula to Account 182.3 Regulatory Assets.

```
(2.a)  4.18% (15,815,000/37,976,000) + 7.65% (303,989,000)/
       (303,989,000 + 390,269,000) [1-(15,815,000/37,976,000)]
       = 1.74% + 1.96%
       = 3.70%   (BORROWED FUNDS)

(2.b)  [1- 15,815,000]  [11.90%          390,269,000          ]
           ----------               --------------------------
           37,976,000               (303,989,000 + 390,269,000)
       = .58355 * 6.689%
       = 3.90%   (OTHER FUNDS)
```

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	414,386,468	413,759,226		627,242
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	32,640,217	32,640,217		
4	(413) Exp. of Elec. Plt. Leas. to Others	38,457			38,457
5	Transportation Expenses-Clearing	112,384	112,384		
6	Other Clearing Accounts				
7	Other Accounts (Specify):				
8					
9	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	32,791,058	32,752,601		38,457
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	2,577,206	2,577,206		
12	Cost of Removal	1,699,672	1,699,672		
13	Salvage (Credit)	437,968	437,968		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	3,838,910	3,838,910		
15	Other Debit or Cr. Items (Describe):	384,740	384,740		
16					
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	443,723,356	443,057,657		665,699
	Section B. Balances at End of Year According to Functional Classification				
18	Steam Production	51,888,900	51,888,900		
19	Nuclear Production				
20	Hydraulic Production-Conventional	70,330,076	70,330,076		
21	Hydraulic Production-Pumped Storage				
22	Other Production	52,783,598	52,783,598		
23	Transmission	90,410,091	90,410,091		
24	Distribution	165,154,577	165,154,577		
25	General	12,490,415	12,490,415		
26	TOTAL (Enter Total of lines 18 thru 25)	443,057,657	443,057,657		

FOOTNOTE DATA

Schedule Page: 219 Line No.: 15 Column: c

Figures Include:	
Changes in Retirement Work in Progress	384,740
Miscellaneous Transfers	0
Total	384,740

THIS PAGE LEFT INTENTIONALLY BLANK

Name of Respondent	This Report Is.	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of Nonutility property included in Account 121.
2. Designate with a double asterisk any property which is Leased to another company. State name of Lessee and whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or $100,000, whichever is Less) may be-grouped by (1) previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Hydraulic production plant located at Cornell, WI			
2	on Chippewa River	1,056		1,056
3	Misc hydraulic lands owned in excess of requirement			
4	for developed project	14,655		14,655
5	Hydraulic lands at undeveloped locations	1,015		1,015
6	Dunnville lands on Chippewa River	26,353		26,353
7	Miscellaneous lands	25,550		25,550
8	Abandoned sub lands	11,735		11,735
9	Miscellaneous lands (2)	216,767		216,767
10	Dunn County site lands	2,438,666		2,438,666
11	Bake site	17,862		17,862
12	Mathews site	2,675		2,675
13	City of Ashland (1)	5,729	-180	5,549
14	Town of Gingles-tank farm land	7,053		7,053
15	Ogema sub	472		472
16	Clear lake diesel	35,076		35,076
17	Chippewa Reservoir land	23		23
18	Oriental Falls lands	22,339		22,339
19	Eau Claire Operations Bldg (2)		2,156,577	2,156,577
20				
21				
22				
23				
24	1) Removal of Ashland House Annex			
25	2) Transfer E.C. Oper Bldg from Common Gen. Strs			
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44	Minor Item Previously Devoted to Public Service			
45	Minor Items-Other Nonutility Property			
46	TOTAL	2,827,026	2,156,397	4,983,423

Name of Respondent	This Report Is:	Date of Report (Mo. Da. Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31 2001

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Chippewa & Flambeau Improvement Company (a)(b)			
2				
3	Capital Stock, Par Value $76	12/24/94		
4	Per Share 6%	10/15/92		549,326
5	Equity in undistributed earnings			141,606
6	SUBTOTAL			690,932
7				
8	Clearwater Investments, Inc			
9	Capital Stock	6/1/92		150,000
10	Equity in undistributed earnings			1,612,382
11	SUBTOTAL			1,762,382
12				
13	NSP lands, Inc.			
14	Capital Stock	6/1/92		50,000
15	Equity in undristibuted earnings			260,341
16	SUBTOTAL			310,341
17				
18	(a) Includes $204,817.55 par value of 204,831,755			
19	shares received as stock dividends			
20	Includes 2,124 shares, par value $212,400			
21	and book value of $131,392 acquired in			
22	merger of LSDP effective Jan. 1, 1987			
23				
24	(b) Cost to respondent was $550,114;			
25	Difference of $788.32 represents excess of			
26	cost over par value of 27 shares acquired in			
27	September 1929 through open account of			
28	$3,488.23 from Chippewa River Power and			
29	Fibre Company, an associated company.			
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 $ 749,326		TOTAL	2,763,655

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
		549,326		4
40,003	38,053	143,556		5
40,003	38,053	692,882		6
				7
				8
		150,000		9
408,993		2,021,375		10
408,993		2,171,375		11
				12
				13
		50,000		14
1,426,931		402,972		15
1,426,931		452,972		16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
1,875,927	38,053	3,317,229		42

THIS PAGE LEFT INTENTIONALLY BLANK

Name of Respondent	This Report Is:	Date of Report (Mo. Da. Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	4,424,549	5,641,235	Electric
2	Fuel Stock Expenses Undistributed (Account 152)	396,039	302,412	Electric
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	3,784,811	3,591,114	Electric & Gas
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	1,583,158	750,255	Electric
8	Transmission Plant (Estimated)	196,718	230,623	Electric
9	Distribution Plant (Estimated)	1,066,488	1,346,697	Electric & Gas
10	Assigned to - Other			
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	6,631,175	5,918,689	
12	Merchandise (Account 155)	33,358	66,608	Electric
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
15	Stores Expense Undistributed (Account 163)	-121,148	-100,362	Electric
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	11,363,973	11,828,582	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year No. (b)	Current Year Amt. (c)	2002 No. (d)	2002 Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2003		2004		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR Account Charged (d)	WRITTEN OFF DURING YEAR Amount (e)	Balance at End of Year (f)
1	RETIREMENT AND REMOVAL OF					
2	ORIENTA FALLS DAM AUTHORIZED					
3	UNDER WISCONSIN PSC					
4	DOCKET 4220-UR-110 EFFECTIVE					
5	SEPTEMBER 16, 1998.					
6	ANNUAL AMORTIZATION AMOUNT					
7	OF $131,250 FOR 4 YEARS.					
8	STARTING 09/1998 TO 08/2002	525,000	135,381	407	131,256	-279,100
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL	525,000	135,381		131,256	-279,100

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
2. For regulatory assets being amortized, show period of amortization in column (a)
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS Account Charged (c)	CREDITS Amount (d)	Balance at End of Year (e)
1	AFC in Excess of FERC-Carrying Charges-Electric	264,835	404 & 421	177,142	2,020,149
2					
3	AFC in Excess of FERC-Carring Charges-Gas	65,154	404 & 421	55,845	411,550
4					
5	AFC in Excess of FERC-Carring Charges-Common	19,353	404 & 421	35,580	286,193
6					
7	AFC in Plant on a Net of Tax Basis Pre 88 Debt	101,000	283	219,000	804,000
8					
9	AFC in Plant on a Net of Tax Basis Pre 87 Equity	825,000	283	348,000	6,587,000
10					
11	Capitalized DSM Expenses-Electric	186,340	908	1,581,381	1,543,049
12					
13	Capitalized DSM Expenses-Gas	305,330	908	638,418	333,088
14					
15	Pension Transition Liability		184	90,000	538,000
16					
17	Environmental Clean-up	1,765,833	735	155,703	14,803,484
18					
19	Deferred Nuclear Decommissioning-WI		557	164,793	
20					
21	Public Benefits	11,512			18,889
22					
23	Network Transmission Service	178,596			88,584
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	TOTAL	3,722,953		3,465,862	27,433,986

Name of Respondent	This Report Is:	Date of Report (Mo. Da. Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Misc Debits Under $50,000	13,834	8,089			21,923
2						
3	Est. Reimbursement-Orienta Dam		204,388			204,388
4						
5	Pensions Accrued-SFAS 87	20,064,202	9,984,798	228	1,486,000	28,563,000
6						
7	Contracts Receivable		3,775,728			3,775,728
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	20,078,036				32,565,039

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2	Vacation Reserve	779,595	743,026
3	Conservation Expenditures	-265,905	-25,551
4	Customer Advances	3,933,380	4,225,627
5	Deferred Compensation	1,174,783	1,117,060
6	Tax Interest Capitalized	3,574,491	3,462,901
7	Other	-3,899,736	-6,955,989
8	TOTAL Electric (Enter Total of lines 2 thru 7)	5,296,608	2,567,074
9	Gas		
10	Vacation Reserve	117,829	112,500
11	Conservation Expenditures	264,353	435,954
12	Customer Advances	180,621	260,022
13	Deferred Compensation	171,209	162,802
14	Tax Interest Capitalized	38,544	35,656
15	Other	3,343,979	3,734,447
16	TOTAL Gas (Enter Total of lines 10 thru 15	4,116,535	4,741,381
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	9,413,143	7,308,455

Notes

Electric "Other" Includes:

	Beginning	Ending
Lawsuits	68,306	462,415
Medical	(6,237)	0
Uncollectibles	374,695	489,438
Exec Incent Plan	45,289	81,349
Early Retirement	520,888	521,277
Lower Cost/Market	0	0
Reg Res/Emission	160,863	(92,953)
Pension Liabil	(6,113,390)	(9,033,470)
Post Retire Liab	19,526	231,052
Severence	850,393	243,115
Post Employment	145,983	107,840
Ashland & Others	33,948	33,948
Total	(3,899,736)	(6,955,989)

Gas "Other" Includes:

	Beginning	Ending
	0	0
	1,744	0
	(53,961)	(7,114)
	6,601	11,854
	76,187	76,244
	12,549	26,837
	17,817	(44)
	(990,247)	(1,463,243)
	2,845	33,670
	137,746	39,379
	21,275	15,716
	4,111,423	5,001,148
Total	3,343,979	3,734,447

THIS PAGE LEFT INTENTIONALLY BLANK

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stock	1,000,000	100.00	
2				
3	Total Common	1,000,000		
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec 31, 2001

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
933,000	93,300,000					1
						2
933,000	93,300,000					3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION PREMIUM ON CAPITAL AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of shares (b)	Amount (c)
1	Accounts 202, 205 - Capital Stock Subscribed		
2			
3			
4	Accounts 203, 206 - Capital Stock Liability for Conversion		
5			
6			
7	Account 207 - Premium on Capital Stock		
8	Excess of consideration received over par value of common stock		
9	issured in conversion on 2,132 shares of 5% Cumulative Preferred		
10	Stock on the basis of 1.5 shares of Preferred Stock for each		
11	share of Common Stock.	1,855	27,825
12			
13			
14	Premium over book value on 162,000 shares of Common Stock issued		
15	in Lake Superior District Power Company from parent company.		10,432,916
16			
17	Premium over book value on 71,000 shares of Common Stock issued		
18	in Northern States Power Company-Wisconsin from parent company.		22,876,910
19			
20	Contribution of Capital by Parent - 2001		26,353,637
21			
22	Account 212 - Installments received on Capital Stock		
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46	TOTAL	1,855	59,691,288

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 211 - Miscellaneous Paid in Capital	80,000
2	Acquisition of Natural Gas, Inc. common stock	
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	80,000

Name of Respondent	This Report Is:	Date of Report (Mo. Da. Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31 2001

DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	

Name of Respondent	This Report Is:	Date of Report (Mo. Da. Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	

Name of Respondent	This Report Is:	Date of Report (Mo. Da. Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 Bonds		
2			
3	First Mortgage Bonds, 7 3/8%	65,000,000	493,150
4			268,450 D
5			
6	First Mortgage Bonds, 7 1/4%	110,000,000	1,151,265
7			1,722,600 D
8			
9	First Mortgage Bonds, 5 3/4%	40,000,000	329,513
10			209,600 D
11			
12	Account 222 Reacquired Bonds		
13	None		
14			
15	Account 223 Advance from Associated Compnaies		
16	None		
17			
18	Account 224 Other Long Term Debt		
19	Senior Note 7.64% - DOCKET 4220-SB-118 ORDER EFFECTIVE 10/6/99	80,000,000	581,441
20	Other Long Term Debt-Fort McCoy 7% - ISSUED IN CONJUNCTION WITH TARIFF FILING,	996,655	
21	LETTER ORDER DATED SEPTEMBER 29, 2000.		
22	Resource Recovery Revenue Bonds 6%	18,600,000	248,410
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	314,596,655	5,004,429

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
12/1/96	12/1/26	12/1/96	11/30/26	65,000,000	4,793,750	3
						4
						5
3/1/93	3/1/23	3/1/93	2/28/23	110,000,000	7,975,000	6
						7
						8
10/1/93	10/1/03	10/1/93	9/30/03	40,000,000	2,299,992	9
						10
						11
						12
						13
						14
						15
						16
						17
						18
10/1/00	10/1/08	10/1/00	9/30/08	80,000,000	6,111,996	19
10/15/00	10/15/30	10/15/00	10/14/30	962,870	69,766	20
						21
11/1/96	11/1/21	11/1/96	10/31/21	18,600,000	1,116,000	22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				314,562,870	22,366,504	33

THIS PAGE LEFT INTENTIONALLY BLANK

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	36,392,485
2		
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	41,076,041
28	Show Computation of Tax:	
29	Income Before Income Tax	57,550,458
30	Common Ajustments	37,397,233
31	Wisconsin Income Tax	-3,212,986
32	Michigan Income Tax	-105,607
33	Federal Tax Depreciation	-49,264,643
34	Federal Repair Allowance	-1,288,414
35	Pre Paid Gross Rec Tax	
36	Federal Taxable Income	41,076,041
37		
38	Federal Tax	14,376,615
39	Prior Year Ajustments	1,291,688
40	TBT's	23,051
41	TOTAL	15,691,354
42		
43		
44		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
1	FEDERAL					
2	Income	-3,064,404		15,094,862	13,506,208	
3	Unemploymnet-00	14,264			14,264	
4	Unemployment-01			40,657	36,938	
5	FICA-00	139,894			139,894	
6	FICA-01			3,187,917	3,163,749	
7						
8	WISCONSIN					
9	Income	-1,183,983		3,156,360	3,200,000	
10	Unemployment-00	14,933	8,000		14,933	
11	Unemployment-01			68,271	66,679	
12	Gross Recipts		11,808,000	11,933,254	13,277,763	
13	Real Estate-00	116,353			116,353	
14	Real Estate-01			133,807	77,368	
15	Use-00	86,509			86,509	
16	Use-01			614,236	564,716	
17	Remainder Assessment		285,900	561,100	575,940	
18						
19	MICHIGAN					
20	Income	-24,288		80,681	90,000	
21	Unemployment-00	361			361	
22	Unemployment-01			1,638	1,505	
23	Real Estate-00	33,398			33,398	
24	Real Estate-01			109,605	109,606	
25	Personal Property-00	157,785			157,785	
26	Personal Property-01			473,969	473,969	
27	Use-00	406			406	
28	Use-01			9,069	8,665	
29	Remainder Assessment		3,427	19,129	19,661	
30						
31	Service Company Allocation			4,179	4,179	
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	-3,708,772	12,105,327	35,488,734	35,740,849	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
-1,475,751		15,336,058			-241,196	2
						3
3,718		28,821			11,836	4
						5
12,958		2,245,914			942,003	6
						7
						8
-1,224,968		2,980,884			175,476	9
						10
1,592	12,500	48,344			19,927	11
	13,144,510	10,909,971			1,023,283	12
						13
62,760		50,397			83,410	14
						15
49,519					614,236	16
	300,739	412,679			148,421	17
						18
						19
-33,607		70,916			9,765	20
						21
133		1,162			476	22
						23
		103,584			6,021	24
						25
		371,171			102,798	26
						27
405	3,959				9,069	28
		13,964			5,165	29
						30
		3,637			542	31
						32
						33
						34
						35
						36
						37
						38
						39
						40
-2,603,241	13,461,708	32,577,502			2,911,232	41

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	126,963				26,855	
4	7%						
5	10%	15,707,028				735,636	
6							
7							
8	TOTAL	15,833,991				762,491	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11	Gas Utility						
12	4%	13,805				2,676	
13	10%	595,205				54,230	
14							
15							
16	Total Gas	609,010				56,906	
17							
18							
19							
20							
21							
22							
23							
24							
25	Non Utility						
26	10%	7,838					-3,086
27							
28							
29							
30							
31	Total Non Utility	7,838					-3,086
32							
33	Grand	16,450,839				819,397	-3,086
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
100,108			3
			4
14,971,392			5
			6
			7
15,071,500			8
			9
			10
			11
11,129			12
540,975			13
			14
			15
552,104			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
4,752			26
			27
			28
			29
			30
4,752			31
			32
15,628,356			33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44
			45
			46
			47
			48

THIS PAGE LEFT INTENTIONALLY BLANK

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	Line Extension Projects	457,893	various	1,614,430	1,761,783	605,246
2						
3	Deferred Comp. Liability	2,232,010	232	780,289	349,862	1,801,583
4						
5	Ashland & Other Remediation Costs	10,217,000	182.3	1,087,000	970,000	10,100,000
6						
7	Downtown Building Valuation	100,000	421.1		456,000	556,000
8						
9	SFAS 106 Benefits Liability	4,587,597	228.3	4,587,597		
10						
11	SFAS 112 Benefits Liability	841,021	228.4	841,021		
12						
13	Deferred Comp. SFAS 87 Liability	1,117,900	228.3	1,117,900		
14						
15	Early Retirement	1,486,000	186	1,486,000		
16						
17	Prov. Lawsuits Pending	170,000	228.2	170,000		
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	21,209,421		11,684,237	3,537,645	13,062,829

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31. 2001

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	36,061		10,103
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	36,061		10,103
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	36,061		10,103
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax	36,061		10,103
21	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
							2
							3
						25,958	4
							5
							6
							7
						25,958	8
							9
							10
							11
							12
							13
							14
							15
							16
						25,958	17
							18
							19
						25,958	20
							21

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	116,197,787	4,049,178	1,364,969
3	Gas	5,622,107	-14,361	641,932
4				
5	TOTAL (Enter Total of lines 2 thru 4)	121,819,894	4,034,817	2,006,901
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	121,819,894	4,034,817	2,006,901
10	Classification of TOTAL			
11	Federal Income Tax	102,488,254	3,230,453	1,606,939
12	State Income Tax	19,331,640	804,364	399,962
13	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS					
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		Balance at End of Year (k)	Line No.
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
						118,881,996	2
						4,965,814	3
							4
						123,847,810	5
							6
							7
							8
						123,847,810	9
							10
						104,111,768	11
						19,736,042	12
							13

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Bond Reacquistion	3,923,749	2,934	236,436
4	Capitalized DSM	1,180,525	886	590,700
5	Mark To Market	141,372		141,372
6	Deferred Transmission & Nuclea	30,047	5,571	
7	Prepaid Gross Receipts Tax	3,871,059		
8	Other	201,735		137,647
9	TOTAL Electric (Total of lines 3 thru 8)	9,348,487	9,391	1,106,155
10	Gas			
11	Bond Reacquistion	338,434	253	20,868
12	Capitalized DSM	267,669	202	133,944
13	Mark To Market	15,708		15,708
14	Unbilled Revenue Purchased Gas	-156,697	275,559	677,775
15	Prepaid Gross Receipts Tax	258,941		
16	Other	5,332,181	639,696	21,117
17	TOTAL Gas (Total of lines 11 thru 16)	6,056,236	915,710	869,412
18	Non Utility	-9,526,228		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	5,878,495	925,101	1,975,567
20	Classification of TOTAL			
21	Federal Income Tax	5,640,877	741,137	1,583,052
22	State Income Tax	237,618	183,964	392,515
23	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						3,690,247	3
						590,711	4
							5
						35,618	6
						3,871,059	7
						64,088	8
						8,251,723	9
							10
						317,819	11
						133,927	12
							13
						-558,913	14
						258,941	15
						5,950,760	16
						6,102,534	17
	23,051				899,000	-8,650,279	18
	23,051				899,000	5,703,978	19
							20
	23,051				722,000	5,497,911	21
					177,000	206,067	22
							23

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (Details) called for concerning other regulatory liabilities which are created through the rate-making actions of regulatory agencies (and not includable in other amounts)
2. For regulatory Liabilities being amortized show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than $50,000, whichever is Less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS Account Credited (b)	DEBITS Amount (c)	Credits (d)	Balance at End of Year (e)
1	Excess Deferred Income Taxes Collected				5,572,000
2					
3	ITC Gross Up	282	540,000		10,510,000
4					
5	Fuel and Other Refunds	142	3		
6		456	1,099,303		
7		431	11,456		-740,169
8					
9	Purchased Gas Rate Refunds	804	907,667	187,803	
10					
11	Emission Allowances	557	39,025	64,964	100,047
12					
13	Conservation Programs	908	4,578,348	6,031,282	1,449,071
14					
15	Purchased Gas Over/Under Recovery	805.1	9,347,080	12,447,296	3,470,403
16		431	19,798		
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL		16,542,680	18,731,345	20,361,352

THIS PAGE LEFT INTENTIONALLY BLANK

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	135,350,441	131,200,697
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	68,549,093	65,991,848
5	Large (or Ind.) (See Instr. 4)	134,149,835	129,305,994
6	(444) Public Street and Highway Lighting	3,393,213	3,295,168
7	(445) Other Sales to Public Authorities	1,011,297	990,037
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	171,679	165,168
10	TOTAL Sales to Ultimate Consumers	342,625,558	330,948,912
11	(447) Sales for Resale	18,705,908	16,935,527
12	TOTAL Sales of Electricity	361,331,466	347,884,439
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	361,331,466	347,884,439
15	Other Operating Revenues		
16	(450) Forfeited Discounts	565,074	484,023
17	(451) Miscellaneous Service Revenues	457,507	697,264
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	734,082	1,148,722
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	1,638,191	559,616
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	3,394,854	2,889,625
27	TOTAL Electric Operating Revenues	364,726,320	350,774,064

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

ELECTRIC OPERATING REVENUES (Account 400)

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.
6. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
1,779,853	1,774,005	199,765	190,987	2
				3
1,031,060	1,027,011	35,745	30,929	4
2,723,561	2,758,954	1,535	1,517	5
23,376	23,094	635	598	6
13,911	14,003	435	434	7
				8
2,271	2,772			9
5,574,032	5,599,839	238,115	224,465	10
518,295	473,399		10	11
6,092,327	6,073,238	238,115	224,475	12
				13
6,092,327	6,073,238	238,115	224,475	14

Line 12, column (b) includes $ -1,352,356 of unbilled revenues.

Line 12, column (d) includes -44,711 MWH relating to unbilled revenues

Schedule Page: 300 Line No.: 26 Column: b

Dec-2001

ELECTRIC OPERATING REVENUES
(Accounts 450-456)

Detail of Other Operating Revenues by Jurisdiction

	Total Co.	Wis	Mich
(450) Forfeited Discounts	565,074	547,800	17,274
(451) Misc. Service Revenues			
Service Connections	510,490	497,887	12,603
Returned Check Charges	14,405	14,010	395
Misc. Work Performed	-67,388	-65,838	-1,550
Total (451)	457,507	446,059	11,448
(454) Rent from Electric Property			
Building, Land & Equipment	283,397	276,879	6,518
Various Telephone & Cable TV Co.'s	450,685	422,008	28,677
Total (454)	734,082	698,887	35,195
(456) Other Electric Revenues			
Sales & Use Tax Handling	64,247	63,068	1,179
Michigan Power Supply Recovery	397,388		397,388
Regul. Freq. Resp. Service**	15,198	15,198	
Wisconsin Power & Light Company	294,964	288,041	6,923
Wholesale Facility Charge**	160,100	152,889	7,211
Reactive Supply & Voltage Control**	311,259	311,259	
Network Integration Trans. Service**	298,810	298,810	
Other Wholesale Revenues**	42,052	42,052	
Miscellaneous Materials Sold	54,173	52,927	1,246
Total (456)	1,638,191	1,224,244	413,947

**Amounts are included in Resale revenues at present rates (item RV01) on page 14 of 34 in the cost of service study.

THIS PAGE LEFT INTENTIONALLY BLANK

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Wisconsin Residential W/O Sp Htg					
2	==========					
3	Water Heating B00	1,909	132,948	721	2,648	0.0696
4	Residential B01	1,264,148	97,419,294	151,156	8,363	0.0771
5	Residential TOD B02	54,190	3,444,302	3,802	14,253	0.0636
6	Residential Managed Serv B03	59	3,790	6	9,833	0.0642
7	Farm Service B04	127,752	9,181,066	4,428	28,851	0.0719
8	Farm Service B08	143	9,930	22	6,500	0.0694
9	Optional Off Peak B11	65	2,367	9	7,222	0.0364
10	Automatic Protective B30					
11	Controlled Water Heating B37	32	2,364	13	2,462	0.0739
12	Unbilled	-17,627	-1,136,267			0.0645
13	Total Wi Res. W/O Space Heating	1,430,671	109,059,794	160,157	8,933	0.0762
14						
15	Wisconsin Residential With Sp Htg					
16	==========					
17	Residential Service B01	219,850	16,702,236	21,262	10,340	0.0760
18	Residential TOD B02	83,610	5,072,187	4,655	17,961	0.0607
19	Residential Managed Service B03					
20	Farm Service B04	409	29,720	18	22,722	0.0727
21	Optional Off Peak B11	97	3,836	8	12,125	0.0395
22	Automatic Protect Ltg. B30	3,655	397,228	5,562	657	0.1087
23	Unbilled	-11,257	32,911			-0.0029
24	Total Wi Res With Space Heating	296,364	22,238,118	31,505	9,407	0.0750
25						
26	Michigan Residential W/O Sp Htg					
27	==========					
28	Water Heating C03					
29	Residential C01	51,967	3,991,379	7,745	6,710	0.0768
30	Residential TOD C02	1,660	101,158	129	12,868	0.0609
31	Automatic Outdoor C04	146	19,174	229	638	0.1313
32	Unbilled	-955	-59,182			0.0620
33	Total Mi Res. W/O Space Heating	52,818	4,052,529	8,103	6,518	0.0767
34						
35	Wisconsin Small Comm. and Indust.					
36	==========					
37	Small General TOD B05	4,363	278,842	181	24,105	0.0639
38	Small General Service B06	339,219	26,050,340	24,238	13,995	0.0768
39	Small General Service B07	143	10,240	24	5,958	0.0716
40	Small General Service B09	8,453	709,395	1,324	6,384	0.0839
41	TOTAL Billed	5,619,028	343,949,191	238,115	23,598	0.0612
42	Total Unbilled Rev.(See Instr. 6)	-44,996	-1,323,633	0	0	0.0294
43	TOTAL	5,574,032	342,625,558	238,115	23,409	0.0614

Name of Respondent	This Report Is:	Date of Report (Mo. Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	General Service B10	585,681	35,331,633	4,598	127,377	0.0603
2	Optional Off Service B11	3,080	110,827	99	31,111	0.0360
3	Peak Controlled General B12	10,834	541,623	33	328,303	0.0500
4	Large TOD B13	58,436	2,983,402	108	541,074	0.0511
5	Automatic Protective B30	4,957	434,696	3,759	1,319	0.0877
6	Controlled Water Heating B37					
7	Underground Area Lighting B38	86	22,813	30	2,867	0.2653
8	Unbilled	-14,597	-122,814			0.0084
9	Total Wi Small Comm & Industria	1,000,655	66,350,997	34,394	29,094	0.0663
10						
11	Michigan Small Comm & Industrial					
12	==========					
13	Controlled Water Heating C03					
14	Small Commercial Unmtred C9	185	15,873	25	7,400	0.0858
15	Small Commercial C10	14,021	1,102,438	1,060	13,227	0.0786
16	Time of Day	5	417	1	5,000	0.0834
17	Commercial/Industrial C12	13,617	924,183	118	115,398	0.0679
18	Industrial Rate Schedule C13	1,496	90,362	5	299,200	0.0604
19	Peak Controlled TOD C20	583	28,489	1	583,000	0.0489
20	Peak Controlled General C21	850	40,340	1	850,000	0.0475
21	Automatic Outdoor Lighting C04	198	19,520	140	1,414	0.0986
22	Unbilled	-550	-23,526			0.0428
23	Total Mi Small Comm & Industrial	30,405	2,198,096	1,351	22,506	0.0723
24						
25	Wisconsin Large Comm & Industrial					
26	==========					
27	General Service B10	286,477	16,546,350	676	423,783	0.0578
28	Optional Off Peak B11	9	415	1	9,000	0.0461
29	Peak Controlled General B12	15,275	765,446	33	462,879	0.0501
30	Large TOD	901,949	48,057,421	586	1,539,162	0.0533
31	Peak Controlled Time B14	165,119	8,173,585	107	1,543,168	0.0495
32	Power Supply Req W01	105,420	4,322,415	3	35,140,000	0.0410
33	Bundles Requirements W16	131,189	4,951,556	9	14,576,556	0.0377
34	>1000 TOD	721,951	33,991,673	72	10,027,097	0.0471
35	>1000 Peak Contrld TOD	348,578	14,890,525	18	19,365,444	0.0427
36	Unbilled		-17,026			
37	Total Wi Large Comm & Industrial	2,675,967	131,682,360	1,505	1,778,051	0.0492
38						
39	Michigan Large Comm & Industrial					
40	==========					
41	TOTAL Billed	5,619,028	343,949,191	238,115	23,598	0.0612
42	Total Unbilled Rev.(See Instr. 6)	-44,996	-1,323,633	0	0	0.0294
43	TOTAL	5,574,032	342,625,558	238,115	23,409	0.0614

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Commercial/Industrial C12	5,117	341,056	15	341,133	0.0667
2	Industrial Rate	17,932	985,326	11	1,630,182	0.0549
3	Peak Controlled Time C20	24,288	1,120,415	3	8,096,000	0.0461
4	Peak Controlled Gen C21	257	20,678	1	257,000	0.0805
5	Unbilled					
6	Total Mi Large Comm & Industrial	47,594	2,467,475	30	1,586,467	0.0518
7						
8	Wisconsin Public Street & Hwy Ltg					
9	==========					
10	Company Owned Street Lighting B31	13,179	2,604,737	412	31,988	0.1976
11	Customer Owned Street Lightg B32	71	5,412	4	17,750	0.0762
12	Customer Owned Street Lightg B33	7,940	395,630	101	78,614	0.0498
13	Customer Owned Street Lightg B34	245	33,117	10	24,500	0.1352
14	Underground Area Lighting B35	633	174,724	69	9,174	0.2760
15	Street Lighting Service B36	443	17,949	21	21,095	0.0405
16	Unbilled		630			
17	Total Wi Pub Street & Hwy Lightg	22,511	3,232,199	617	36,485	0.1436
18						
19	Michigan Public Street & Hwy Ltg					
20	==========					
21	Street Lighting C30	865	161,014	18	48,056	0.1861
22	Total Mi Public Street & Hwy Ltg	865	161,014	18	48,056	0.1861
23						
24	Wiconsin Other Sales to Pub. Auth					
25	==========					
26	Fire Siren Service B20		2,125	79		
27	Municipal Water Pumping B22	12,941	940,000	318	40,695	0.0726
28	Unbilled	-8	1,496			-0.1870
29	Total Wi Other Sales to Pub Auth	12,933	943,621	397	32,577	0.0730
30						
31	Michigan Other Sales to Pub. Auth					
32	==========					
33	Municipal Pumping Service	980	67,531	38	25,789	0.0689
34	Unbilled	-2	145			-0.0725
35	Total Mi Other Sales to Pub Auth	978	67,676	38	25,737	0.0692
36						
37	Interdepartmental - Wisconsin	2,206	166,662			0.0755
38	Interdepartmental - Michigan	65	5,017			0.0772
39	Total Interdepartmental	2,271	171,679			0.0756
40						
41	TOTAL Billed	5,619,028	343,949,191	238,115	23,598	0.0612
42	Total Unbilled Rev.(See Instr. 6)	-44,996	-1,323,633	0	0	0.0294
43	TOTAL	5,574,032	342,625,558	238,115	23,409	0.0614

Name of Respondent	This Report Is:	Date of Report (Mo. Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2	Duplicate Customers in Col (d)					
3	Wisconsin - 10202					
4	Michigan - 369					
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	5,619,028	343,949,191	238,115	23,598	0.0612
42	Total Unbilled Rev.(See Instr. 6)	-44,996	-1,323,633	0	0	0.0294
43	TOTAL	5,574,032	342,625,558	238,115	23,409	0.0614

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Bangor	RQ	93	6	7	
2	Barron	RQ	71	10	0	
3	Bloomer	RQ	91	8	9	
4	Cadott	RQ	81	2	3	
5	Cornell	RQ	59	2	3	
6	Medford	RQ	74	21	0	
7	Rice Lake	RQ	92	27	30	
8	Spooner	RQ	64	5	0	
9	Trempealeau	RQ	94	2	3	
10	Wakefield	RQ	75	2	3	
11	Unbilled	RQ				
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
32,772	515,632	774,232	12,805	1,302,669	1
70,904	804,361	1,659,611	290,002	2,753,974	2
46,497	641,387	1,073,191	177,162	1,891,740	3
13,518	192,046	312,151	54,184	558,381	4
13,219	185,801	307,815	53,126	546,742	5
127,124	1,193,584	2,957,433		4,151,017	6
156,657	1,512,930	3,645,566		5,158,496	7
31,930	439,807	745,824	129,731	1,315,362	8
12,662	195,974	293,615	55,508	545,097	9
12,727	170,281	291,457	49,415	511,153	10
285		-28,723		-28,723	11
					12
					13
					14
518,295	5,851,803	12,032,172	821,933	18,705,908	
0	0	0	0	0	
518,295	**5,851,803**	**12,032,172**	**821,933**	**18,705,908**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	327,032	198,677
5	(501) Fuel	7,134,401	6,248,309
6	(502) Steam Expenses	681,323	690,438
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	284,927	435,635
10	(506) Miscellaneous Steam Power Expenses	1,542,543	1,531,624
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	9,970,226	9,104,683
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	192,080	175,905
16	(511) Maintenance of Structures	9,941	10,834
17	(512) Maintenance of Boiler Plant	1,097,358	1,882,189
18	(513) Maintenance of Electric Plant	1,360,994	688,433
19	(514) Maintenance of Miscellaneous Steam Plant	685,082	438,170
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	3,345,455	3,195,531
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	13,315,681	12,300,214
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	370,375	279,370
45	(536) Water for Power	631,165	874,567
46	(537) Hydraulic Expenses	92,381	55,841
47	(538) Electric Expenses	1,832,744	1,601,394
48	(539) Miscellaneous Hydraulic Power Generation Expenses	1,187,758	1,055,579
49	(540) Rents	64,959	61,530
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	4,179,382	3,928,281

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering	213,849	190,068
54	(542) Maintenance of Structures	17,525	71,456
55	(543) Maintenance of Reservoirs, Dams, and Waterways	1,410,214	930,824
56	(544) Maintenance of Electric Plant	939,237	873,397
57	(545) Maintenance of Miscellaneous Hydraulic Plant	219,618	89,194
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	2,800,443	2,154,939
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	6,979,825	6,083,220
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	104,453	6,891
63	(547) Fuel	7,503,825	4,109,797
64	(548) Generation Expenses	162,333	71,061
65	(549) Miscellaneous Other Power Generation Expenses	346,665	300,303
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	8,117,276	4,488,052
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	15,818	101,396
70	(552) Maintenance of Structures	17,725	
71	(553) Maintenance of Generating and Electric Plant	375,882	677,146
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	211,271	287,721
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	620,696	1,066,263
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	8,737,972	5,554,315
75	E. Other Power Supply Expenses		
76	(555) Purchased Power		
77	(556) System Control and Load Dispatching	224,057	300,384
78	(557) Other Expenses	168,505,699	154,790,047
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	168,729,756	155,090,431
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	197,763,234	179,028,180
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	314,124	446,244
84	(561) Load Dispatching	610,027	435,046
85	(562) Station Expenses	409,928	288,772
86	(563) Overhead Lines Expenses	110,456	96,705
87	(564) Underground Lines Expenses		
88	(565) Transmission of Electricity by Others		
89	(566) Miscellaneous Transmission Expenses	-17,895,263	-10,250,715
90	(567) Rents		35,089
91	TOTAL Operation (Enter Total of lines 83 thru 90)	-16,450,728	-8,948,859
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	267,766	165,467
94	(569) Maintenance of Structures		
95	(570) Maintenance of Station Equipment	699,730	745,873
96	(571) Maintenance of Overhead Lines	1,806,263	1,798,843
97	(572) Maintenance of Underground Lines	35,190	
98	(573) Maintenance of Miscellaneous Transmission Plant		
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	2,808,949	2,710,183
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	-13,641,779	-6,238,676
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	595,062	554,872

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION Expenses (Continued)		
105	(581) Load Dispatching	523,196	671,037
106	(582) Station Expenses	621,059	627,371
107	(583) Overhead Line Expenses	2,122,199	2,237,758
108	(584) Underground Line Expenses	1,427,403	1,308,012
109	(585) Street Lighting and Signal System Expenses	22,850	70,362
110	(586) Meter Expenses	574,184	482,103
111	(587) Customer Installations Expenses	221,081	60,146
112	(588) Miscellaneous Expenses	5,197,177	4,880,084
113	(589) Rents	217,768	82,596
114	TOTAL Operation (Enter Total of lines 103 thru 113)	11,521,979	10,974,341
115	Maintenance		
116	(590) Maintenance Supervision and Engineering	618,424	540,024
117	(591) Maintenance of Structures		
118	(592) Maintenance of Station Equipment	754,468	619,291
119	(593) Maintenance of Overhead Lines	7,491,699	7,346,034
120	(594) Maintenance of Underground Lines	925,745	901,589
121	(595) Maintenance of Line Transformers	64	92,515
122	(596) Maintenance of Street Lighting and Signal Systems	22,291	287,208
123	(597) Maintenance of Meters	263,540	231,679
124	(598) Maintenance of Miscellaneous Distribution Plant	3,134	2,756
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	10,079,365	10,021,096
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	21,601,344	20,995,437
127	4. CUSTOMER ACCOUNTS EXPENSES		
128	Operation		
129	(901) Supervision	11,862	28,077
130	(902) Meter Reading Expenses	1,965,445	1,807,082
131	(903) Customer Records and Collection Expenses	4,026,610	3,252,657
132	(904) Uncollectible Accounts	1,275,156	1,214,359
133	(905) Miscellaneous Customer Accounts Expenses	248,396	621,580
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)	7,527,469	6,923,755
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
136	Operation		
137	(907) Supervision	16,261	150,401
138	(908) Customer Assistance Expenses	7,151,018	5,194,825
139	(909) Informational and Instructional Expenses	316,296	201,078
140	(910) Miscellaneous Customer Service and Informational Expenses	20,999	3,067,807
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	7,504,574	8,614,111
142	6. SALES EXPENSES		
143	Operation		
144	(911) Supervision		
145	(912) Demonstrating and Selling Expenses	308,921	293,437
146	(913) Advertising Expenses		10,144
147	(916) Miscellaneous Sales Expenses		
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	308,921	303,581
149	7. ADMINISTRATIVE AND GENERAL EXPENSES		
150	Operation		
151	(920) Administrative and General Salaries	7,411,073	7,226,761
152	(921) Office Supplies and Expenses	10,372,966	7,543,510
153	(Less) (922) Administrative Expenses Transferred-Credit	1,842,448	958,531

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed	2,026,733	642,508
156	(924) Property Insurance	611,935	353,873
157	(925) Injuries and Damages	903,721	1,669,346
158	(926) Employee Pensions and Benefits	-1,363,221	683,579
159	(927) Franchise Requirements		
160	(928) Regulatory Commission Expenses	505,354	488,123
161	(929) (Less) Duplicate Charges-Cr.		684,598
162	(930.1) General Advertising Expenses	382,949	45,786
163	(930.2) Miscellaneous General Expenses	349,238	338,624
164	(931) Rents	351,425	352,678
165	TOTAL Operation (Enter Total of lines 151 thru 164)	19,709,725	17,701,659
166	Maintenance		
167	(935) Maintenance of General Plant	7,468	622,387
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	19,717,193	18,324,046
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	240,780,956	227,950,434

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employes on line 3, and show the number of such special construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2001
2. Total Regular Full-Time Employees	544
3. Total Part-Time and Temporary Employees	62
4. Total Employees	606

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Northern States Power Co (MN) 1					
2	Northern States Power Co (MN) 1	AD				
3						
4						
5						
6	All transactions involving Purchased					
7	Power and Sales to Other Utilities					
8	are included in and shared through the					
9	Interchange Areement with the Parent					
10	Company (NSP Minnesota)					
11						
12						
13						
14						
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
5,382,758					169,769,619	169,769,619	1
					-1,318,531	-1,318,531	2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
5,382,758					168,451,088	168,451,088	

FOOTNOTE DATA

Schedule Page: 326 Line No.: 1 Column: a

Total dollars and MWH's will not match page 321, line 76, due to differences in accounting classification associated with the NSP Minnesota and Wisconsin company Interchange Agreement.(see Note 6 of Notes to the Financial Statements).

THIS PAGE LEFT INTENTIONALLY BLANK

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
			0	0	0	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
0	0	0	0	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	106,704
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	59,058
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000	
6	Administrative Services - Xcel Energy	150,224
7	Xcel Charges - Directors	33,252
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	349,238

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant				
2	Steam Product Plant	2,561,064			2,561,064
3	Nuclear Production Plant				
4	Hydraulic Production Plant-Conventional	4,590,437			4,590,437
5	Hydraulic Production Plant-Pumped Storage				
6	Other Production Plant	426,582			426,582
7	Transmission Plant	8,528,530			8,528,530
8	Distribution Plant	15,458,841		87,472	15,546,313
9	General Plant	1,074,763		3,899	1,078,662
10	Common Plant-Electric	3,335,523		15,710	3,351,233
11	TOTAL	35,975,740		107,081	36,082,821

B. Basis for Amortization Charges

A. (d) EXCESS AFUDC AMORTIZED OVER AVERAGE LIFE OF PROPERTY.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	311	12,639					
13	312	53,718					
14	314	6,585					
15	315	5,012					
16	316	1,059					
17	SUBTOTAL STEAM	79,013					
18							
19	331	16,116					
20	332	122,783					
21	333	35,467					
22	334	22,285					
23	335	3,528					
24	SUBTOTAL HYDRO	200,179					
25							
26	341	2,157					
27	342	2,308					
28	343	31,104					
29	344	17,505					
30	345	5,419					
31	346	602					
32	SUBTOTAL PEAKING	59,095					
33							
34	352	1,458					
35	353	118,452					
36	354	2,436					
37	355	78,710					
38	356	89,310					
39	357	66					
40	358	218					
41	359	104					
42	SUBTOTAL	290,754					
43							
44	361	1,147					
45	362	76,663					
46	364	65,428					
47	365	77,264					
48	366	9,428					
49	367	47,603					
50	368	67,771					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	369	51,795					
13	370	18,509					
14	371	7,000					
15	373	5,342					
16	SUBTOTAL	427,950					
17							
18	390	3,752					
19	391	911					
20	391	1,650					
21	392	4					
22	392	2,000					
23	393	129					
24	394	4,584					
25	395	2,772					
26	396	1,024					
27	397	5,546					
28	398	14					
29	SUBTOTAL	22,386					
30							
31	303	16,650					
32	390	28,575					
33	391	5,016					
34	391	13,510					
35	392	472					
36	392	173					
37	393	810					
38	394	1,079					
39	395	31					
40	396	164					
41	397	20,616					
42	398	57					
43	SUBTOTAL COMMON	87,153					
44							
45	GRAND TOTAL	1,166,530					
46	DEPRECIABLE PLANT						
47	BASE IN COLUMN (B)						
48	IS DETERMINED BY BEG						
49	END OF YEAR AVE BAL.						
50							

THIS PAGE LEFT INTENTIONALLY BLANK

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	ANALYSIS OF DONATIONS-ACCOUNT 426.1	
2	CIVIC ORGANIZATIONS	
3	CITY OF LADYSMITH	2,000
4	PIERCE COUNTY	2,250
5	GOGEBIC COUNTY EDC	3,000
6	DUNN COUNTY ECONOMIC DEVELOPMENT	3,000
7	CLARK COUNTY ECONOMIC DEVELOPMENT	2,000
8	MOMENTUM CHIPPEWA VALLEY	10,000
9	PIERCE COUNTY EDC	2,250
10	HOLMAN AREA FOUNDATION	2,000
11	VILLAGE OF WOODVILLE	2,000
12	DOWNTOWN MAINSTREET, INC	2,000
13	MISCELLANEOUS	16,916
14	SUBTOTAL 426.1-CIVIC	47,416
15	CULTURAL ORGANIZATIONS	
16	CHIPPEWA VALLEY MUSEUM	4,000
17	STANLEY AREA HISTORICAL SOCIETY	2,000
18	MISCELLANEOUS	6,328
19	SUBTOTAL 426.1 CULTURAL	12,328
20	EDUCATION-COLLEGES, HIGH SCHOOLS, ETC.	
21	WESTERN WI TECHNICAL COLLEGE FOUNDATION	2,000
22	VITERBO COLLEGE	5,000
23	ENERGY SERVICES, INC.	3,000
24	UNIVERSITY OF WISCONSIN-STOUT	2,500
25	UNIVERSITY OF WISCONSIN-EAU CLAIRE FOUNDATION	3,800
26	UNIVERSITY OF WISCONSIN FOUNDATION	5,200
27	STOUT UNIVERSITY FOUNDATION	4,000
28	UNIVERSITY OF WISCONSIN-LA CROSSE	5,000
29	MOUNT SENARIO COLLEGE	3,500
30	UNIVERSITY OF WISCONSIN-EAU CLAIRE	3,500
31	WISCONSIN LEGISLATIVE SCHOLARSHIP FUND	2,000
32	CHIPPEWA AREA CATHOLIC SCHOOLS	3,000
33	NORTHLAND COLLEGE	8,000
34	WMC FOUNDATION	5,000
35	MISCELLANEOUS	26,661
36	SUBTOTAL 426.1-EDUCATION	82,161
37	HOSPITAL AND MEDICAL RESEARCH PROGRAMS	
38	AMERICAN HEART ASSOCIATION	4,750
39	OSCEOLA MEDICAL CENTER-CLINIC SUPPORT	3,000
40	OSCEOLA MEDICAL CENTER-RENOVATION FUND	3,000
41	8 MINOR ITEMS	9,977

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	SUBTOTAL 425.1-HOSPITAL AND MEDICAL RESEARCH	20,727
2	YOUTH ORGANIZATIONS AND ACTIVITIES, FRATERNAL	
3	AND BUSINESS ORGANIZATIONS, CHAMBER OF COMMERCE,	
4	LOCAL CELEBRATIONS AND VETERANS ORGANIZATIONS	
5	AMERICAN MATERIALS EARTHDAY	2,000
6	BIG BROTHERS, BIG SISTERS	2,000
7	MISCELLANEOUS	18,200
8	SUBTOTAL 426.1-ORGANIZATIONS	22,200
9	COMMUNITY WELFARE ORGANIZATIONS	
10	AMERICAN RED CROSS	5,000
11	EAU CLAIRE YMCA	7,500
12	UWF-BADGER FUND	2,500
13	BIG BROTHERS BIG SISTERS	2,000
14	FEED MY PEOPLE FOOD BANK	3,000
15	UNITED WAY OF LA CROSSE	19,000
16	UNITED WAY OF GREATER EAU CLAIRE	42,000
17	UNITED WAY OF DUNN COUNTY INC.	4,300
18	UNITED WAY OF CHIPPEWA FALLS	3,000
19	SPECIAL OLYMPICS	3,000
20	MISCELLANEOUS	50,098
21	SUBTOTAL 426.1-COMMUNITY WELFARE	141,398
22	MISCELLANEOUS	162,272
23	XCEL FOUNDATION DONATIONS	105,948
24	TOTAL 426.1	594,450
25		
26	LIFE INSURANCE - ACCOUNT 426.2	
27	DEPFERRED COMP INT	44,099
28	TRANSFER TO MN	37,000
29	OFFICER SURVIVOR	180,725
30	OTHER	56,204
31	TOTAL 426.2	318,028
32		
33	INC DED-=CIVIC, POLITICAL AND RELATED-ACCOUNT 426.4	
34	HOUGH, FASSBENDER, OSBORNE AND ASSOCIATES	15,081
35	WISCONSIN ETHICS BOARD	2,250
36	WISCONSIN UTILITIES ASSOCIATION INC	6,434
37	XCEL CHARGES	62,159
38	NSP(W) INTERNAL CHARGES	20,084
39	1 MISCELLANEOUS ITEM	691
40	TOTAL 426.4	106,699
41		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	INCOME DEDUCTIONS-MISCELLANEOUS-ACCOUNT 426.5	
2	CHAMBER OF COMMERCE DUES & EXPENSES	29,203
3	ENVIRONMENTAL RESERVES	750,000
4	MISCELLANEOUS	802
5	TOTAL 426.5	780,005
6		
7	INTEREST ON DEBT TO ASSOCIATED CO-ACCOUNT 430	
8	SHORT-TERM LOAN FROM NSP-MN	459,378
9	TOTAL 430	459,378
10		
11	OTHER INTEREST EXPENSE-ACCOUNT 431	
12	AMORTIZATION OF TAX ASSESSMENT PAST DUE	-702,734
13	INTEREST TO ASSOCIATED COMPANIES	109,513
14	MISCELLANEOUS	10,389
15	TOTAL 431	-582,832
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		

THIS PAGE LEFT INTENTIONALLY BLANK

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	PUBLIC SERVICE COMMISION OF WISCONSIN				
2	----------				
3	4220-UR-111 2000 Elec Fuel Reopener Retail El	41,095	163	41,258	
4					
5	4220-UR-112 2002 Test year Elec/gas Rate Case	43,982	4,757	48,739	
6	----------				
7	Miscellaneous Regulatory Expenses	11,802	45,681	57,483	
8	----------				
9	MICHIGAN PUBLIC SERVICE COMMISSION				
10					
11	U-12651 Implementation of 2000 PA 141 & Others		33,218	33,218	
12	----------				
13	FFEDERAL ENERGY REGULATORY COMMISSION				
14					
15	FERC Assessment	163,425		163,425	
16					
17	Miscellaneous Hydro Regulatory Expenses		161,231	161,231	
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	260,304	245,050	505,354	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
							1
							2
ELECTRIC	928	41,258					3
							4
ELECTRIC	928	48,739					5
							6
ELECTRIC	928	57,483					7
							8
							9
							10
ELECTRIC	928	33,218					11
							12
							13
							14
ELECTRIC	928	163,425					15
							16
ELECTRIC	928	161,231					17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45
		505,354					46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
(1) Generation
a. hydroelectric
i. Recreation fish and wildlife
ii Other hydroelectric
b. Fossil-fuel steam
c. Internal combustion or gas turbine
d. Nuclear
e. Unconventional generation
f. Siting and heat rejection
(3) Transmission
a. Overhead
b. Underground
(4) Distribution
(5) Environment (other than equipment)
(6) Other (Classify and include items in excess of $5,000.)
(7) Total Cost Incurred
B. Electric, R, D & D Performed Externally:
(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A. Electric Utility RD&D Performed Internally	
2	(1) Generation	
3	a. Hydroelectric	None
4	b. Fossil-Fuel Steam	None
5	c. Internal Combustion or Gas Turbine	None
6	d. Nuclear	None
7	e. Unconventional	None
8	f. Siting and Heat Rejection	None
9	(2) System Planning, Engineering &	
10	and Operation	None
11	(3) Transmission	None
12	(4) Distribution	None
13	(5) Enviroment	None
14	(6) Other	RESEARCH GENERAL
15		
16		
17	B. Electric Utility, RD&D Performed External	
18	(1) Research Support to ERC and EPRI	EPRI - Estimated
19		EPRI - Estimated
20		EPRI - Estimated
21		EPRI - Estimated
22		EPRI - Estimated
23	(2) Research Support to EEI	None
24	(3) Research Support to Nuclear Power Grps	None
25	(4) Research Cost Incurred	None
26		
27	Total of Internal and External Incurred	
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
					5
					6
					7
					8
		505	86		9
		506	44		10
		561	6,582		11
		908	60,129		12
		912	322		13
104,123		920	7,064		14
		921	29,896		15
					16
					17
	325,000	506	325,000		18
	75,000	539	75,000		19
	135,000	566	135,000		20
	100,000	588	100,000		21
	178,000	910	178,000		22
					23
					24
					25
					26
104,123	813,000		917,123		27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	5,025,225		
4	Transmission	1,089,726		
5	Distribution	7,356,734		
6	Customer Accounts	3,341,280		
7	Customer Service and Informational	318,472		
8	Sales	511,673		
9	Administrative and General	6,025,383		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	23,668,493		
11	Maintenance			
12	Production	2,926,128		
13	Transmission	1,021,580		
14	Distribution	4,656,512		
15	Administrative and General			
16	TOTAL Maint. (Total of lines 12 thru 15)	8,604,220		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	7,951,353		
19	Transmission (Enter Total of lines 4 and 13)	2,111,306		
20	Distribution (Enter Total of lines 5 and 14)	12,013,246		
21	Customer Accounts (Transcribe from line 6)	3,341,280		
22	Customer Service and Informational (Transcribe from line 7)	318,472		
23	Sales (Transcribe from line 8)	511,673		
24	Administrative and General (Enter Total of lines 9 and 15)	6,025,383		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	32,272,713	1,276,071	33,548,784
26	Gas			
27	Operation			
28	Production-Manufactured Gas	2,868		
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply	24,031		
31	Storage, LNG Terminaling and Processing	45,188		
32	Transmission			
33	Distribution	2,619,196		
34	Customer Accounts	1,117,921		
35	Customer Service and Informational	43,286		
36	Sales	107,138		
37	Administrative and General	1,140,907		
38	TOTAL Operation (Enter Total of lines 28 thru 37)	5,100,535		
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution	550,899		
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)	550,899		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)	2,868		
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,			
51	Other Gas Supply (Enter Total of lines 30 and 42)	24,031		
52	Storage, LNG Terminaling and Processing (Total of lines 31 thru	45,188		
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)	3,170,095		
55	Customer Accounts (Line 34)	1,117,921		
56	Customer Service and Informational (Line 35)	43,286		
57	Sales (Line 36)	107,138		
58	Administrative and General (Lines 37 and 46)	1,140,907		
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	5,651,434	248,897	5,900,331
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	37,924,147	1,524,968	39,449,115
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	10,490,700	155,422	10,646,122
66	Gas Plant	2,116,800	29,495	2,146,295
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	12,607,500	184,917	12,792,417
69	Plant Removal (By Utility Departments)			
70	Electric Plant	591,944	21,075	613,019
71	Gas Plant	29,502	1,168	30,670
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	621,446	22,243	643,689
74	Other Accounts (Specify):			
75	Preliminary Survey & Investigation	33,592	2,578	36,170
76	Temporary Facilities	2,141	6	2,147
77	Deferred Credits	384,880		384,880
78	Regulatory Liability - Conservation	1,243,560	85,515	1,329,075
79	Non Operating Expenses	184,440	41,201	225,641
80	Regulatory Assets	8,518		8,518
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	1,857,131	129,300	1,986,431
96	TOTAL SALARIES AND WAGES	53,010,224	1,861,428	54,871,652

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

See insert pages 356.1 and 356.2 for Common Utility Plant and Accummulated Provisions.

Common Utility Plant classification was included in original cost and reclassification studies filed with the Federal Power Commission on March 30, 1940.

GENERAL BASIS USED IN ALLOCATING TO UTILITY DEPARTMENTS, COMMON UTIITY PLANT AND DEPRECIATION.

COMMON UTILITY PLANT AND DEPRECIATION
Plant and Depreciation provisions are allocated on the basis of average percentages of utility plants in service, gross revenue and operating expenses (exclusive of joint utility administrative and general expenses, depreciation and taxes) of each department to the total. (Electric 83.61% and Gas 16.39%)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

COMMON UTILITY PLANT IN SERVICE

Account (a)	Cost at Dec 31, 2001 (b)	Allocated to Utility Departments: Electric (c)	Allocated to Utility Departments: Gas (d)
301 Organization			
303 Misc Intangible Plant	16,649,783	13,920,884	2,728,899
389 Land and Land Rights	2,018,780	1,687,902	330,878
390 Structures and Improvements	27,602,563	23,078,503	4,524,060
391 Office Furniture & Equipment	18,762,420	15,687,259	3,075,161
392 Transportation Equipment	462,891	387,023	75,868
393 Stores Equipment	810,058	677,289	132,769
394 Tools, Ship & Garage Equipment	1,088,733	910,289	178,444
395 Laboratory Equipment	31,019	25,935	5,084
396 Power Operated Equipment	164,280	137,355	26,925
397 Communication Equipment	20,891,977	17,467,782	3,424,195
398 Miscellaneous Equipment	56,750	47,449	9,301
Total	88,539,254	74,027,670	14,511,584
COMMON UTILITY HELD FOR FUTURE USE			
389 Land and Land Rights	000	000	000
COMMON UTILITY CONSTRUCTION WORK IN PROGRESS			
General Plant	2,086,425	1,744,460	341,965

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

ACCUMULATED PROVISION FOR DEPRECIATION

Item	Common Utility Plant in Service
(a)	(b)
Balance Beginning of Year	42,386,736
Depreciation accruals for year charge to:	
Common utility plant expense (Acct 403)	3,985,908
Transportation expense - clearing	41,983
Total depreciation accruals	4,027,891
Net charges for plant retired	
Book cost of plant retired	397,826
Cost of removal	787
Salvage (credit)	(250,026)
Net charges for plant retired	148,587
Transfers	(892,914)
Balance end of year	45,373,126

COMMON UTILITY ACCUMULATED PROVISION FOR DEPRECIATION
ALLOCATION TO UTILITY DEPARTMENTS

	Electric	Gas	Total
Accumulated Provision	37,936,471	7,436,655	45,373,126

THIS PAGE LEFT INTENTIONALLY BLANK

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	5,574,032
3	Steam	393,052	23	Requirements Sales for Resale (See instruction 4, page 311.)	518,295
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional	863,773	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	12,723
7	Other	98,942	27	Total Energy Losses	633,475
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	6,738,525
9	Net Generation (Enter Total of lines 3 through 8)	1,355,767			
10	Purchases	5,382,758			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	6,738,525			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: NORTHERN STATES POWER COMPANY (WISCONSIN)

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirments Sales for Resale & Associated Losses (c)	MONTHLY PEAK Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	593,840		1,013	2	1900
30	February	549,326		1,002	2	0800
31	March	558,279		938	1	0800
32	April	506,367		889	2	1000
33	May	520,102		980	15	1400
34	June	559,194		1,177	27	1400
35	July	628,737		1,219	31	1400
36	August	626,866		1,231	7	1600
37	September	532,894		1,027	7	1400
38	October	553,234		937	30	1700
39	November	527,973		937	29	1800
40	December	581,713		1,004	26	1800
41	TOTAL	6,738,525				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *French Island* (b)			Plant Name: *Wheaton* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		Gas Turbine			Gas Turbine	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		Heated Individually			Heated Individually	
3	Year Originally Constructed		1973			1973	
4	Year Last Unit was Installed		1974			1974	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		175.00			322.00	
6	Net Peak Demand on Plant - MW (60 minutes)		0			0	
7	Plant Hours Connected to Load		0			0	
8	Net Continuous Plant Capability (Megawatts)		0			0	
9	When Not Limited by Condenser Water		0			0	
10	When Limited by Condenser Water		0			0	
11	Average Number of Employees		29			4	
12	Net Generation, Exclusive of Plant Use - KWh		13658900			80650800	
13	Cost of Plant: Land and Land Rights		451034			182549	
14	Structures and Improvements		720598			1333960	
15	Equipment Costs		15167173			38265142	
16	Total Cost		16338805			39781651	
17	Cost per KW of Installed Capacity (line 5)		93.3646			123.5455	
18	Production Expenses: Oper, Supv, & Engr		4224			89569	
19	Fuel		1267415			5458785	
20	Coolants and Water (Nuclear Plants Only)		0			0	
21	Steam Expenses		0			0	
22	Steam From Other Sources		0			0	
23	Steam Transferred (Cr)		0			0	
24	Electric Expenses		23501			123721	
25	Misc Steam (or Nuclear) Power Expenses		25145			287129	
26	Rents		0			0	
27	Allowances		0			0	
28	Maintenance Supervision and Engineering		2530			12134	
29	Maintenance of Structures		0			0	
30	Maintenance of Boiler (or reactor) Plant		2835			13597	
31	Maintenance of Electric Plant		57759			284156	
32	Maintenance of Misc Steam (or Nuclear) Plant		31116			157321	
33	Total Production Expenses		1414525			6426412	
34	Expenses per Net KWh		0.1036			0.0797	
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		OIL		GAS	OIL	COMPOSIT
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		BARREL		MCF	BARREL	
37	Quantity (units) of Fuel Burned	0	40795	0	0	42245	0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	140000	0	0	139799	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	37.622	0.000	0.000	65.794	0.000
40	Average Cost of Fuel per Unit Burned	0.000	31.068	0.000	0.000	35.316	0.000
41	Average Cost of Fuel Burned per Million BTU	0.000	5.284	0.000	0.000	4.552	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.093	0.000	0.000	0.000	0.068
43	Average BTU per KWh Net Generation	0.000	17561.810	0.000	0.000	0.000	14868.553

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Bay Front* (d)	Plant Name: *Flambeau Station* (e)	Plant Name: *French Island* (f)	Line No.
Steam	Gas Turbine	Steam	1
Conventional	Conventional	Conventional	2
1917	1969	1940	3
1958	1969	1948	4
70.00	19.30	35.00	5
0	0	0	6
8760	0	0	7
70	0	24	8
75	0	24	9
68	14	24	10
35	1	29	11
328422050	4631680	64629963	12
67165	9798	6853	13
6441474	395093	6459842	14
36172104	3671538	30745584	15
42680743	4076429	37212279	16
609.7249	211.2139	1063.2080	17
171437	10660	155596	18
7996028	777625	-863678	19
0	0	0	20
396554	0	284868	21
0	0	0	22
0	0	0	23
167833	15111	117094	24
835612	34391	706931	25
0	0	0	26
0	0	0	27
142848	1154	54315	28
6199	0	3742	29
707286	1293	390072	30
871811	33968	489183	31
464726	22834	220356	32
11760334	897036	1558479	33
0.0358	0.1937	0.0241	34

WOOD	COAL	GAS	COMPOSITE	OIL	GAS	WOOD	RDF	GAS	35
TON	TON	MCF		BARREL	MCF	TON	TON	MCF	36
189393	136557	257659	0	2086	192144	64192	47995	1397	37
5754	10310	1006	0	138999	1006	5894	5709	1013	38
8.073	28.839	4.504	0.000	41.404	3.739	6.873	-37.790	6.285	39
8.506	33.614	4.504	0.000	28.393	3.739	6.898	-37.809	6.285	40
0.739	1.630	4.477	0.000	4.864	3.716	0.585	-3.312	6.203	41
0.000	0.025	0.000	0.168	0.000	0.000	0.000	-0.021	0.000	42
0.000	15999.686	0.000	44365.113	0.000	0.000	0.000	20209.071	0.000	43

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plan, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 2440 Plant Name: Chippewa Falls (b)	FERC Licensed Project No. 2639 Plant Name: Cornell (c)
1	Kind of Plant (Run-of-River or Storage)	Run-of-River	Run-of-River
2	Plant Construction type (Conventional or Outdoor)	Conventional	Conventional
3	Year Originally Constructed	1928	1976
4	Year Last Unit was Installed	1928	1977
5	Total installed cap (Gen name plate Rating in MW)	21.60	30.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	0	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	23	30
10	(b) Under the Most Adverse Oper Conditions	19	30
11	Average Number of Employees	0	1
12	Net Generation, Exclusive of Plant Use - Kwh	71,013,200	90,066,000
13	Cost of Plant		
14	Land and Land Rights	112,909	54,115
15	Structures and Improvements	513,954	2,429,414
16	Reservoirs, Dams, and Waterways	3,174,178	12,831,957
17	Equipment Costs	9,361,539	4,608,780
18	Roads, Railroads, and Bridges	0	0
19	TOTAL cost (Total of 14 thru 18)	13,162,580	19,924,266
20	Cost per KW of Installed Capacity (line 5)	609.3787	664.1422
21	Production Expenses		
22	Operation Supervision and Engineering	9,277	16,959
23	Water for Power	70,996	91,369
24	Hydraulic Expenses	2,412	4,361
25	Electric Expenses	44,237	81,664
26	Misc Hydraulic Power Generation Expenses	45,634	99,079
27	Rents	0	0
28	Maintenance Supervision and Engineering	44,025	18,314
29	Maintenance of Structures	3,555	1,574
30	Maintenance of Reservoirs, Dams, and Waterways	267,525	152,256
31	Maintenance of Electric Plant	177,792	101,942
32	Maintenance of Misc Hydraulic Plant	42,982	21,889
33	Total Production Expenses (total 22 thru 32)	708,435	589,407
34	Expenses per net KWh	0.0100	0.0065

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 1982 Plant Name: Holcombe (d)	FERC Licensed Project No. 2491 Plant Name: Jim Falls (e)	FERC Licensed Project No. 0 Plant Name: St. Croix Falls (f)	Line No.
Run-of-River	Run-of-River	Run-of-River	1
Conventional	Conventional	Conventional	2
1950	1923	1907	3
1950	1988	1923	4
33.90	50.20	23.15	5
0	0	0	6
0	0	0	7
			8
35	57	25	9
35	57	25	10
2	1	6	11
103,191,250	144,565,420	103,875,500	12
			13
230,831	851,120	87,546	14
649,513	9,689,885	567,678	15
7,034,162	69,534,015	1,451,658	16
3,558,804	26,246,877	2,477,584	17
0	0	0	18
11,473,310	106,321,897	4,584,466	19
338.4457	2,117.9661	198.0331	20
			21
21,135	18,674	58,057	22
88,829	137,484	0	23
5,419	4,781	14,078	24
102,018	90,289	294,257	25
97,154	79,412	112,394	26
0	0	0	27
37,282	7,275	19,116	28
2,963	586	1,684	29
206,598	43,509	176,163	30
136,931	28,902	118,181	31
34,447	7,034	24,533	32
732,776	417,946	818,463	33
0.0071	0.0029	0.0079	34

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plan, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Plant Construction type (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	0	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	0	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	0	0
13	Cost of Plant		
14	Land and Land Rights	0	0
15	Structures and Improvements	0	0
16	Reservoirs, Dams, and Waterways	0	0
17	Equipment Costs	0	0
18	Roads, Railroads, and Bridges	0	0
19	TOTAL cost (Total of 14 thru 18)	0	0
20	Cost per KW of Installed Capacity (line 5)	0.0000	0.0000
21	Production Expenses	0	0
22	Operation Supervision and Engineering	0	0
23	Water for Power	0	0
24	Hydraulic Expenses	0	0
25	Electric Expenses	0	0
26	Misc Hydraulic Power Generation Expenses	0	0
27	Rents	0	0
28	Maintenance Supervision and Engineering	0	0
29	Maintenance of Structures	0	0
30	Maintenance of Reservoirs, Dams, and Waterways	0	0
31	Maintenance of Electric Plant	0	0
32	Maintenance of Misc Hydraulic Plant	0	0
33	Total Production Expenses (total 22 thru 32)	0	0
34	Expenses per net KWh	0.0000	0.0000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31. 2001

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 2567 Plant Name: Wissota (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
Run-of-River			1
Conventional			2
1917			3
1917			4
36.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
37	0	0	9
37	0	0	10
6	0	0	11
142,796,092	0	0	12
			13
383,370	0	0	14
712,729	0	0	15
14,490,023	0	0	16
4,596,796	0	0	17
0	0	0	18
20,182,918	0	0	19
560.6366	0.0000	0.0000	20
			21
84,703	0	0	22
123,784	0	0	23
21,162	0	0	24
418,537	0	0	25
270,938	0	0	26
0	0	0	27
16,018	0	0	28
1,261	0	0	29
83,432	0	0	30
55,190	0	0	31
14,279	0	0	32
1,089,304	0	0	33
0.0076	0.0000	0.0000	34

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Hydro					
2	Apple River	1907	2.40		15,492,200	2,187,437
3						
4	Cedar Falls	1910	6.00		37,940,227	3,872,555
5						
6	Eau Claire Dells	1907	9.50		43,305,700	2,663,688
7						
8	Menomonie	1958	5.40		15,804,670	4,022,039
9						
10	Riverdale	1905	0.60		3,170,389	913,051
11						
12	Trego	1927	1.20		7,911,904	534,290
13						
14	Big Falls	1922	9.00		36,584,575	2,692,101
15						
16	Hayward	1923	0.20		1,501,460	253,864
17						
18	Ladysmith	1940	3.90		11,386,300	4,696,204
19						
20	Saxon Falls	1913	1.20		10,518,530	1,325,444
21						
22	Superior Falls	1917	2.00		11,407,170	1,740,922
23						
24	Thornapple	1929	1.40		8,646,000	2,282,030
25						
26	White River	1907	1.00	0.8	4,596,390	1,013,326
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						6

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost Per MW Inst Capacity (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
911,432	38,350		63,858			2
						3
645,426	128,390		34,327			4
						5
280,388	670,776		440,861			6
						7
744,822	76,549		55,607			8
						9
1,521,752	24,509		2,487			10
						11
445,242	75,841		1,310			12
						13
299,122	168,353		23,534			14
						15
1,269,320	23,679		4,697			16
						17
1,204,155	100,674		225,473			18
						19
1,104,537	88,647		21,374			20
						21
870,461	111,221		12,583			22
						23
1,630,021	71,255		23,513			24
						25
1,013,326	92,043		83,579			26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42
						43
						44
						45
						46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	ST CROIX RIVER	EAU CLAIRE	345.00		K-FRAME	61.06		1
2			345.00			2.82		1
3	EAU CLAIRE	STEVENS POINT	345.00		K-FRAME	99.38		1
4			345.00		TOWER	2.59		1
5	LA CROSSE	DPC TIE	161.00		H-FRAME	4.03		1
6	EAU CLAIRE	DPS TIE	161.00		H-FRAME	1.02		1
7	EAU CLAIRE	LA CROSSE	161.00		H-FRAME	80.28		1
8	TREMVAL	JACKSON COUNTY	161.00		H-FRAME	23.66		1
9	LA CROSSE	COULEE	161.00		H-FRAME	8.30		1
10	DPC	COULEE	161.00		H-FRAME	0.79	0.97	1
11	LA CROSSE	MONROE	161.00		H-FRAME	26.71		1
12	CRYSTAL CAVE	APPLE RIVER	161.00		1 POLE WD	38.97	1.04	1
13	EAU CLAIRE	ELK MOUND	161.00		H-FRAME	8.01		1
14	EAU CLAIRE	PRESTO	161.00		1POLE WD	3.28		1
15	EAU CLAIRE	CRYSTAL CAVE	161.00		H-FRAME	50.60		1
16	HYDRO LANE	LINE 3213	161.00		1 POLE WD	10.16		1
17	RED CEDAR	LINE 3213	161.00		1 POLE WD	1.52		2
18	STONE LAKE	MINONG	161.00		H-FRAME	20.38		1
19	STONE LAKE	GINGLES	161.00		1 POLE WD	63.31		1
20			115.00		H-FRAME	384.54	11.92	1
21			115.00		TOWER	52.97		1
22			88.00		H-FRAME	72.78		1
23			69.00		WOOD POLE	991.89	13.49	1
24			69.00		TOWER	27.50	1.58	1
25			34.50		1 POLE WD	368.12	2.83	1
26			23.00		1 POLE WD	6.84		1
27	LA CROSSE	COULEE	69.00		UNDERGROU	0.34		1
28								
29	EXPENSES APPLICABLE TO							
30								
31								
32								
33								
34								
35								
36					TOTAL	2,411.85	31.83	28

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795AS	382,010	5,156,614	5,538,624					1
795AS								2
795AS	355,245	6,257,333	6,612,578					3
795AS								4
795AS	25,111	593,402	618,513					5
477AS		25,977	25,977					6
477AS	420,171	2,276,410	2,696,581					7
795AS	174,415	941,056	1,115,471					8
477AS	96,279	370,336	466,615					9
636AS		82,611	82,611					10
705AS	158,582	1,211,704	1,370,286					11
954AS	276,200	3,792,140	4,068,340					12
795AS	12,527	563,791	576,318					13
4/0 AS	44,366		44,366					14
795AS	352,275	4,811,056	5,163,331					15
795AS	105,718	1,012,997	1,118,715					16
795AS	35,141	447,294	482,435					17
636AS	30,345	694,262	724,607					18
795AS	608,968	19,942,221	20,551,189					19
VARIOUS	2,343,736	43,526,530	45,870,266					20
VARIOUS	255,115	5,075,148	5,330,263					21
4/0 AS	135,679	2,623,849	2,759,528					22
VARIOUS	5,287,676	71,362,446	76,650,122					23
VARIOUS	99,449	1,221,384	1,320,833					24
VARIOUS	802,445	11,461,297	12,263,742					25
1250AL	7,931	501,349	509,280					26
	152,786	517,939	670,725					27
								28
				-16,885,871	2,096,344		-14,789,527	29
								30
								31
								32
								33
								34
								35
	12,162,170	184,469,146	196,631,316	-16,885,871	2,096,344		-14,789,527	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)	(c)	Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	STONE LAKE	GINGLES	63.31	1 POLE WD			
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		63.31				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage	LINE COST				Line
Size (h)	Specification (i)	Configuration and Spacing (j)	KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	No.
795AS			161	608,968	11,696,521	8,245,700	20,551,189	1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
				608,968	11,696,521	8,245,700	20,551,189	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Bay Front	Transmission A	88.00	34.50	
2	Bay Front	Transmission A	88.00	13.80	
3	Bay Front	Transmission A	34.50	13.80	
4	Bay Front	Transmission A	88.00	13.80	
5	Bay Front	Transmission A	88.00	69.00	
6	Bay Front	Transmission A	115.00	88.00	
7	Big Falls	Transmission A	69.00	2.40	
8	Cedar Falls	Transmission A	69.00	2.40	
9	Cedar Falls	Transmission A	69.00	23.90	
10	Chippewa Falls	Transmission U	69.00	4.00	
11	Cornell Hydro	Transmission A	115.00	7.20	
12	Crystal Cave	Transmission U	161.00	115.00	13.80
13	Eau Claire	Transmission U	161.00	69.00	13.80
14	Eau Claire	Transmission U	345.00	161.00	13.80
15	Eau Claire Dells	Transmission A	69.00	2.40	
16	Farmers Inn	Transmission U	69.00	12.50	
17	Flambeau	Transmission U	34.50	13.80	
18	French Island	Transmission A	69.00	13.80	
19	Gingles	Transmission U	161.00	115.00	
20	Gingles	Transmission U	115.00	69.00	
21	Gingles	Transmission U	115.00	34.50	
22	Holcombe	Transmission A	115.00	7.20	
23	Hydro Lane	Transmission U	161.00	115.00	
24	Hydro Lane	Transmission U	115.00	69.00	
25	Hydro Lane	Transmission U	115.00	23.90	
26	Hydro Lane	Transmission U	115.00	12.50	
27	Jackson County	Transmission U	161.00	69.00	13.50
28	Jim Falls	Transmission A	115.00	69.00	
29	Jim Falls	Transmission A	115.00	7.20	
30	Jim Falls	Transmission A	69.00	12.50	
31	Jim Falls	Transmission A	12.50	7.20	
32	La Crosse	Transmission U	161.00	69.00	13.80
33	La Crosse	Transmission U	69.00	13.80	
34	Marshland	Transmission U	161.00	69.00	13.80
35	Monroe County	Transmission U	161.00	69.00	
36	Osprey	Transmission U	69.00	23.90	
37	Osprey	Transmission U	115.00	69.00	
38	Park Falls 115KV	Transmission U	115.00	34.50	
39	Pine Lake	Transmission U	115.00	69.00	
40	Pine Lake	Transmission U	161.00	115.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
20	1					1
27	6	1				2
13	2		Capacitor Bank	2	12	3
52	2					4
20	1					5
50	1		Capacitor Bank	1	11	6
10	2	1				7
7	1					8
11	1					9
46	2					10
40	1					11
187	1					12
224	2		Capacitor Bank	4	356	13
600	2					14
12	3					15
14	1		Capacitor Bank	1	5	16
20	1					17
213	3		Capacitor Bank	1	5	18
187	1					19
47	1					20
94	2					21
38	3					22
187	1					23
47	1					24
42	1					25
28	1					26
46	1					27
112	1					28
67	2					29
11	1					30
1	3					31
140	2					32
93	2		Capacitor Bank	1	5	33
224	2					34
70	1		Capacitor Bank	1	14	35
11	1					36
25	1					37
50	2		Capacitor Bank	1	6	38
224	2					39
112	1	1				40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Prentice	Transmission U	115.00	69.00	
2	Prentice	Transmission U	115.00	12.50	
3	Red Cedar	Transmission U	161.00	69.00	
4	Red Cedar	Transmission U	69.00	12.50	
5	River Falls	Transmission U	115.00	69.00	
6	St. Croix Falls	Transmission A	69.00	12.50	
7	St. Croix Falls	Transmission A	12.50	2.40	
8	Seven Mile	Transmission U	161.00	69.00	13.80
9	Stone Lake	Transmission U	161.00	69.00	
10	T-Corners	Transmission U	115.00	69.00	13.80
11	T-Corners	Transmission U	69.00	23.90	
12	Trails End	Transmission U	69.00	23.90	
13	Tremval	Transmission U	161.00	69.00	13.80
14	Wheaton	Transmission A	161.00	13.80	
15	Whitetail	Transmission U	69.00	34.50	7.20
16	Whitetail	Transmission U	69.00	13.80	
17	Wissota	Transmission A	69.00	13.80	
18	Ironwood (MI)	Transmission U	34.50	4.16	
19	Ironwood (MI)	Transmission U	115.00	34.50	
20	Ironwood (MI)	Transmission U	88.00	34.50	
21					
22	Total Transmission Substations 35		6410.50	2523.26	131.10
23	Above 10 MVA Capacity				
24					
25	11 Transmission Substations				
26	Under 10 MVA Capacity				
27					
28	Transmission Substation Total 46				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
50	1					1
11	1		Capacitor Bank	1	13	2
70	1					3
56	2					4
70	1		Capacitor Bank	1	5	5
28	1					6
29	5	1				7
112	1					8
120	2		Capacitor Bank	1	7	9
93	2		Capacitor Bank	2	29	10
56	2		Capacitor Bank	1	5	11
11	1					12
70	1	1				13
435	3					14
20	1	1	Capacitor Bank	1	5	15
11	1					16
50	6	1				17
6	4	1				18
97	2		Capacitor Bank	1	11	19
25	1					20
						21
4842	105	8		20	489	22
4842	105	8		20	489	23
						24
						25
55	21	3	Capacitor Bank	1	5	26
						27
4897	126	11		21	494	28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1					
2					
3					
4					
5	Arkansaw	Distribution U	69.00	23.90	
6	Bangor	Distribution U	69.00	12.50	
7	Blair	Distribution U	69.00	12.50	
8	Bloomer	Distribution U	69.00	12.50	
9	Bloomer	Distribution U	69.00	4.00	
10	Camp McCoy	Distribution U	69.00	6.90	
11	Chippewa Falls	Distribution U	69.00	12.50	
12	Cornell	Distribution U	115.00	2.40	
13	Cornell	Distribution U	2.40	4.16	
14	Coulee Ave	Distribution U	69.00	13.80	
15	Coulee Ave	Distribution U	161.00	69.00	
16	Doughty Road	Distribution U	69.00	23.90	
17	Eagle Point	Distribution U	115.00	12.50	
18	Ellis	Distribution U	69.00	12.50	
19	Ellsworth Area	Distribution U	69.00	12.50	
20	Galesville	Distribution U	69.00	12.50	
21	Griffin Street	Distribution U	69.00	12.50	
22	Hallie	Distribution U	69.00	12.50	
23	Hay River	Distribution U	69.00	23.90	
24	Holmen Area	Distribution U	69.00	13.80	
25	Hurley	Distribution U	115.00	12.50	
26	Hurley	Distribution U	115.00	13.80	
27	Jeffers Road	Distribution U	161.00	23.90	
28	Lake Camelia	Distribution U	69.00	23.00	
29	London	Distribution U	69.00	12.50	
30	Loyal	Distribution U	69.00	12.50	
31	Madison Street	Distribution U	69.00	12.50	
32	Mayfair	Distribution U	161.00	13.80	
33	Menomonie	Distribution U	69.00	4.16	
34	Menomonie	Distribution U	69.00	12.50	
35	Naples	Distribution U	69.00	12.50	
36	Neillsville	Distribution U	69.00	4.16	
37	Neillsville	Distribution U	69.00	12.50	
38	New Richmond	Distribution U	69.00	23.90	2.40
39	North Fork	Distribution U	34.50	12.50	
40	Onalaska	Distribution U	69.00	13.80	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
						1
						2
						3
						4
11	1					5
11	1					6
11	1					7
11	1					8
		1				9
11	1	1				10
44	2					11
8	1					12
6	1	1				13
93	2					14
182	2		Capacitor Bank	1	5	15
14	1					16
47	1					17
56	2					18
11	1					19
11	1					20
11	1					21
56	2					22
11	1					23
25	2		Capacitor Bank	1	5	24
7	1					25
37	1					26
94	2					27
11	1					28
56	2					29
11	1					30
28	1					31
93	2					32
6	1		Capacitor Bank	1	5	33
56	2					34
11	1					35
5	1					36
11	1		Capacitor Bank	1	5	37
11	1					38
21	2					39
14	1		Capacitor Bank	1	5	40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Osceola	Distribution U	69.00	12.50	
2	Otter Creek	Distribution U	69.00	12.50	
3	Phillips	Distribution U	115.00	12.50	
4	Pokegama	Distribution U	69.00	13.80	
5	Prescott	Distribution U	69.00	12.50	
6	Rice Lake	Distribution U	69.00	12.50	
7	Rush River	Distribution U	69.00	23.00	
8	Rusk	Distribution U	69.00	12.50	
9	Second Street	Distribution U	34.50	13.80	
10	Sparta	Distribution U	69.00	12.50	
11	Spencer	Distribution U	69.00	12.50	
12	Stanley Area	Distribution U	69.00	23.90	
13	Strum	Distribution U	69.00	12.50	
14	Sumner	Distribution U	69.00	23.90	
15	Swift Creek	Distribution U	69.00	13.80	
16	Truax	Distribution U	69.00	12.50	
17	Turtle Lake	Distribution U	69.00	12.50	
18	U.S. Rubber	Distribution U	69.00	2.40	
19	U.S. Rubber	Distribution U	69.00	4.16	
20	Viroqua	Distribution U	69.00	13.80	
21	Viroqua	Distribution U	69.00	4.16	
22	Waumandee	Distribution U	69.00	23.90	
23	West Salem	Distribution U	69.00	23.90	
24	Willow River	Distribution U	115.00	23.00	
25	Woodmohr	Distribution U	69.00	23.00	
26					
27	Total Distribution Substations 53		4625.40	899.30	2.40
28	Above 10 MVA Capacity				
29					
30	98 Distribution Substations				
31	Under 10 MVA Capacity				
32					
33	15 Distribution Serving One				
34	Industrial Customer				
35					
36					
37					
38	Distribution Substation Totals 166				
39					
40					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
25	2			1	7	1
56	2					2
25	2					3
7	1					4
11	1					5
56	2		Capacitor Bank	1	5	6
30	2					7
11	1					8
14	1					9
56	2					10
11	1		Capacitor Bank	1	5	11
14	1					12
11	1		Capacitor Bank	1	5	13
14	1					14
56	2		Capacitor Bank	1	5	15
56	2					16
11	1					17
9	3	1				18
12	4					19
13	1					20
5	1		Capacitor Bank	1	5	21
11	1					22
56	2		Capacitor Bank	1	5	23
98	2					24
11	1		Capacitor Bank	1	5	25
						26
1781	86	4		13	67	27
1781	86	4	Capacitor Bank	13	67	28
						29
						30
364	134	8	Capacitor Bank	9	47	31
						32
						33
112	22	1	Capacitor Bank	1	5	34
						35
						36
						37
2257	242	13		23	119	38
						39
						40

THIS PAGE LEFT INTENTIONALLY BLANK

Name of Respondent	This Report Is:	Date of Report (Mo, Da. Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total capacity (in (MVa) (d)
1	Number at Beginning of Year	237,245	75,009	2,896
2	Additions During Year			
3	Purchases	7,056	1,986	129
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	7,056	1,986	129
6	Reductions During Year			
7	Retirements	2,430	1,234	47
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	2,430	1,234	47
10	Number at End of Year (Lines 1 + 5 - 9)	241,871	75,761	2,978
11	In Stock	9,086	2,213	192
12	Locked Meters on Customers' Premises	852		
13	Inactive Transformers on System			
14	In Customers' Use	231,818	73,548	2,786
15	In Company's Use	115		
16	TOTAL End of Year (Total 11 to 15. This should equal line 10)	241,871	75,761	2,978

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, Liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smokestacks, underground Lines, and landscaped substations. Explain such costs in a footnote.
3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.
4. Report all costs under the major classifications provided below and include, as a minimum, the items Listed-hereunder:

A. Air pollution control facilities:
(1) Scrubbers, precipitators, tall smokestacks, etc.
(2) Changes necessary to accommodate use of environmentally clean fuels such as Low ash or low sulfur fuels including storage and handling equipment
(3) Monitoring equipment
(4) Other.

B. Water pollution control facilities:
(1) Cooling towers, ponds, piping, pumps, etc.
(2) Waste water treatment equipment
(3) Sanitary waste disposal equipment
(4) Oil interceptors
(5) Sediment control facilities
(6) Monitoring equipment
(7) Other.

C. Solid waste disposal costs:
(1) Ash handling and disposal equipment
(2) Land
(3) Settling ponds
(4) Other.

D. Noise abatement equipment:
(1) Structures
(2) mufflers
(3) Sound proofing equipment
(4) Monitoring equipment
(5) Other.

E. Esthetic costs:
(1) Architectural costs
(2) Towers
(3) Underground lines
(4) Landscaping
(5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:
(1) Preparation of environmental reports
(2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
(3) Parks and related facilities
(4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
6. Report construction work in progress relating to environmental facilities at Line 9.

Line No.	Classification of Cost	CHANGES DURING YEAR			Balance at End of Year	Actual Cost
		Additions	Retirements	Adjustments		
	(a)	(b)	(c)	(d)	(e)	(f)
1	Air Pollution Control Facilities				26,315,724	25,994,724
2	Water Pollution Control Facilities				250,678	177,021
3	Solid Waste Disposal Costs					
4	Noise Abatement Equipment				1,820,186	
5	Esthetic Costs				382,788	278,787
6	Additional Plant Capacity					
7	Miscellaneous (Identify significant)				182,477	107,477
8	TOTAL (Total of lines 1 thru 7)				28,951,853	26,558,009
9	Construction Work in Progress				2,783,215	2,783,215

FOOTNOTE DATA

Schedule Page: 430 Line No.: 5 Column: e

ADDITION TO UNDERGROUND 69KV TRANSMISSION LINE
PUT INTO SERVICE 1999 115,753

Schedule Page: 430 Line No.: 7 Column: e

AUTOMATIC SLUICE GATE TO MAINTAIN STREAM FLOW
WHEN PLANT IS OPERATING 15,757
UNIT TO MAINTAIN STREAM FLOW 166,720

182,477

THIS PAGE LEFT INTENTIONALLY BLANK

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on Page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under Item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under Item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under Item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	856,893	856,893
2	Labor, Maint, Mtrls, & Supplies Cost Related to Env Fac & Programs	733,432	733,432
3	Fuel Related Costs		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal		
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs		
8	Taxes and Fees		
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL	1,590,325	1,590,325

THIS PAGE LEFT INTENTIONALLY BLANK

INDEX

Schedule	Page No.
Accrued and prepaid taxes	262-263
Accumulated Deferred Income Taxes	234
	272-277
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	219
utility plant (summary)	200-201
Advances	
from associated companies	256-257
Allowances	228-229
Amortization	
miscellaneous	340
of nuclear fuel	202-203
Appropriations of Retained Earnings	118-119
Associated Companies	
advances from	256-257
corporations controlled by respondent	103
control over respondent	102
interest on debt to	256-257
Attestation	i
Balance sheet	
comparative	110-113
notes to	122-123
Bonds	256-257
Capital Stock	251
discount	254
expense	254
installments recived	252
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year	108-109
Construction	
overheads, electric	217
overhead procedures, general description of	218
work in progress - common utility plant	356
work in progress - electric	216
work in progress - other utility departments	200-201
Control	
corporations controlled by respondent	103
over respondent	102
security holders and voting powers	106-107
Corporation	
controlled by	103
incorporated	101
CPA, background information on	101
CPA Certification, this report form	i-ii

Schedule	Page No.
Deferred	
credits, other	269
debits, miscellaneous	233
income taxes accumulated - accelerated amortization property	272-273
income taxes accumulated - other property	274-275
income taxes accumulated - other	276-277
income taxes accumulated - pollution control facilities	234
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant	356
of electric plant	219
	336-337
Directors	105
Discount on capital stock	254
Discount - premium on long-term debt	256-257
Distribution of salaries and wages	354-355
Dividend appropriations	118-119
Earnings, Retained	118-119
Electric energy account	401
Environmental protection	
expenses	431
facilities	430
Expenses	
electric operation and maintenance	320-323
electric operation and maintenance, summary	323
unamortized debt	256
Extraordinary property losses	230
Filing requirements, this report form	
General description of construction overhead procedure	218
General information	101
Instructions for filing the FERC Form 1	i-iv
Generating plant statistics	
hydroelectric (large)	406-407
pumped storage (large)	408-409
small plants	410-411
steam-electric (large)	402-403
Hydro-electric generating plant statistics	406-407
Identification	101
Important changes during year	108-109
Income	
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, interest on debt to associated companies	340
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
Incorporation information	101
Installments received on capital stock	252

Schedule | Page No.

Interest
charges, on debt to associated companies 340
charges, other 340
charges, paid on long-term debt, advances, etc 256-257
Investments
nonutility property 221
subsidiary companies 224-225
Investment tax credits, accumulated deferred 266-267
Law, excerpts applicable to this report form iv
List of schedules, this report form 2-4
Long-term debt 256-257
Losses-Extraordinary property 230
Materials and supplies 227
Meters and line transformers 429
Miscellaneous general expenses 335
Notes
to balance sheet 122-123
to statement of changes in financial position 122-123
to statement of income 122-123
to statement of retained earnings 122-123
Nonutility property 221
Nuclear fuel materials 202-203
Nuclear generating plant, statistics 402-403
Number of Electric Department Employees 323
Officers and officers' salaries 104
Operating
expenses-electric 320-323
expenses-electric (summary) 323
Other
paid-in capital 253
donations received from stockholders 253
gains on resale or cancellation of reacquired
capital stock 253
miscellaneous paid-in capital 253
reduction in par or stated value of capital stock 253
regulatory assets 232
regulatory liabilities 278
Overhead, construction-electric 217
Peaks, monthly, and output 401
Plant, Common utility
accumulated provision for depreciation 356
acquisition adjustments 356
allocated to utility departments 356
completed construction not classified 356
construction work in progress 356
expenses 356
held for future use 356
in service 356
leased to others 356
Plant data 217-218
336-337
401-429

Schedule	Page No.
Plant - electric	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-207
leased to others	213
Plant - utility and accumulated provisions for depreciation amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred income taxes	234
Power Exchanges	326-327
Premium and discount on long-term debt	256
Premium on capital stock	251
Prepaid taxes	262-263
Property - losses, extraordinary	230
Pumped storage generating plant statistics	408-409
Purchased power (including power exchanges)	326-327
Reacquired capital stock	250
Reacquired long-term debt	256-257
Receivers' certificates	256-257
Reconciliation of reported net income with taxable income from Federal income taxes	261
Regulatory commission expenses deferred	233
Regulatory commission expenses for year	350-351
Research, development and demonstration activities	352-353
Retained Earnings	
amortization reserve Federal	119
appropriated	118-119
statement of, for the year	118-119
unappropriated	118-119
Revenues - electric operating	300-301
Salaries and wages	
directors fees	105
distribution of	354-355
officers'	104
Sales of electricity by rate schedules	304
Sales - for resale	310-311
Salvage - nuclear fuel	202-203
Schedules, this report form	2-4
Securities	
exchange registration	250-251
holders and voting powers	106-107
Statement of Cash Flows	120-121
Statement of income for the year	114-117
Statement of retained earnings for the year	118-119
Steam-electric generating plant statistics	402-403
Stock liability for conversion	252
Substations	426
Supplies - materials and	227

Schedule	Page No.
Taxes	
accrued and prepaid	262-263
charged during year	262-263
on income, deferred and accumulated	234 272-277
reconciliation of net income with taxable income for	261
Transformers, line - electric	429
Transmission	
lines added during year	424-425
lines statistics	422-423
of electricity for others	328-330
of electricity by others	332
Unamortized	
debt discount	256-257
debt expense	256-257
premium on debt	256-257
Unrecovered Plant and Regulatory Study Costs	230

Utility No. 4220 Year Ended December 31, 2001 Form AFP Copy 1

LIST OF SUPPLEMENTARY SCHEDULES

Enter in column (d) the terms "none" "not applicable or "na" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses e "none" "not applicable" or "NA"

Title of Schedule	Reference Page No. (b)	Date Revised ©	Remarks (d)
Summary of Affiliated Transactions with Xcel Energy Services			
Return on Common Equity and Common Equity Plus ITC Computations	F-9		
Return on Rate Base Computation	F-10		
Construction Overheads & Completed Construction Cleared	F-16 & F-17		
Additional Construction Overhead & Completed Construction Cleared Pages (if needed)	F-16a, F-16b, F-17a & F-17b		
Investments and Funds (Accts 123-128)	F-18		
Accounts Receivable (Accts 142-143)	F-19		
Accumulated Provision for Uncollectible Accounts	F-20		
Miscellaneous Current and Accrued Assets	F-22		
Unamortized Debt Discount and Expense	F-24		
Unamortized Premium on Debt	F-25		
Additional Unamortized Debt Discount & Premium on Debt Pages	F-24a & F-25a		
Retained Earnings and Notes Payable	F-33		
Misc. Current and Accrued Liabilities	F-34		
Distribution of Taxes to Accounts	F-36 & F-37		
Interest and Dividend Income	F-43		
Detail of Certain General Expense Accounts	F-50 & F-51		
Common Utility Plant and Accumulated Depreciation	F-52 & F-53		
ELECTRIC OPERATION SECTION			
ELECTRIC EXPENSES	E-1		
SALES TO ULTIMATE CUSTOMERS	E-2		
POWER ADJUSTMENT CLAUSE	E-5		
ACCUMULATED PROVISION FOR DEPRECIATION OF PLANT	E-24		
MONTHLY PEAKS & OUTPUT	E-29		
UNIT FUEL STATISTICS - STEAM POWER	E-36		
COAL CONTRACT INFORMATION	E-40		
ELECTRIC DISTRIBUTION LINES	E-63		
ELECTRIC DISTRIBUTION METERS	E-63		
NAMES OF CITIES, VILLAGES, TOWNS	E-66		
GAS OPERATING SECTION			
Names of Cities, Villages and Towns	G-1 & G-2		
Gas Operating Expenses	G-3		
Revenues From Sales Of Gas and Other Gas Revenues	G-4 & G-5		
Gas Operation And Maintenance Expenses	G-7, G-8 & G-9		
Gas Plant In Service	204, 205, 206, & 207		
Accum. Provision For Depreciation (Acct. 108)	G-12, G-13,G-12A, & G-13A		
Gas Production Statistics	G-14		
Gas Holders	G-14		
Liquid Petroleum Gas Storage	G-14		
Liquified Natural Gas Stored (Acct.165)	G-15		
Liquefied Natural Gas Storage Statistics	G-15		
Summary of Gas Account	G-16 & G-17		
Summary of System Load Statistics	G-16 & G-17		
Purchased Gas	G-18 & G-19		
Gas Mains By Types And Sizes	G-20		
Gas Services (Located In Wisconsin)	G-21		
Gas Services (Located Outside Wisconsin)	G-21		
Gas Meters	G-22		

Intercompany charges from Xcel Energy Services, Inc. to Northern States Power Company (Wisconsin)
for Calendar Year 2001

See Appendix A for a description of the services and methods of allocation for each Service Function.

Service Function	Allocation Method	Jan Act	Feb Act	Mar Act	Apr Act	May Act	Jun Act	Jul Act	Aug Act	Sep Act	Oct Act	Nov Act	Dec Act	Total
Billings through Service Bill Process														
Accounting, Fin Rptg & Taxes		0	0	0	0	0	0	0	0	0	0	0	1,321	1,321
Accounting, Fin Rptg & Taxes	SEC approved allocator	79,788	61,941	79,225	37,010	96,154	72,152	68,079	59,149	94,841	92,510	112,328	124,144	977,321
Accounting, Fin Rptg & Taxes	Direct Assigned	304,337	140,811	161,447	155,302	158,900	170,207	146,522	128,634	169,659	142,022	313,205	-89,608	1,901,438
Aviation Services	SEC approved allocator	0	0	24	0	29	0	0	40	-30	26	22	31	142
Aviation Services	Direct Assigned	865	0	574	866	1,750	11,442	0	27,332	4,549	0	8,394	970	56,742
Bus Unit Acctg&Budgeting-Delivery	SEC approved allocator	7,682	3,003	5,063	26,976	11,243	18,487	23,119	45,060	30,548	13,073	17,226	6,178	207,658
Bus Unit Acctg&Budgeting-Delivery	Direct Assigned	63,116	59,056	66,415	61,167	116,411	63,954	70,677	70,772	80,930	105,421	85,955	612,714	1,456,588
Bus Unit Acctg&Budgeting-Energy Mkts	SEC approved allocator	6,661	5,207	6,665	6,139	9,321	19,128	8,598	9,093	19,478	13,105	19,677	18,925	141,997
Bus Unit Acctg&Budgeting-Energy Mkts	Direct Assigned	3,873	3,693	4,397	4,753	5,334	4,475	4,788	5,460	5,480	7,261	7,039	5,479	62,032
Bus Unit Acctg&Budgeting-Energy Supply	SEC approved allocator	5,259	3,921	7,157	5,828	5,636	13,996	9,101	6,745	13,024	23,726	10,580	21,115	126,088
Bus Unit Acctg&Budgeting-Energy Supply	Direct Assigned	0	2,016	2,357	1,897	2,215	6,503	3,101	78,494	4,118	29,093	8,781	2,604	141,179
Bus Unit Acctg&Budgeting-Retail	SEC approved allocator	755	729	1,410	6	365	6,466	24	1,257	7,953	4,293	8,726	3,307	35,291
Bus Unit Acctg&Budgeting-Retail	Direct Assigned	16,186	16,688	9,705	14,374	14,313	12,392	17,904	13,361	13,736	17,582	25,562	275,952	447,755
Bus Unit Acctg&Budgeting-Shared Services	SEC approved allocator	2,229	2,401	3,497	2,359	4,289	3,302	3,425	2,749	3,575	3,837	4,649	2,317	38,629
Bus Unit Acctg&Budgeting-Shared Services	Direct Assigned	0	0	0	0	0	0	0	0	403	1,782	1,971	1,301	5,457
Claims Services	SEC approved allocator	0	0	0	0	0	0	0	0	30	1,112	677	440	2,259
Claims Services	Direct Assigned	9,295	8,252	13,911	8,678	17,620	11,064	6,809	9,881	7,969	7,586	5,638	3,646	110,349
Corp Strategy & Bus Dev	SEC approved allocator	15,208	52,543	76,128	34,355	49,347	55,615	29,086	35,874	49,942	30,924	74,082	140,153	643,257
Corp Strategy & Bus Dev	Direct Assigned	303	371	930	193	26,013	14,397	13,969	7,200	5,857	5,479	4,807	6,849	86,368
Corporate Communications	SEC approved allocator	53,872	48,105	32,161	54,675	70,804	81,765	65,808	54,752	48,622	35,542	136,346	272,040	954,492
Corporate Communications	Direct Assigned	35,217	20,695	98,978	57,560	27,909	76,113	29,814	100,009	18,841	5,699	17,499	56,240	544,574
Customer Service	SEC approved allocator	29,499	34,012	38,012	31,037	35,991	42,370	42,734	984	33,451	54,837	76,538	207,245	626,710
Customer Service	Direct Assigned	330,264	233,516	323,358	299,248	439,522	741,717	374,610	458,359	436,106	412,114	575,925	266,425	4,891,164
Energy Delivery Construction, O&M	SEC approved allocator	2,243	1,620	4,442	1,151	1,860	2,716	1,399	2,116	1,284	3,627	6,515	4,222	33,195
Energy Delivery Construction, O&M	Direct Assigned	47,931	48,825	61,257	75,892	102,470	86,366	74,486	78,657	91,136	60,858	80,105	45,715	853,698
Energy Delivery Engineering/Design	SEC approved allocator	0	0	11	83	-66	17	0	0	0	2,231	3,566	1,826	7,668
Energy Delivery Engineering/Design	Direct Assigned	19,591	12,641	22,631	28,254	33,043	38,487	31,197	28,485	67,981	53,338	76,098	51,297	463,043
Energy Mkts - Fuel Procurement	SEC approved allocator	147	132	131	79	132	141	169	7	298	434	609	734	3,013
Energy Mkts - Fuel Procurement	Direct Assigned	11,025	10,708	23,554	23,060	13,935	34,066	20,333	11,012	17,434	13,151	19,107	28,903	226,288
Energy Mkts Reg Trdg-Resource Planning	SEC approved allocator	-3,802	3,813	-3,463	6,980	-3,570	78	72	5	71	-1	17	-69	131
Energy Mkts Reg Trdg-Resource Planning	Direct Assigned	0	0	0	0	0	0	0	3,360	0	1,120	0	0	4,480
Energy Mkts Regulated Trading & Mktg	SEC approved allocator	4,501	4,585	4,388	2,968	3,986	4,068	3,839	1,346	7,667	1,163	-1,055	19,283	56,739
Energy Mkts Regulated Trading & Mktg	Direct Assigned	436	709	644	4,014	10,031	7,461	14,052	18,551	21,485	15,031	20,524	15,446	128,384
Energy Delivery Marketing	SEC approved allocator	1,657	1,498	1,860	1,547	2,041	1,771	1,614	1,991	2,277	3,534	4,350	554	24,694
Energy Delivery Marketing	Direct Assigned	3,748	4,079	4,518	3,875	4,066	3,976	3,708	3,529	7,575	10,858	858	12,806	63,596
Energy Supply Business Resources	SEC approved allocator	877	649	898	564	770	760	733	1,227	740	1,189	1,300	713	10,420
Energy Supply Business Resources	Direct Assigned	19,446	17,909	20,177	16,732	15,779	5,429	6,642	9,159	4,471	16,587	5,237	1,002	138,570
Energy Supply Engineering & Environmenta	SEC approved allocator	0	13	0	0	13	0	0	0	-27	1,577	859	16	2,451
Energy Supply Engineering & Environmenta	Direct Assigned	11,951	42,022	34,863	29,186	32,388	34,935	23,530	34,265	34,558	34,602	29,097	17,325	358,722
Executive Management Services	Direct Assigned	0	0	0	0	0	0	48	0	0	94	0	15,563	15,705
Executive Management Services	SEC approved allocator	21,195	26,897	32,994	33,588	55,860	49,768	25,808	29,962	48,837	18,665	32,604	30,833	407,011
Facilities & Real Estate	SEC approved allocator	46,957	33,011	45,434	58,445	27,805	30,497	72,246	-17,250	18,444	28,169	33,027	11,491	388,276
Facilities & Real Estate	Direct Assigned	11,429	9,098	12,326	31,531	46,420	42,139	20,599	32,417	71,716	59,186	37,796	107,026	481,683
Facilities Admin Services	SEC approved allocator	10,336	10,979	18,121	4,578	10,960	11,195	10,517	11,600	7,266	11,698	13,812	14,509	135,571
Facilities Admin Services	Direct Assigned	25,883	25,198	43,414	8,140	35,251	64,260	67,655	61,340	39,771	44,505	40,470	291,225	747,112
Finance & Treasury	SEC approved allocator	16,329	11,976	17,519	13,786	20,242	13,567	12,941	15,591	16,176	44,885	28,046	11,740	222,798
Finance & Treasury	Direct Assigned	1,009	11,858	44,911	10,470	11,311	9,981	20,628	-149,142	46,766	422	13,646	16,074	37,934
Fleet	SEC approved allocator	0	0	0	0	0	0	0	0	0	20	58	36	114

Intercompany charges from Xcel Energy Services, Inc. to Northern States Power Company (Wisconsin)
for Calendar Year 2001

See Appendix A for a description of the services and methods of allocation for each Service Function.

Service Function	Allocation Method	Jan Act	Feb Act	Mar Act	Apr Act	May Act	Jun Act	Jul Act	Aug Act	Sep Act	Oct Act	Nov Act	Dec Act	Total
Fleet	Direct Assigned	968	797	1,761	902	399	986	196	0	0	0	0	0	6,009
Government Affairs	SEC approved allocator	5,618	1,881	6,278	3,716	12,314	5,538	9,829	9,838	2,110	9,311	9,659	14,973	91,065
Government Affairs	Direct Assigned	0	0	0	0	0	0	0	0	0	0	0	24,399	24,399
Human Resources-Delivery	SEC approved allocator	2,348	1,855	2,383	1,780	2,748	1,230	1,702	1,818	1,986	7,270	7,555	10,126	42,801
Human Resources-Delivery	Direct Assigned	3,163	611	8,310	3,311	12,809	11,814	10,810	9,385	24,394	8,700	8,292	3,535	105,134
Human Resources-Energy Supply	SEC approved allocator	2,723	1,926	3,868	4,463	2,354	2,522	3,268	2,486	2,495	12,213	10,676	8,827	57,821
Human Resources-Energy Supply	Direct Assigned	20,652	11,260	14,788	12,103	4,537	7,149	5,425	9,220	6,200	2,964	1,425	1,686	97,409
Human Resources-Retail	SEC approved allocator	1,488	1,198	198	275	695	337	2,613	950	4,726	998	4,606	1,561	19,645
Human Resources-Retail	Direct Assigned	14,670	401	16,606	11,521	16,635	9,508	9,505	10,953	18,277	15,009	12,999	6,854	142,938
Human Resources-Shared Services	SEC approved allocator	100,311	94,512	149,655	105,113	66,440	72,258	70,806	225,276	-55,335	123,281	140,164	83,545	1,176,026
Human Resources-Shared Services	Direct Assigned	25,619	20,006	21,307	22,426	105,561	57,351	37,668	30,683	29,185	97,748	56,002	81,865	585,421
Information Technology - Enterprises	SEC approved allocator	0	0	0	0	0	0	0	0	0	19	21	4	44
Information Technology - Enterprises	Direct Assigned	57,687	153,294	136,170	118,009	43,714	79,184	72,532	56,699	77,826	94,374	-44,237	325,507	1,170,759
Information Technology-Energy Mkts	SEC approved allocator	1,794	2,311	1,771	1,762	8,950	2,136	1,606	12,231	13,848	262	171	219	47,061
Information Technology-Energy Mkts	SEC approved allocator	209	177	4	4	4	7	3	5	-291	1,154	507	73	1,856
Information Technology-Energy Supply	Direct Assigned	28,509	27,306	28,716	28,985	31,961	30,528	32,052	19,654	72,426	34,305	34,256	29,818	398,516
Information Technology-Retail	SEC approved allocator	1,159	1,055	1,080	915	13,667	2,972	1,930	35,446	1,650	1,884	1,971	754	64,483
Information Technology-Retail	Direct Assigned	79,032	79,134	93,182	81,126	97,330	106,107	55,005	83,407	86,830	89,106	86,846	81,017	1,018,122
Information Technology-Shared Services	SEC approved allocator	0	0	0	0	0	0	0	0	0	0	0	46,533	46,533
Internal Audit	SEC approved allocator	5,052	4,493	5,602	4,654	4,620	5,757	4,608	5,875	5,425	4,997	5,308	3,628	60,019
Internal Audit	Direct Assigned	2,138	1,643	2,603	2,583	4,661	4,185	6,054	3,525	4,970	4,107	7,652	4,625	48,746
Investor Relations	SEC approved allocator	2,549	22,673	6,926	6,820	45,209	28,672	13,524	20,576	5,180	12,243	17,828	14,550	196,750
Legal	SEC approved allocator	16,496	11,466	36,297	9,262	14,568	25,530	16,152	19,633	43,862	35,702	31,889	14,613	275,470
Legal	Direct Assigned	19,030	19,384	17,696	24,615	26,057	27,004	21,751	25,746	24,362	24,548	27,225	13,511	270,929
Marketing & Sales	SEC approved allocator	1,822	6,964	4,123	5,064	7,440	5,333	20,739	89,076	10,233	23,608	25,534	60,107	260,043
Marketing & Sales	Direct Assigned	151,046	154,345	213,848	167,052	262,601	233,697	205,491	193,467	203,918	217,766	108,944	239,868	2,352,043
Payment & Reporting	SEC approved allocator	1,647	1,210	1,439	1,025	951	0	876	7	5	1,474	971	5,199	14,804
Payment & Reporting	Direct Assigned	23,311	19,338	26,566	21,899	21,634	29,283	19,653	23,084	28,087	26,644	34,896	20,497	294,892
Payroll	SEC approved allocator	13,303	8,829	6,838	9,535	9,206	9,021	42,041	-26,469	18,771	-9,209	24,872	17,892	124,630
Payroll	Direct Assigned	17,819	10,523	12,482	11,002	14,323	13,275	9,829	11,553	14,067	11,320	12,045	8,270	146,508
Rates & Regulation	SEC approved allocator	3,187	3,682	3,329	3,406	3,325	3,140	3,483	5,444	3,186	4,395	6,621	3,253	46,451
Rates & Regulation	Direct Assigned	62,476	37,154	58,598	50,433	67,891	45,449	50,544	73,852	47,098	41,826	57,734	35,363	628,418
Receipts Processing	SEC approved allocator	2,662	3,531	3,373	2,338	4,641	4,137	3,372	3,518	3,607	2,806	4,903	2,024	40,912
Receipts Processing	Direct Assigned	0	0	2,925	684	3,050	641	1,993	1,259	2,024	493	3,174	841	17,084
Supply Chain - Delivery	SEC approved allocator	0	-399	246	1	-246	-1,492	-69	1,496	519	673	307	-61	975
Supply Chain - Delivery	Direct Assigned	13,086	5,924	11,602	12,344	11,430	1,972	10,020	12,250	14,395	14,468	14,909	4,950	127,350
Supply Chain - Shared Services	SEC approved allocator	328	131	3,994	331	-4,361	94	60	0	-581	3,773	3,808	578	8,155
Supply Chain - Shared Services	Direct Assigned	73,851	45,790	38,337	37,527	42,365	45,358	33,240	42,785	52,516	39,892	43,792	31,042	526,495
Supply Chain Special Programs	SEC approved allocator	24	0	1	0	-1	0	0	0	-25	12,944	6,057	310	19,310
Supply Chain Special Programs	Direct Assigned	2,013	1,453	1,773	5,593	1,812	1,998	1,606	2,003	2,329	2,348	2,394	1,232	26,554
Report rounding		32	-513	114		-8		268	114		-6		-3	(2)
Total Billings through Service Bill Process		**1,975,120**	**1,730,525**	**2,266,833**	**1,929,925**	**2,479,179**	**2,739,904**	**2,110,569**	**2,310,278**	**2,325,283**	**2,409,377**	**2,734,049**	**3,841,643**	**28,852,687**
Manual billed items		450,922									8,341	7,316	65,080	531,659
Total Billings from Xcel Energy Services		**2,426,042**	**1,730,525**	**2,266,833**	**1,929,925**	**2,479,179**	**2,739,904**	**2,110,569**	**2,310,278**	**2,325,283**	**2,417,718**	**2,741,365**	**3,906,723**	**29,384,346**

APPENDIX A

DESCRIPTION OF SERVICES TO BE PROVIDED BY XCEL ENERGY SERVICES INC. AND DETERMINATION OF CHARGES FOR SUCH SERVICES TO THE OPERATING COMPANIES AND OTHER AFFILIATES

Description of Services Provided

A description of the services provided by Xcel Energy Services is detailed below. Identifiable costs will be directly assigned to the Operating Companies and other affiliates. For costs that are for services of a general nature and cannot be directly assigned, the method of allocation is described below for each service provided. If specific conditions are met (as outlined in the Xcel Energy Services Policies and Procedures Manual), an alternative Labor Dollars Ratio may be used to allocate non-labor costs for any service.

a) Executive Management Services

Description – Represents charges for Xcel executive management and services, including, but not limited to, officers of Xcel.

Methods of Allocation – Executive Management indirect costs will be allocated based on a three-factor formula that is comprised of the average of the Revenue Ratio, the Employee Ratio and the Asset Ratio with 15 percent of Assets assigned to Xcel Energy Inc.

b) Investor Relations

Description – Provides communications to investors and the financial community. Coordinates the transfer agent and shareholder record keeping functions and plans the annual shareholder meeting.

Methods of Allocation – Investor Relations indirect costs will be allocated based on a three-factor formula that is comprised of the average of the Revenue Ratio, the Employee Ratio and the Asset Ratio with 15 percent of Assets assigned to Xcel Energy Inc.

c) Internal Audit

Description – Reviews internal controls and procedures to ensure assets are safeguarded and transactions are properly authorized and recorded. Evaluates contract risks.

Method of Allocation – Internal Audit indirect costs will be allocated based on a three-factor formula that is comprised of the average of the Revenue Ratio, the Employee Ratio and the Total Asset Ratio with 15 percent of Assets assigned to Xcel Energy Inc.

d) Legal

Description - Provides legal services related to labor and employment law, litigation, contracts, rates and regulation, environmental matters, real estate and other legal matters.

Method of Allocation – Legal indirect costs will be allocated based on a three-factor formula that is comprised of the average of the Revenue Ratio, the Employee Ratio and the Total Asset Ratio with 15 percent of Assets assigned to Xcel Energy Inc.

e) Claims Services

Description - Provides claims services related to casualty, public and company claims.

Method of Allocation - Claims Services costs will be direct charged, and administrative support functions that cannot be direct charged will be allocated using the Labor Dollars Ratio.

f) Corporate Communications

Description – Provides corporate communications, speech writing and coordinates media services. Provides advertising and branding development for the companies within the Xcel system. Manages and tracks all contributions made on behalf of the Xcel system.

Method of Allocation – Corporate Communications indirect costs will be allocated based on a three-factor formula that is comprised of the average of the Revenue Ratio, the Employee Ratio and the Total Asset Ratio with 15 percent of Assets assigned to Xcel Energy Inc.

g) Employee Communications

Description – Develops and distributes communications to employees.

Method of Allocation – Employee Communications indirect costs will be allocated based on the Employee Ratio.

h) Corporate Strategy & Business Development

Description – Facilitates development of corporate strategy and prepares strategic plans, monitors corporate performance and evaluates business opportunities. Develops and facilitates process improvements.

Method of Allocation – Corporate Strategy & Business Development indirect costs will be allocated based on a three-factor formula that is comprised of the average of the Revenue Ratio, the Employee Ratio and the Total Asset Ratio with 15 percent of Assets assigned to Xcel Energy Inc.

i) Government Affairs

Description - Monitors, reviews and researches government legislation.

Method of Allocation – Government Affairs indirect costs will be allocated based on a three-factor formula that is comprised of the average of the Revenue Ratio, the Employee Ratio and the Total Asset Ratio with 15 percent of Assets assigned to Xcel Energy Inc.

j) Facilities & Real Estate

Description – Operates and maintains office buildings and service centers. Procures real estate and administers real estate leases. Administers contracts to provide security, housekeeping and maintenance services for such facilities. Procures office furniture and equipment.

Method of Allocation – Facilities & Real Estate indirect costs will be allocated to the Operating Companies based on the Square Footage Ratio.

k) Facilities Administrative Services

Description – Includes but is not limited to the functions of Mail Delivery, Duplicating and Records Management.

Method of Allocation - Facilities Administrative Services indirect costs will be allocated based on a three-factor formula that is comprised of the average of the Revenue Ratio, the Employee Ratio and the Total Asset Ratio with 15 percent of Assets assigned to Xcel Energy Inc.

l) Supply Chain

Description – Includes contract negotiations, development and management of supplier relationships and acquisition of goods and services. Also includes inventory planning and forecasting, ordering, accounting and database management. Warehousing services includes receiving, storing, issuing, shipping, returns, and distribution of material and parts.

Method of Allocation – Supply Chain will be direct charged, and administrative support functions that cannot be direct charged will be allocated using the Labor Dollars Ratio.

m) Supply Chain Special Programs

Description – Develops and implements special programs utilized across the company such as procurement cards, travel services, and compliance with corporate MWBE (minority women business expenditures) program goals.

Methods of Allocation – Supply Chain Special Programs indirect costs will be allocated based on a three-factor formula that is comprised of the average of the Revenue Ratio, the Employee Ratio and the Total Asset Ratio.

n) Human Resources

Description – Establishes and administers policies related to employment, compensation and benefits. Maintains HR computer system, the tuition reimbursement plan, and diversity program. Coordinates the bargaining strategy and labor agreements with union employees. Provides technical and professional development training and general HR support services.

Methods of Allocation – Human Resources indirect costs will be allocated based on the Employee Ratio.

o) Finance & Treasury

Description – Coordinates activities related to securities issuance, including maintaining relationships with financial institutions, cash management, investing activities and monitoring the capital markets. Performs financial and economic analysis.

Method of Allocation – Finance & Treasury indirect costs will be allocated based on a three-factor formula that is comprised of the average of the Revenue Ratio, the Employee Ratio and the Total Asset Ratio with 15 percent of Assets assigned to Xcel Energy Inc.

p) Accounting, Financial Reporting & Taxes

Description - Maintains the books and records. Prepares financial and statistical reports, tax filings and ensures compliance with the applicable laws and regulations. Maintains the accounting systems. Coordinates the budgeting process.

Method of Allocation – Accounting, Financial Reporting & Taxes indirect costs will be allocated based on a three-factor formula that is comprised of the average of the Revenue Ratio, the Employee Ratio and the Total Asset Ratio with 15 percent of Assets assigned to Xcel Energy Inc.

q) Business Unit Accounting and Budgeting

Description - Provides financial analysis, budgeting and administrative support for the business units.

Method of Allocation – Business Unit Accounting and Budgeting indirect costs will be allocated based on a three-factor formula that is comprised of the average of the Revenue Ratio, the Employee Ratio and the Total Asset Ratio.

r) Payment & Reporting

Description – Processes payments to vendors and prepares statistical reports.

Method of Allocation – Payment & Reporting indirect costs will be allocated to the Operating Companies based on the Invoice Transaction Ratio.

s) Receipts Processing

Description – Processes payments received from customers of the Operating Companies and affiliates.

Method of Allocation – Receipts Processing indirect costs will be allocated based on the Customer Bills Ratio.

t) Payroll

Description – Processes payroll including but not limited to time reporting, calculation of salaries and wages, payroll tax reporting and compliance reports.

Method of Allocation – Payroll indirect costs will be allocated based on the Employee Ratio.

u) Rates & Regulation

Description – Determines the Operating Companies' regulatory strategy, revenue requirements and rates for electric and gas customers. Coordinates the regulatory compliance requirements and maintains relationships with the regulatory bodies.

Method of Allocation – Rates & Regulation indirect costs will be allocated to the Operating Companies based on the Revenue Ratio or the Labor Dollars Ratio.

v) Energy Supply Engineering and Environmental

Description – Provides engineering services to the generation business. Establishes policies and procedures for compliance with environmental laws and regulations. Researches emerging environmental issues and monitors compliance with environmental requirements. Oversees environmental clean up projects.

Method of Allocation – Energy Supply Engineering and Environmental services will be direct charged, and administrative support functions that cannot be direct charged will be allocated using the Labor Dollars Ratio.

w) Energy Supply Business Resources

Description - Provides performance, specialists and analytical services to the Operating Companies' generation facilities.

Method of Allocation – Energy Supply Business Resources indirect costs will be allocated using the MWh Generation Ratio.

x) Energy Markets Regulated Trading & Marketing

Description - Provides electric trading services to the Operating Companies' electric generation systems including load management, system optimization and resource acquisition.

Method of Allocation – Energy Markets Regulated Trading & Marketing indirect costs will be allocated to the Operating Companies based on the Total MWh Sales Ratio.

y) Energy Markets – Fuel Procurement

Description – Purchases fuel for Operating Companies electric generation systems (excluding nuclear).

Method of Allocation – Energy Markets Fuel Procurement indirect costs will be allocated based on the MWh Generation Ratio.

z) Energy Delivery Marketing

Description - Develops new business opportunities and markets the products and services for the Delivery Business Unit.

Method of Allocation – Energy Delivery Marketing will be direct charged.

aa) Energy Delivery Construction, Operations & Maintenance (COM)

Description – Constructs, maintains and operates electric and gas delivery systems.

Method of Allocation – Energy Delivery COM indirect costs will be allocated based on the Delivery Services Gross Plant Ratio.

bb) Energy Delivery Engineering/Design

Description – Provides engineering and design services in support of capacity planning, construction, operations and material standards.

Method of Allocation – Energy Delivery Engineering/Design services will be direct charged, and administrative support functions that cannot be direct charged will be allocated based on the Labor Dollars Ratio.

cc) Marketing & Sales

Description - Provides marketing and sales services for the Operating Companies and affiliates for their electric and natural gas customers including strategic planning, segment identification, business analysis, sales planning and customer service.

Method of Allocation – Marketing & Sales indirect costs will be allocated based on the Revenue Ratio.

dd) Customer Service

Description – Provides service activities to retail and wholesale customers. These services include meter reading, customer billing, call center and credit and collections.

Method of Allocation – Customer Service indirect costs will be allocated based on the Customers Ratio.

ee) Information Technology

Description – Provides various communications and electronic data processing services including but not limited to, development and support of mainframe computer software applications, procurement and support of personal computers, operation of a data center and installation and operation of a communications system. Also administers the IBM contract that may provide for the services listed above.

Method of Allocation – Information Technology will be direct charged.

ff) Aviation Services

Description – Provides aviation and travel services to employees.

Method of Allocation – Aviation Services will be direct charged.

gg) Fleet

Description – Oversees the Operating Companies' Fleet Services Group.

Method of Allocation – Fleet will be direct charged.

Allocation Ratios

The following ratios will be utilized as outlined above.

Revenue Ratio - Based on the sum of the monthly revenue amounts for the prior year ending December 31, the numerator of which is for an applicable Operating Company or affiliate company and the denominator of which is for all applicable Operating Companies and affiliate companies. This ratio will be determined annually, or at such time as may be required due to significant changes.

Employee Ratio - Based on the number of employees at the end of the prior year ending December 31, the numerator of which is for an applicable Operating Company or affiliate company and the denominator of which is for all applicable Operating Companies and affiliate companies. This ratio will be determined annually, or at such time as may be required due to significant changes.

Total Assets Ratio, with 15 Percent of Assets assigned to Xcel Energy Inc. - Based on the total assets as of December 31 for the prior year, the numerator of which is for an applicable Operating Company or affiliate company and the denominator of which is for all applicable Operating Companies and affiliate companies. Xcel Energy Inc. will be assigned fifteen percent of the total assets. This ratio will be determined annually, or at such time as may be required due to significant changes.

Total Assets Ratio - Based on the total assets as of December 31 for the prior year, the numerator of which is for an applicable Operating Company or affiliate company and the denominator of which is for all applicable Operating Companies and affiliate companies. This ratio will be determined annually, or at such time as may be required due to significant changes.

Square Footage Ratio - Based on the total square footage as of December 31 for the prior year, the numerator of which is for an applicable Operating Company or affiliate company and the denominator of which is for all applicable Operating Companies and affiliate companies. This ratio will be determined annually, or at such time as may be required due to significant changes.

Invoice Transaction Ratio - Based on the sum of the monthly number of invoice transactions processed for the prior year ending December 31, the numerator of which is for an applicable Operating Company or affiliate company and the denominator of which is for all applicable Operating Companies and affiliate companies. This ratio will be determined annually, or at such time as may be required due to significant changes.

Customer Bills Ratio – Based on the average of the monthly total number of customer bills issued during the prior year ending December 31, the numerator of which is for an applicable Operating Company or affiliate company and the denominator of which is for all applicable Operating Companies and affiliate companies. This ratio will be determined annually, or at such a time as may be required due to significant changes.

MWh Generation Ratio - Based on the sum of the monthly electric MWh generated during the prior year ending December 31, the numerator of which is for an applicable Operating Company and the denominator of which is for all applicable Operating Companies. This ratio will be determined annually, or at such time as may be required due to significant changes.

Total MWh Sales Ratio - Based on the sum of the monthly electric MWh hours sold during the prior year ending December 31, the numerator of which is for an applicable Operating Company and the denominator of which is for all applicable Operating Companies. This includes sales to ultimate customers, wholesale customers, and non-requirement sales for resale. This ratio will be determined annually, or at such time as may be required due to significant changes.

Customers Ratio - Based on the average of the monthly total electric customers (and/or gas customers, or residential, business and large commercial and industrial customers where applicable) for the prior year ending December 31, the numerator of which is for an applicable Operating Company or affiliate company and the denominator of which is for all applicable Operating Companies and affiliate companies. This ratio will be determined annually, or at such time as may be required due to significant changes.

Labor Dollars Ratio - Based on the XES department (performing center) labor dollars charged to Operating companies and other affiliates for the month. The numerator of which is the labor dollars charged to an Operating Company or affiliate company and the denominator of which is for all Operating Companies and affiliate companies charged by the department for the month.

Delivery Services Gross Plant Ratio - Based on transmission and distribution gross plant for the Delivery Business unit, both electric and gas for the prior year ending December 31, the numerator of which is an applicable Operating Company and the denominator of which is for all applicable Operating Companies. This ratio will be determined annually, or at such time as may be required due to significant changes.

THIS PAGE LEFT INTENTIONALLY BLANK

RETURN ON COMMON EQUITY AND COMMON EQUITY PLUS ITC COMPUTATIONS

Note: Report on a corporate basis only; not consolidated. If you file monthly rate of return forms with the PSC, use the same method for completing this form. Use the average of the 12 monthly averages when computing average common equity.

Description (a)		Thousands of Dollars	
		Common Equity (b)	Common Equity plus ITC (c)
Common Stock Outstanding		93,300	93,300
Premium on Capital Stock	based on monthly	33,338	33,338
Capital Stock Expense	averages if available		
Retained Earnings		266,115	266,115
Deferred Investment Tax Credit (Only common equity portion if Form PSC-AF6 is filed on monthly basis with the Commission)			8,719
Other (Specify):			
Total Average Common Stock Equity plus Deferred Investment Credit (sum of lines 14 thru 25)		$392,753	$401,472
Net Income			
Add:			
Net Income		36,393	36,393
Other (Specify):			
Less:			
Preferred Dividends			
Other (Specify): (If Form PSC-AF6 is filed with the Commission, net income must be reduced by that portion of net income representing debt cost of deferred investment tax credit as shown on the form.)			514
Adjusted Net Income		$36,393	$35,879
Percent return (line 43 divided by line 27 to the nearest hundredth of a percent)		9.27%	8.94%

May not cross-check due to rounding.

Note: Report on a corporate basis only; not consolidated. If you file monthly rate of return forms with the PSC, use the same method for completing this form. Use the average of the 12 monthly averages when computing the rate base.

Thousands of Dollars

Average Rate Base (a)	Electric (b)	Gas (c)	Other (d)	Total (e)
Add Average:				
Utility Plant In Service	1,085,922	125,116		1,211,038
Allocation Of Common Plant	75,891	13,932		89,823
Completed Construction not Classified				0
Nuclear Fuel				0
Materials and Supplies	11,082	2,702		13,784
Other (Specify):				0
Invest in Chip.Flam.Impr.Co.	549			549
Regulatory Asset	2,201	451		2,652
Less Average:				
Reserve for Depreciation	466,581	66,349		532,930
Amortization Reserves	1,686			1,686
Customer Advances For Construction	11,869	2,044		13,913
Contribution in Aid of Construction				0
Other (Specify):				0
Accumulated Def.Inc.Taxes	113,567	5,548		119,115
Approp.Retained Earnings	5,032			5,032
Average Net Rate Base	$576,910	$68,260	$0	$645,170
RETURN				
Total Operating Income	52,692	4,664		57,356
Less: (Specify):				0
				0
				0
Adjusted Operating Income	$52,692	$4,664	$0	$57,356
Adjusted Operating Income As A Percent Of Average Net Rate Base (Rounded To Nearest Hundredth of a Percent)	9.13%	6.83%	0.00%	8.89%

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

Report data necessary to calculate revenue subject to Wisconsin remainder assessment. For purposes of this schedule "out-of-state" and "in-state" refer to the geographic state of Wisconsin

Description (a)	This Year (b)
Operating revenues	487,779,219
Less: out-of-state operating revenues (retail only)	(16,419,799)
Less: in-state interdepartmental sales	(2,135,386)
Less: current year write-offs of uncollectible accounts Wisconsin utility customers only	(4,878,119)
Plus: current year collection of Wisconsin utility customer accounts previously written off	3,391,902
Other	
Revenues subject to Wisconsin remainder assessment	$467,737,818

May not cross-check due to rounding.

THIS PAGE LEFT INTENTIONALLY BLANK

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

ANNUAL CHARGES

Project Description (a)	Direct Charges: Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
Projects Over $1,000,000				
Electric Production				
French Island Stm Unit 1 & 2 Baghouse	3,452	220,876	1,716,278	272,466
Chippewa River Relicensing	0	0	250,000	0
Subtotal	3,452	220,876	1,966,278	272,466
Electric Transmission				
Hydro Lane Rebld Bus to 23 Kv	220,184	726,532	957	200,611
Crystal Cave 161Kv Cap Bank	283,620	685,681	8,653	143,003
T-Corners Capacitor Project	27,482	448,436	20,022	47,329
Hydro Lane 115Kv Upgrade	0	0	0	272
T-Corners 115Kv Upgrade	189,854	11,064	3,452	145,313
Eau Claire Rewind Failed 112mva Transformer	136,272	856,230	9,504	113,181
Stone Lake 161Kv Line/Ring	222,214	243,641	1,057	184,169
Ironwood Install 2nd 88-35kv Transformer	752	151,030	0	0
Farmers Inn - Add 161-69Kv Transformer	401,582	558,195	8,655	276,938
Subtotal	1,481,959	3,680,808	52,299	1,110,814
Total	$1,485,412	$3,901,684	$2,018,577	$1,383,280
% Of Total Direct Charges				

COMPLETED CONSTRUCTION CLEARED

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

Project Description (a)	Direct Charges: Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
Projects Over $1,000,000				
Elec Transmission:				
Hydro Lane Rebuild Bus to 23kv	223,531	849,116	9,444	214,813
Crystal Cave - Install 161kv Capacitor Bank	295,239	733,686	32,896	161,157
Hydro Lane 115kv Upgrade	406	(2,956)	0	3,609
Stone Lake 161Kv Line/Ring	232,767	542,529	109,602	204,715
Farmers Inn - Add 161-69kv Transformer	388,553	884,183	8,655	283,005
Subtotal	1,140,497	3,006,558	160,596	867,298
Total	$1,140,497	$3,006,558	$160,596	$867,298
% Of Total Direct Charges				

May not cross-check due to rounding.

CONSTRUCTION OVERHEADS (Continued)

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

	ANNUAL CHARGES				
	Overheads				
Total Direct Charges (f)	Engineering & Supervision (g)	Administration and General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Columns (f+g+h+i+j) (k)
2,213,072	456,547	91,238	21,584	773	2,783,214
250,000	0	0	0	0	250,000
2,463,072	456,547	91,238	21,584	773	3,033,214
1,148,284	736	5,615	29,593	49,277	1,233,506
1,120,956	13,168	5,884	32,619	63,474	1,236,101
543,269	58	18,395	4,996	6,150	572,869
272	0	1	0	0	273
349,682	9,402	1,862	71,569	42,489	475,004
1,115,187	21,249	23,378	0	30,498	1,190,311
651,081	31,779	7,885	35,322	49,731	775,799
151,782	14,327	4,707	1,787	168	172,770
1,245,369	12,978	5,694	51,738	89,874	1,405,654
6,325,881	103,698	73,421	227,624	331,663	7,062,287
$8,788,953	$560,245	$164,660	$249,207	$332,435	$10,095,501

COMPLETED CONSTRUCTION CLEARED (Continued)

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under $1,000,000 foe class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

	Overheads				
Total Direct Charges (f)	Engineering & Supervision (g)	Administration and General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Columns (f+g+h+i+j) (k)
1,296,904	966	6,508	31,491	74,972	1,410,842
1,222,979	13,168	6,589	34,176	99,023	1,375,935
1,058	351	(5)	11,681	136	13,221
1,089,613	66,007	16,641	42,637	78,070	1,292,968
1,564,396	63,104	7,501	56,699	130,321	1,822,021
5,174,949	143,597	37,234	176,684	382,523	5,914,987
$5,174,949	$143,597	$37,234	$176,684	$382,523	$5,914,987

May not cross-check due to rounding.

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

	ANNUAL CHARGES			
	Direct Charges			
Project Description (a)	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
Electric Transmission Continued				
3305 Convert Hydro Lane-T-Corners	133,948	(34,657)	126,307	250,863
3419 Reb 13.6 Mi Melrose-Ft. McCoy 69kv	0	0	0	0
3217 Reb 53.6 Mi Farmers Inn-Gingles	857,320	3,983,526	1,656,277	1,302,911
3470 69kv Farmers Inn-Gingles	(35,654)	136,046	849,873	(46,043)
3604 Rel Herbster-Cornicopia	30,867	545,385	541,615	29,824
Subtotal	986,482	4,630,300	3,174,072	1,537,555
Electric Distribution:				
Purch Distr Line Transformers	210,456	2,553,814	0	0
Eagle Point Sub Upgd Transf/Fders	33,846	806,314	1,570	78,998
Sumner - New Substation	83,847	(97,525)	10,655	30,676
New Richmond Install 69kv Breakers	0	11,816	384	0
Subtotal	328,149	3,274,419	12,609	109,674
Total	$1,314,631	$7,904,719	$3,186,681	$1,647,229
% Of Total Direct Charges				

COMPLETED CONSTRUCTION CLEARED

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

	Direct Charges			
Project Description (a)	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
Elec Transmission Continued:				
3305 Convert Hydro Lane-T-Corners	146,597	(2,469)	644,835	310,028
3217 Reb 53.6 Mi Farmers Inn-Gingles	1,389,664	10,952,480	3,257,211	2,773,150
3470 69KV Farmers Inn-Gingles	10,690	1,358,932	1,119,686	4,025
3604 Rel Herbster-Cornicopia Line	28,301	545,385	541,615	29,824
Subtotal	1,575,251	12,854,328	5,563,347	3,117,027
Elec Distribution:				
Purch Dist Line Transformers	210,456	3,030,337	0	0
Eagle Point Upgrade Trnsf/feeders	31,788	806,314	1,570	78,998
Sumner New Substation	113,682	582,308	10,914	50,641
Subtotal	355,926	4,418,959	12,484	129,639
Total	$1,931,178	$17,273,287	$5,575,831	$3,246,665
% Of Total Direct Charges				

May not cross-check due to rounding.

CONSTRUCTION OVERHEADS (Continued)

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

ANNUAL CHARGES					
	Overheads				
Total Direct Charges (f)	Engineering & Supervision (g)	Administration and General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Columns (f+g+h+i+j) (k)
476,460	1,701	1,542	0	29,978	509,681
0	(43,671)	0	11	0	(43,660)
7,800,034	72,667	33,370	800,740	191,868	8,898,679
904,223	0	3,066	150,854	(7,979)	1,050,163
1,147,692	0	23,088	17,566	6,908	1,195,254
10,328,408	30,696	61,067	969,171	220,775	11,610,117
2,764,270	282,533	83,489	0	0	3,130,292
920,727	4,561	29,420	57,596	7,575	1,019,879
27,654	6,715	1,182	36,220	18,765	90,536
12,200	8,963	69	1,032	0	22,265
3,724,851	302,773	114,160	94,848	26,340	4,262,972
$14,053,259	$333,469	$175,227	$1,064,019	$247,114	$15,873,089

COMPLETED CONSTRUCTION CLEARED (Continued)

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under $1,000,000 foe class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

Overheads					
Total Direct Charges (f)	Engineering & Supervision (g)	Administration and General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Columns (f+g+h+i+j) (k)
1,098,991	2,948	4,352	108,271	49,169	1,263,731
18,372,505	742,992	112,698	832,003	466,093	20,526,291
2,493,332	0	14,156	202,209	3,585	2,713,283
1,145,125	0	23,088	17,566	9,492	1,195,271
23,109,953	745,940	154,295	1,160,049	528,339	25,698,575
3,240,793	282,533	83,489	0	0	3,606,816
918,669	9,395	29,439	57,806	10,662	1,025,970
757,546	11,583	4,989	41,367	38,129	853,614
4,917,008	$303,511	$117,917	$99,173	$48,791	5,486,399
28,026,961	1,049,451	272,212	1,259,221	577,130	31,184,975

May not cross-check due to rounding.

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

ANNUAL CHARGES

Project Description (a)	Direct Charges: Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
Subtotal - Projects Over $1,000,000	2,800,043	11,806,403	5,205,257	3,030,509
Projects Under $1,000,000				
Electric	3,242,280	10,400,741	6,147,504	3,032,623
Gas	344,245	1,521,717	1,284,944	210,691
Common	19,417	1,921,086	569,960	13,956
Subtotal - Projects Under $1,000,000	3,605,942	13,843,545	8,002,408	3,257,269
Total	$6,405,985	$25,649,948	$13,207,665	6,287,778
% Of Total Direct Charges				

COMPLETED CONSTRUCTION CLEARED

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

Project Description (a)	**Direct Charges:** Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
Subtotal - Projects Over $1,000,000	3,071,675	20,279,844	5,736,428	4,113,963
Projects Under $1,000,000				
Electric	3,581,068	11,362,315	7,141,588	3,041,140
Gas	392,891	1,333,884	1,469,618	257,604
Common	4,029	1,085,672	233,628	4,611
Subtotal - Projects Under $1,000,000	3,977,989	13,781,871	8,844,834	3,303,355
Total	$7,049,664	$34,061,715	$14,581,261	$7,417,318
% Of Total Direct Charges				

May not cross-check due to rounding.

CONSTRUCTION OVERHEADS (Continued)

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

ANNUAL CHARGES

	Overheads				
Total Direct Charges (f)	Engineering & Supervision (g)	Administration and General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Columns (f+g+h+i+j) (k)
22,842,212	893,714	339,887	1,313,227	579,550	25,968,589
22,823,148	3,329,846	819,468	881,883	772,722	28,627,067
3,361,597	480,865	103,600	90,021	77,042	4,113,125
2,524,419	4,363	37,045	14,226	4,346	2,584,399
28,709,164	3,815,074	960,113	986,130	854,110	35,324,591
$51,551,376	$4,708,788	$1,300,000	$2,299,356	$1,433,659	$61,293,180
	9.13%	2.52%	4.46%	2.78%	

COMPLETED CONSTRUCTION CLEARED (Continued)

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under $1,000,000 foe class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

	Overheads				
Total Direct Charges (f)	Engineering & Supervision (g)	Administration and General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Columns (f+g+h+i+j) (k)
33,201,910	1,193,048	309,446	1,435,905	959,653	37,099,962
25,126,112	1,670,012	688,155	710,780	1,098,904	29,293,962
3,453,997	155,254	69,910	97,879	106,961	3,884,002
1,327,940	15,658	16,858	12,414	1,351	1,374,221
29,908,049	1,840,924	774,923	821,073	1,207,217	34,552,185
$63,109,959	$3,033,972	$1,084,369	$2,256,978	$2,166,870	$71,652,147
	4.81%	1.72%	3.58%	3.43%	

May not cross-check due to rounding.

INVESTMENTS AND FUNDS (ACCTS. 123-128,incl.)

1. Report, with separate subheadings for each account the securities owned by the utility; include date of issue and date of maturity in description of any debt securities owned. Designate any securities pledged and explain purpose of pledge in footnote. Minor investments included in Acct. 124 may be grouped by classes.
2. Report separately each fund account showing nature of assets included therein and list any securities included in fund accounts.

Issuing Company And Type of Security (a)	Interest or Dividend Rate (b)	Par Value per Share (c)	No.of Shares or Principal amt. (d)	Book Cost End Of Year (e)
Investments in Associated Companies (123)				
Securities				
Chip.& Flam.Improvement Co.-Capital Stock	6%	$76	8,345	549,326
Clearwater Investments, Inc.-Capital Stock			100	150,000
NSP Lands, Inc.-Capital Stock			100	50,000
Equity in Undistributed Earnings				2,567,903
Total Account (123)				3,317,229
Other Investments (124)				
Tax Benefit Transfer Leases				4,752
Economic Development Loans				5,628,532
Wealth Op.Insurance Premium				863,776
Deferred Comp				9,407
Total Account 124				6,506,467
Special Funds (125-128)				
None				
Total				$9,823,696

ACCOUNTS RECEIVABLE (Accts. 142-143)

Particulars (a)	Amount end of year (b)
Customer accounts receivable (142):	
Electric department - estimated	29,240,173
Gas department - estimated	5,731,928
Water department	
Other -	
Total utility service	$34,972,101
Merchandising, jobbing and contract work	
Total (Acct.142)	$34,972,101
Other accounts receivable (143):	
Officers and employees	80,231
Subscriptions to capital stock	
All other (List separately only the large or unusual items):	
Damage claims, billing jobs and material sales	1,731,595
RDF tipping fees	226,180
Arpin and Wis Power & Light interconnection charges	294,964
Reconcile item to wrong account - Corrected Jan, 2002	(2,687,627)
	($354,657)

May not cross-check due to rounding

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - CR (Acct. 144)

Particulars (a)	Electric Utility Customers (b)	Gas Utility Customers (c)	Other Customers (d)	Total Utility Customers (e)
Balance first of year	932,541	(134,299)		798,242
Add: Provision for uncollectibles during year	1,275,156	434,420		1,709,576
Collection of accounts written off	719,092	2,691,933		3,411,025
other credits (explain):				0
Total credits	1,994,248	3,126,353	0	5,120,601
Less: Accounts written off	1,842,031	3,107,351		4,949,382
other debits (explain):				0
Total debits	1,842,031	3,107,351	0	4,949,382
Balance end of year	1,084,758	(115,297)	0	969,460

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - CR (Acct. 144)(cont.)

Particulars (a)	Total Utility Customers (g)	Officers & Employees (h)	Other (i)	Total (j)
Balance first of year	798,242			798,242
Add: Provision for uncollectibles during year	1,709,576			1,709,576
Collection of accounts written off	3,411,025			3,411,025
other credits (explain):	0			0
Total credits	5,120,601	0	0	5,120,601
Less: Accounts written off	4,949,382			4,949,382
other debits (explain):	0			0
Total debits	4,949,382	0	0	4,949,382
Balance end of year	969,460	0	0	969,460
Loss on Wisconsin utility accounts:				
Accounts written off				4,878,119
Collection of such accounts previously written off				3,391,902
Net loss				1,486,216

Notes to explain "other" on lines 11, 14, 26 & 29 above:

May not cross-check due to rounding

RECEIVABLES FROM ASSOCIATED COMPANIES (Accts. 145-146)

Give particulars of any notes pledged or discounted. Show in column (a) date of issue, maturity date, and interest rate for any notes receivable

Name of Company (a)	Amount end of year: Notes Receivable (Acct 145) (b)	Amount end of year: Accts Receivable (Acct. 146) (c)
NSP Co (MN)		7,499,958
Chippewa and Flambeau Improvement Company		27,960
Southwestern Public Service Company		301
NRG Energy, Inc.		718
Xcel Energy, Inc.		1,325,064
Total	0	8,854,001

PREPAYMENTS (ACCT. 165)

Class of prepayments (a)	
Fuel	0
Prepaid Insurance	848,042
Prepaid Rents	0
Prepaid Taxes	13,157,010
Prepaid Vehicle License, Postage	17,956
Gas Imbalance	44,463
Michigan Utility Assessment	3,959
Wisconsin Remainder Assessment	300,739
Total	14,372,169

MISCELLANEOUS CURRENT AND ACCRUED ASSETS (ACCT. 174)

Minor items may be grouped by classes, showing number of such items.

Description of assets (a)	Balance end of year (b)
NONE	
Total	$0

UNAMORTIZED DEBT DISCOUNT AND EXPENSE

Report below the particulars called for with respect to the unamortized debt discount and expense or net premium applicable to each class and series of long-term debt. Show separately any unamortized debt discount and expense or call premiums applicable to refunded issues, including separate subtotal therefor. Show in column (a) the method of amortization for each amount of debt discount and expense or premium.

Explain any charges or credits in column (c) and (d) other than amortization in Acct. 428 or 429.

	Debt to which related (a)
Unamortized debt discount and expense (181):	
First Mortgage Bonds	
Series Due -	
Apr 01, 2023, 7-1/4%	
Oct 01, 2003, 5-3/4%	
Dec 01, 2026, 7-3/8%	
Oct 02, 2008, 7.64%	
Resource Recovery Financing, 6%	
Total Account 181	
Unamortized Loss on Reacquired Debt (189):	
Loss on Reacq. 16% Bonds	
Loss on Reacq. 8% Bonds	
Loss on Reacq. 9 1/4% Bonds, due 2016	
Loss on Reacq. 9 3/4% Bonds, due 2018	
Loss on Reacq. 7 1/4% Bonds, due 2003	
Resource Recovery Financeing, 7-3/4%	
Loss on Reacq. 9 1/8% Bonds, due 2021	
Total Account 189	
Subtotal	
Unamortized Premium on Long-Term Debt (226):	
Premium on First Mortgage Bonds	
Series Due:	
Apr 01, 2023, 7-1/4%	
Oct 01, 2003, 5-3/4%	
Dec 1, 2026, 7-3/8%	
Total	

May not cross-check due to rounding.

AND UNAMORTIZED PREMIUM ON DEBT (Accts. 181,225)

Report below the particulars called for with respect to the unamortized debt discount and expense or net premium applicable to each class and series of long-term debt. Show separately any unamortized debt discount and expense or call premiums applicable to refunded issues, including separate subtotal therefor. Show in column (a) the method of amortization for each amount of debt discount and expense or premium.

Explain any charges or credits in column (c) and (d) other than amortization in Acct. 428 or 429.

Discount and expense or (net premium) balance first of year (b)	Charges during year (c)	Credits during year (d)	Balance end of year (e)
851,200		38,400	812,800
90,750		33,000	57,750
425,488		16,464	409,024
581,441		74,482	506,959
113,946		5,472	108,474
$2,062,825	$0	$167,818	$1,895,007
2,759,462		247,116	2,512,346
20,128		7,548	12,580
2,262,773		102,080	2,160,693
1,966,627		88,720	1,877,907
161,700		58,800	102,900
318,562		15,288	303,274
3,118,471		120,336	2,998,135
$10,607,723	$0	$639,888	$9,967,835
$12,670,548	$0	$807,706	$11,862,842
1,272,810		57,420	1,215,390
57,750		21,000	36,750
231,896		8,952	222,944
1,562,456	0	87,372	1,475,084

May not cross-check due to rounding.

NOTES PAYABLE (Acct. 231)

Name of payee and purpose for which issued (a)	Date of note (b)	Date of maturity (c)	Interest rate (d)	Balance end of year (e)
None				
Total				0

May not cross-check due to rounding.

PAYABLES TO ASSOCIATED COMPANIES (Acct. 233 -234)

Include in column (a) description of any note payable indcluding date of issue, date of maturity, and inteest rate.

Name of company (a)	Amounts for the year: Notes Payable (233)	Amounts for the year: Accounts Payable (234)
NSP (MN)	34,300,000	
Public Servic Company of Colorado		194,909
Viking Gas Transmission Company		186,158
Xcel Energy Services		3,906,723
NSP Lands		67,780
Clearwater Investments		165,500
Total	34,300,000	4,521,069

INTEREST ACCRUED (Acct. 237)

Class of Debt (a)	Balance end of Year
Interest on Bonds	3,818,766
Interest on Notes Payable	1,600,154
Other	201,639
Total	5,620,559

MISC. CURRENT AND ACCRUED LIABILITIES (Acct. 242)

Minor items may be group by classes.

Description (a)	Balance end of Year (b)
Environmental Clean-Up	2,355,000
Total	2,355,000

DISTRIBUTION OF TAXES TO ACCOUNTS

Explain basis for allocation if used.
If the total does not equal taxes accrued, include a reconciling schedule.

Function (a)	Wisconsin License Fee (b)	Wisconsin Income Tax (c)	Federal Income Tax (d)	FICA and Fed. and State Un-employment Tax (e)
Accts. 408.1 and 409.1:				
Electric	10,909,971	2,980,884	15,336,058	2,324,241
Gas	1,023,282	312,651	1,395,037	396,349
Water				
Heating				
Accts. 408.2 and 409.2		(137,175)	(1,039,741)	
Acct. 409.3				
Clearing accounts & Construction			(596,493)	577,893
Other: Adjustments made for Prior Years				
Total	$11,933,254	$3,156,360	$15,094,861	$3,298,483

Notes and explanations regarding tax distribution:

DISTRIBUTION OF TAXES TO ACCOUNTS (Cont.)

PSC Remainder Assessment (f)	Local Property Tax (g)	State and Local Taxes Other Than Wisconsin (h)	Other Taxes (i)	Total (j)
412,679	50,397	559,634	3,637	32,577,501
148,421	9,250	123,751	542	3,409,282
	74,160			(1,102,755)
	0	0	623,305	604,705
$561,100	$133,807	$683,384	$627,484	$35,488,733

Notes and explanations regarding tax distribution:

May not cross-check due to rounding

THIS PAGE LEFT INTENTIONALLY BLANK

INTEREST AND DIVIDEND INCOME (Acct. 419)

Security or account on which received (a)	Interest or dividend rate (b)	Amount (c)
(list items greater than $10,000 separately, others may be grouped):		
Clearwater	Various	15,342
Gateway Industrial Park	Various	55,818
LaCrosse Industrial Park	Various	89,454
Sparta Industrial Park	Various	0
St. Croix Business Park	Various	0
Various Other	Various	47,373
Total interest and dividends		$207,988
Expenses applicable to above (as listed hereunder):		
Total expenses		$0
Interest and dividend income, before taxes		$207,988

May not cross-check due to rounding

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS

Description of item (a)	Amount (b)
Acct. 923--OUTSIDE SERVICES EMPLOYED--State total cost, nature of service, and name of each person who was paid for services includible in this account, $10,000 or more in case of Class B utilities and $25,000 or more in case of Class A utilities.	
Xcel Service Company	259,400
Michael Best & Friedrich	195,035
Briggs and Morgan	120,771
Loomis Ewert Parsley Davis and Gotting	62,837
Arthur Andersen, LLP	51,601
Kelly & Ryberg SC	44,337
Garvey Anderson Anderson	30,869
Phillips Goldman and Spence	30,251
Miscellaneous	1,546,803
Total	$2,341,904
Acct. 924--PROPERTY INSURANCE--List hereunder major classes of expenses and also state extent to which utility is self-insured against insurable risks to its property:	
Premiums for insurance	699,646
Dividends received from insurance companies--cr.	
Amounts credited to Acct. 261, Property Insurance Reserve	
Other expenses (list major classes):	
Total	$699,646
Acct. 925--INJURIES AND DAMAGES--List hereunder major classes of expense. Also, state extent to which utility is self-insured against risks of injuries and damages to employes or to others:	
Premiums for insurance	482,997
Cost of safety and accident prevention activities	46,403
Expenses of investigating and adjusting claims	306,173
Other expenses (list major classes):	
Medical Expenses	297,638
Miscellaneous	(59,761)
Transfer to Construction (Credit)	(112,266)
Settlements for Claims and Damages	17,719
Total	$978,903

May not cross-check due to rounding

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS (Cont.)

Description of item (a)	Amount (b)
Acct. 926--EMPLOYEE PENSIONS AND BENEFITS--Report total amount for utility here and show credit for amounts transferred to construction or other accounts, leaving the net balance in Acct. 926	
Pension accruals or payments to pension fund	(3,600,455)
Employees benefits (life, health, accident & hospital insur. etc.)	2,020,777
Total	($1,579,678)
Acct. 930.2--MISCELLANEOUS GENERAL EXPENSES	
Industry association dues	134,636
Other experimental and general research expenses	73,427
Other experimental and general research expenses securities of utility	97,296
Transfer agent expenses	58,978
Directors fees and expenses	20,126
Annual shareholder meeting expenses	19,644
Other expenses (list major items):	
Total	$404,107
Acct. 922--ADMINISTRATIVE EXPENSES TRANSFERRED--Cr.--Explain basis of computation of credit in this account. Computation of credit has been based upon "Analysis Allocation Method" which has been determined by periodic time studies	
Total	($2,120,627)

May not cross-check due to rounding

COMMON UTILITY PLANT AND ACCUMULATED DEPRECIATION

Description (Use both title and account number) (a)	Utility Plant in Service: Additions during year (b)	Retirements during year (c)	Adjustments dr. or (cr.) (d)	Balance end of year: Total (e)	Located in Wis (f)
Intangible plt-common (303)	0	0	0	16,649,783	16,649,783
Organization					
Total intangible	0	0	0	16,649,783	16,649,783
General plant					
Land & land rights (389)	83,506	0	0	2,018,780	1,967,651
Structures & improv (390)	212,218	1,047	(2,156,577)	27,602,563	26,698,260
Off furn & fixt (391)	473,567	0	0	18,762,419	18,569,355
Transportation equip (392)	33,660	396,780	0	462,891	456,865
Stores equip (393)	0	0	0	810,058	803,487
Tools, shop & gar (394)	18,560	0	0	1,088,733	1,045,614
Laboratory (395)	0	0	0	31,019	30,525
Power operated (396)	0	0	0	164,280	116,991
Communication (397)	552,710	0	0	20,891,978	20,136,834
Miscellaneous (398)	0	0	0	56,750	55,245
Other (399)					
Total general plant	1,374,221	397,827	(2,156,577)	71,889,471	69,880,827
Retirement Work in Progress					
TOTAL	1,374,221	397,827	(2,156,577)	88,539,254	86,530,610

ALLOCATION TO UTILITY DEPARTMENTS

Particulars (a)			Plant end of year (b)	Accumulated deprec. end of year (c)	Depreciation accruals (d)
Electric			74,027,671	37,936,471	3,335,523
Gas			14,511,583	7,436,655	650,385
Water					
Steam Heating					
Total			88,539,254	45,373,126	3,985,908

May not cross-check due to rounding.

COMMON UTILITY PLANT AND ACCUMULATED DEPRECIATION (cont.)

Accumulated provision for depreciation							
Straight line accruals Rate (g)	Amount (h)	Additional accruals (i)	Book cost of plant retired (j)	Cost of removal (k)	Salvage (l)	Other additions or (deductions) (m)	Balance end of year (n)
20.00	0		0				16,649,783
	0	0	0	0	0	0	16,649,783
2.37	700,706		1,047			(892,914)	5,424,949
5.00	1,121,296						13,681,257
Vari.	0	34,320	396,780		241,333		324,297
5.00	40,502						410,913
5.00	53,980						381,490
5.00	1,551						9,789
Vari	0	7,663					145,774
10.00	2,065,036						8,421,052
5.00	2,837						38,146
	3,985,908	41,983	397,827	0	241,333	(892,914)	28,837,667
				131,310	(16,986)		(114,324)
	3,985,908	41,983	397,827	131,310	224,347	(892,914)	45,373,126

Explanation of method of allocating common plant, accumulated depreciation, and depreciation expense by utility departments.

Common plant, depreciation reserve and depreciation expense has been allocated to utility departments on the basis of average percentages of utility plant in service, gross revenue and operating expenses (exclusive of joint utility administrative and general expenses, depreciation and taxes) of each department to the total.

Common property under capital leases is not included in these plant numbers.

May not cross-check due to rounding.

UTILITY FINANCIAL DATA - 01
ID NUMBER - 4220 UTILITY NAME - Northern States Power Company (WI) YEAR - 2001

Utility Plant in Service (1) (2)	Beg. of Year	End of Year
Electric	$1,175,192,708	$1,226,448,474
Gas	139,814,239	144,501,464
Water		
Heating (Steam)		
Total	**$1,315,006,947**	**$1,370,949,938**

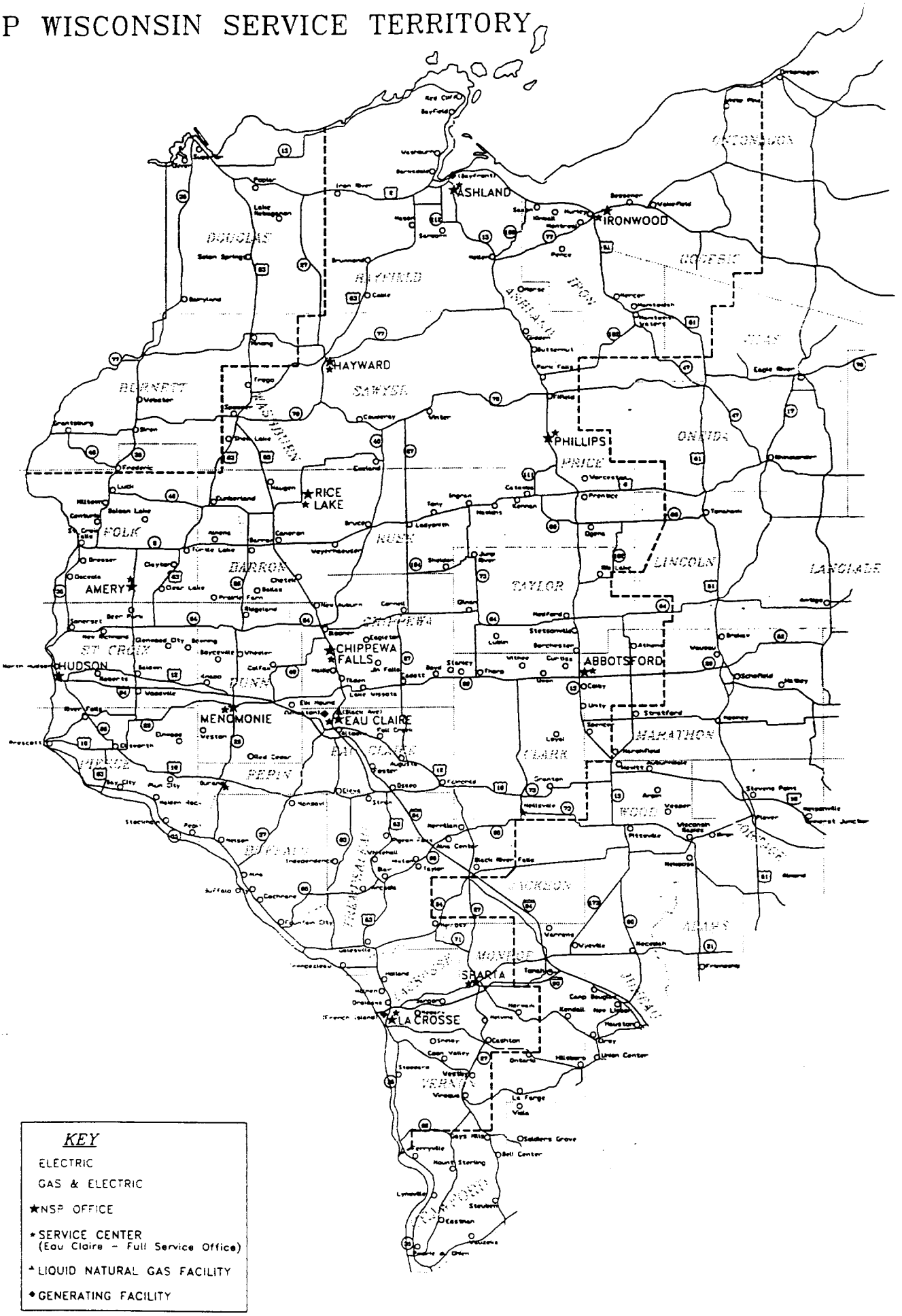
Accumulated Provision for Depreciation (1) (2)	Beg. of Year	End of Year
Electric	$451,884,524	$483,345,330
Gas	$63,860,856	$69,176,411
Water		
Heating (Steam)		
Total	**$515,745,381**	**$552,521,741**

Capitalization (1) (2)	Beg. of Year	End of Year
Long-Term Debt Outstanding	$313,034,199	$313,087,786
Advances From Affiliates		
Preferred Stock Outstanding		
Common Stock and Related Accounts	$126,637,651	$152,991,288
Retained Earnings	$263,551,132	$256,474,233
Customer Advances in Aid of Construction	$13,234,178	$14,617,483
Contributions in Aid of Construction		
Total	**$716,457,160**	**$737,170,790**

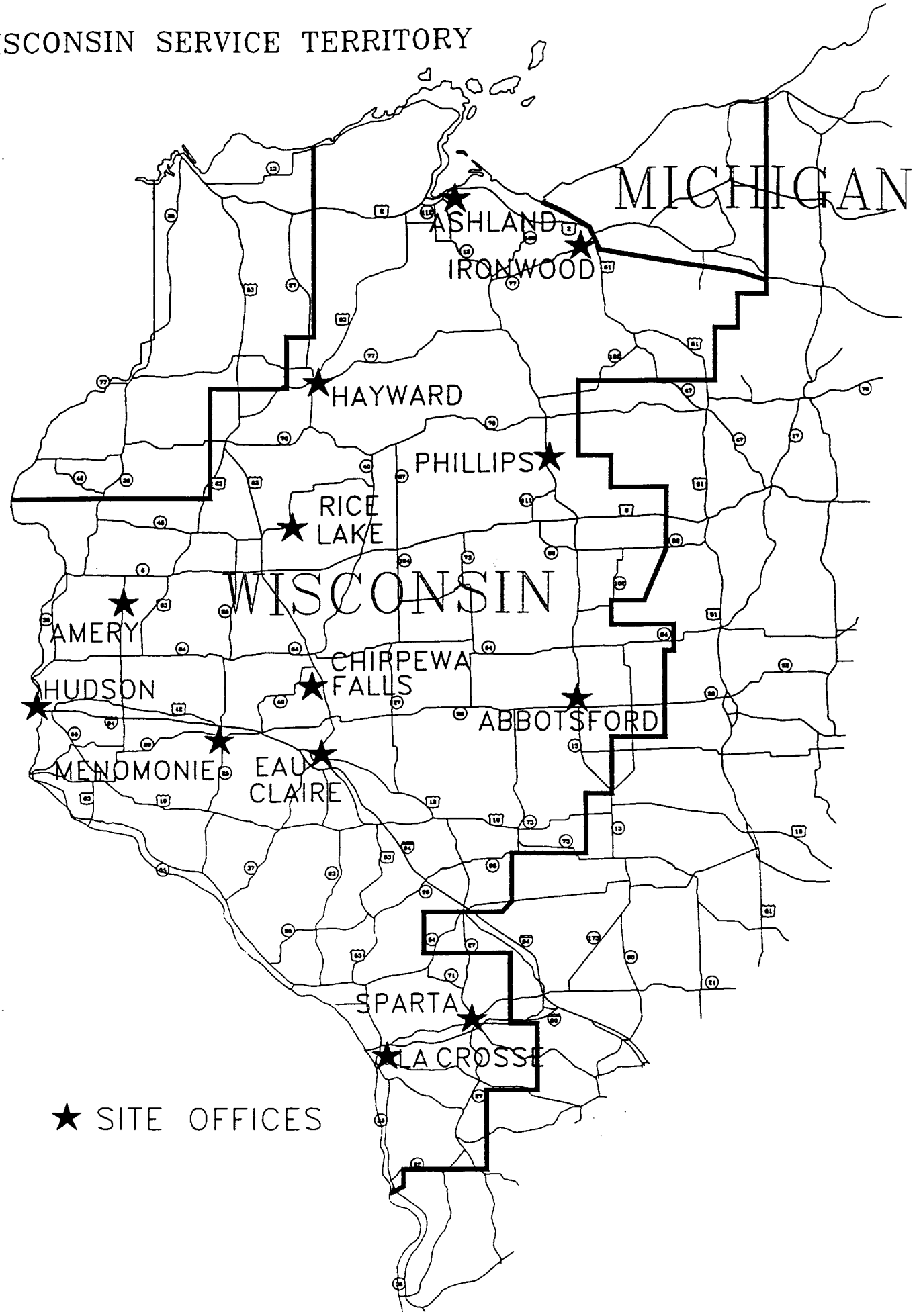
Disposition of Income	Last Year	This Year
Net Utility Operating Income:		
Electric (*)	$52,241,581	$51,713,547
Gas	$5,885,859	$6,065,277
Water		
Heating (Steam)		
Total Net Utility Operating Income	**$58,127,440**	**$57,778,824**
Total Other Income	$1,801,753	$1,394,279
Other Income Deductions	$13,648,316	$1,816,529
Taxes Applicable To Other Income	($3,270,186)	($1,104,996)
Net Other Income and Deductions	**($8,576,377)**	**$682,746**
Interest on Long-Term Debt	$17,727,276	$22,366,504
Net Amortization of Debt (428-429.1)	$840,285	$895,620
Interest on Debt to Associated Companies	$3,383,250	$459,376
Other Interest Expense	($393,513)	($582,832)
Allowance for Construction Funds - Credit	$2,301,855	$1,069,583
Net Interest Charges	**$19,255,443**	**$22,069,085**
Net Extraordinary Items		
Net Income	**$30,295,620**	**$36,392,485**
Dividends - Preferred Stock		
Dividends - Common Stock	$27,003,840	$43,468,426
Other Income Adjustments		
Amount Transferred to Retained Earnings	**$3,291,780**	**($7,075,941)**

(*) Includes $185,607 and $201,752 of Chippewa Reservoir in 2000 & 2001 respectively.

NSP WISCONSIN SERVICE TERRITORY



NSP WISCONSIN SERVICE TERRITORY



ELECTRIC EXPENSES

Report all amounts under column d, "total operations" , on the basis and in conformity with the uniform system of accounts and accounting directives prescribed by this commission. Allocate "total operations" amounts jurisdictionally between Wisconsin (PSCW) jurisdiction and all other jurisdiction.

Particulars (a)	Wisconsin jurisdictional operations (b)	Other jurisdictional operations (c)	Total operations (d)
OPERATING EXPENSES			
Power production expenses (500-557)	193,072,105	4,691,132	197,763,237
Transmission expenses (560-573)	(13,335,827)	(305,952)	(13,641,779)
Distribution expenses (580-598)	20,825,001	776,344	21,601,345
Customer accounts expenses (901-905)	7,237,193	290,276	7,527,469
Customer service expenses (909-912)	7,435,446	69,127	7,504,573
Sales promotion expenses (915-918)	300,850	8,071	308,921
Administration and general expenses (920-932)	19,129,127	588,069	19,717,196
Total operation and maintenance expenses (401-402)	234,663,895	6,117,067	240,780,962
Depreciation expense (403)	34,949,060	1,026,680	35,975,740
Amortization of limited-term utility plant (404)			
Amortization of other utility plant (405)			
Amortization of utility plant acquistion adjustment (406)	234,832	3,505	238,337
Amortization of property losses (407)			
Taxes other than income taxes (408.1)	13,787,408	402,236	14,189,644
Income taxes (409.1)	22,043,468	804,984	22,848,452
Investment tax credits, deferred (412.1)			
Investment tax credits, restored (412.2)	(738,982)	(20,642)	(759,624)
Total operating expenses	304,939,681	8,333,830	313,273,511

May not cross-check due to rounding.

SALES TO ULTIMATE CUSTOMERS

1. Report data by rate schedule for all sales of retail electricity (including unbilled revenues and KWH) for each account. Show totals for each account and for combined sales to ultimate customers.
2. Report number of customers on the basis of number of meters plus the number of flat rate accounts. Where meter readings are added for billing purposes, count one customer for each group of meters so added. Compute the average on the basis of the 12 month ended figures.
3. If the customer count in any service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

	Wisconsin Geographical Operations		
Rate schedule ** (a)	Revenues (b)	KWH "000's" omitted (c)	Avg. no. Customers (d) *
Residential (440)	131,297,912	1,727,035	191,662
Commercial and Industrial (442)	198,033,357	3,676,622	35,899
Street Lighting (444)	3,232,199	22,511	617
Other Sales (445)	943,621	12,933	397
Interdepartmental (448)	166,662	2,206	
Total Wisconsin	333,673,751	5,441,307	228,575

** Note: Rate Schedule Details are shown on Page 304 of FERC Report.

* Duplicate Customers: 10,202

May not cross-check due to rounding.

SALES TO ULTIMATE CUSTOMERS

1. Report data by rate schedule for all sales of retail electricity (including unbilled revenues and KWH) for each account. Show totals for each account and for combined sales to ultimate customers.
2. Report number of customers on the basis of number of meters plus the number of flat rate accounts. Where meter readings are added for billing purposes, count one customer for each group of meters so added. Compute the average on the basis of the 12 month ended figures.
3. If the customer count in any service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

	Wisconsin Geographical Operations		
Rate schedule (a)	Revenues (b)	KWH "000's" omitted (c)	Avg. no. Customers (d)

May not cross-check due to rounding.

SALES TO ULTIMATE CUSTOMERS

1. Report data by rate schedule for all sales of retail electricity (including unbilled revenues and KWH) for each account. Show totals for each account and for combined sales to ultimate customers.
2. Report number of customers on the basis of number of meters plus the number of flat rate accounts. Where meter readings are added for billing purposes, count one customer for each group of meters so added. Compute the average on the basis of the 12 month ended figures.
3. If the customer count in any service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

Rate schedule ** (a)	Out-of-State (Michigan) Geographical Operations		
	Revenues (b)	KWH "000's" omitted (c)	Avg. no. customers (d) *
Residential (440)	4,052,529	52,818	8,103
Commercial and Industrial (442)	4,665,571	77,999	1,381
Street Lighting (444)	161,014	865	18
Other Sales (445)	67,676	978	38
Interdepartmental (448)	5,017	65	
Total Out-of-State	8,951,807	132,725	9,540
Total Utility	342,625,558	5,574,032	238,115

** Note: Rate Schedule Details are shown on Page 304 of FERC Report.

* Duplicate Customers: 369

May not cross-check due to rounding.

POWER COST ADJUSTMENT CLAUSE (if applicable)

Report below the revenue derived from the power cost adjustment clause for the year for each rate schedule that is reported on page E-2. Do not combine any of the rate schedules.

Rate schedules (a)	PCAC revenue (Wisconsin Only) (b)
Account 440	
Rg-1 Residential	$3,103,623
Rg-2 Residential TOD	$265,172
Rg-3 Residential Managed	$219
Fg-1 Farm	$260,889
Total Account 440	$3,629,903
Account 442	
Cg-1 Sm General TOD	$8,667
Cg-2 Sm General	$727,288
Cg-5 General	$1,833,039
Cg-6 Opt Off Peak	$4,591
Cp-2 Peak Controlled Gen	$54,592
Cp-9 Lg General TOD	$3,533,068
Cp-1 Peak Controlled TOD	$1,074,449
Total Account 442	$7,235,694
Account 444	
S-1 Protective Lighting	$9,438
Ms-2 Co. Owned St. Ltg	$25,107
Ms-3 Cust. Owned St Ltg	$136
Ms-4 Cust. Owned St Ltg	$15,598
Ms-6 UG Area Ltg	$1,344
Ms-7 Metered St Ltg	$763
Total Account 444	$52,386
Account 445	
Mp-1 Muni. Water Pumping	$27,097
Total Account 445	$27,097
Total Wisconsin	$10,945,080

POWER COST ADJUSTMENT CLAUSE FACTOR (if applicable)

1. Report below in col. (b) the monthly PCAC Factors actually applied in determining monthly revenues for the year.
2. The monthly PCAC Factor may be stated as a percent or as dollars per Kwh according to your power cost adjustment clause.

Month (a)	Adjustment factor (Wisconsin Only) (b)
January	$0.00176
February	$0.00176
March	$0.00176
April	$0.00176
May	$0.00176
June	$0.00183
July	$0.00374
August	$0.00374
September	$0.00374
October	$0.00277
November	$0.00000
December	$0.00000

ACCUM. PROV. FOR DEPRECIATION OF PLANT IN SERVICE (Acct. 108)

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary plant accounts (a)	Balance first of year (b)	S.L. Dpr. rate % used (c)	Accruals during year: Straight line amount (d)	Accruals during year: Additional amount (e)
STEAM PRODUCTION				
Land and land rights (310)				
Structures & improvements (311)	8,438,616	3.49	433,642	
Boiler plant equipment (312)	32,580,242	3.20	1,719,327	
Engines & eng.-driven gen. (313)	0			
Turbogenerator units (314)	5,112,292	2.20	139,244	
Accessory elec. equipment (315)	2,874,879	4.44	222,871	
Misc. power equipment (316)	437,252	4.34	45,980	
Total steam production	49,443,281		2,561,064	0
NUCLEAR PRODUCTION				
Land and land rights (320)				
Structures & improvements (321)				
Reactor plant equip. (322)				
Turbogenerator units (323)				
Accessory elec. equipment (324)				
Misc. power plant equip. (325)				
Total nuclear prod. plant	0		0	0
HYDR. & PUMPED STORAGE				
Structures & improvements (331)	4,984,841	2.27	365,442	
Reser., dams & waterways (332)	42,180,368	2.37	2,902,061	
Water wheels, turb. & gen. (333)	11,421,585	2.04	730,401	
Accessory elec. equipment (334)	6,194,123	2.36	520,355	
Misc. power plant equip. (335)	1,137,792	2.06	72,178	
Roads, railroads & bridges (336)	0			
Total hydraulic production	65,918,709		4,590,437	0
OTHER PRODUCTION				
Structures & imprvmnts. (341)	2,232,096	0.00	2,241	
Fuel holders, prod. & access. (342)	2,308,281	0.42	0	
Prime movers (343)	26,999,933	0.91	280,944	
Generators (344)	15,256,520	0.55	103,771	
Accessory elec. equipment (345)	5,027,644	0.71	36,610	
Misc. power plant equipment (346)	572,805	0.86	3,015	
Total other production	52,397,279		426,581	0
TRANSMISSION PLANT				
Land and land rights (350)	0			
Structures & imprvmnts. (352)	625,006	2.63	130,285	
Station equipment (353)	37,955,632	3.29	3,746,478	
Towers and fixtures (354)	1,655,054	2.30	55,237	
Poles and fixtures (355)	21,824,244	2.88	2,210,216	
Overhead cond. & devices (356)	21,854,397	2.75	2,376,794	
Underground conduit (357)	7,086	2.63	1,723	
Undergound cond. & devices (358)	92,523	2.75	5,994	
Roads and trails (359)	73,189	2.50	1,803	
Total transmission	84,087,131		8,528,530	0

May not cross-check due to rounding.

ACCUMULATED PROVISION FOR DEPRECIATION OF PLANT IN SERVICE

Book cost of plant retired (f)	Cost of removal (g)	Salvage (h)	Other additions or deductions Debit (i)	Other additions or deductions Credit (j)	Balance end of year (k)
					0
			370		8,871,888
96,728					34,202,841
					0
10,013					5,241,523
					3,097,750
					483,232
106,741	0	0	370	0	51,897,234
					0
					0
					0
					0
					0
					0
0	0	0	0	0	0
					5,350,283
2,427			9,527		45,070,475
					12,151,986
					6,714,478
					1,209,970
					0
2,427	0	0	9,527	0	70,497,192
					2,234,337
					2,308,281
				191,995	27,472,872
			191,995		15,168,296
					5,064,254
					575,820
0	0	0	191,995	191,995	52,823,860
					0
					755,291
39,452	135,485			155,308	41,682,481
(8,106)					1,718,397
466,084	270,971	5,284			23,302,689
292,283	194,161	5,687			23,750,434
					8,809
					98,517
					74,992
789,713	600,617	10,971	0	155,308	91,391,610

May not cross-check due to rounding.

ACCUMULATED PROVISION FOR DEPRECIATION OF PLANT IN SERVICE

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary plant accounts (a)	Balance first of year (b)	S.L. Dpr. rate % used (c)	Accruals during year: Straight line amount (d)	Accruals during year: Additional amount (e)
DISTRIBUTION PLANT				
Land and land rights (360)	0			
Structures & improvements (361)	368,170	2.63	96,444	
Station equipment (362)	25,431,046	3.50	2,571,220	
Storage battery equip. (363)	0			
Poles, towers & fixtures (364)	28,004,329	3.43	2,258,223	
Overhd cond. and devices (365)	23,523,951	3.43	2,640,505	
Underground conduit (366)	3,177,194	2.63	250,103	
Underground cond. & devices (367)	11,238,703	2.57	1,221,393	
Line transformers (368)	18,668,513	3.00	2,019,884	
Services (369)	26,525,807	5.20	2,666,555	
Meters (370)	6,424,439	4.55	837,771	
Install. on cust. prem. (371)	4,606,440	7.92	553,059	
Leased prop. on cust. prem. (372)	0			
St. lighting & signal sys. (373)	4,287,675	6.47	343,684	
Total distribution	152,256,267		15,458,841	0
GENERAL PLANT				
Structures and imprvmnts. (390)	1,495,694	2.86	103,205	
Office furniture & equip. (391)	2,007,407	20.00	65,147	
Transportation equipment (392)	1,785,868	VARIOUS	61,828	
Stores equipment (393)	81,941	5.00	6,731	
Tools, shop & garage equip. (394)	1,455,034	5.00	231,315	
Laboratory equipment (395)	975,059	5.00	138,614	
Power operated equipment (396)	673,709	VARIOUS	50,556	
Communication equipment (397)	3,008,622	10.00	529,075	
Miscellaneous equipment (398)	9,136	5.00	677	
Other tangible property (399)	0	20.00		
Total general	11,492,470		1,187,148	0
Total	415,595,137		32,752,601	0

DEPRECIATION SUMMARY

Total depreciation expense (columns (d) and (e))	32,752,601
Less amounts charged to clearing accounts	112,384
Plus allocation of depreciation on common plant	3,335,523
Total electric depreciation expense	35,975,740
Total reserve balance (column k)	444,508,828
Plus allocation of reserve on common plant (1)	36,485,300
Total depreciation reserve for electric utility	480,994,128

May not cross-check due to rounding.

ACCUMULATED PROVISION FOR DEPRECIATION OF PLANT IN SERVICE

Book cost of plant retired (f)	Cost of removal (g)	Salvage (h)	Other additions or deductions Debit (i)	Other additions or deductions Credit (j)	Balance end of year (k)
					0
					464,614
36,720	20,674	9797	145,781		27,808,888
					0
461,039	602,455	130,926			29,329,984
402,513	290,750	134,173			25,605,366
10,570	3,916	818			3,413,629
221,397	27,384	13,296			12,224,611
75,476	929	1,322			20,613,314
115,591	104,698	31,420			29,003,493
					7,262,210
48,871	16,569	1,448			5,095,507
					0
36,357	31,680	9,588			4,572,910
1,408,534	1,099,055	332,788	145,781	0	165,394,526
					1,598,899
					2,072,554
264,218		58,898			1,642,376
				370	89,042
					1,686,349
					1,113,673
3,595		35,311			755,981
1,978					3,535,719
					9,813
					0
269,791	0	94,209	0	370	12,504,406
2,577,206	1,699,672	437,968	347,673	347,673	444,508,828

Explanation of items in columns (i) and (j):

TRANSFERS BETWEEN ACCOUNTS OR UTILITY DEPARTMENTS

(1) INCLUDES -1,451,171 OF ELECTRIC RETIREMENT WORK IN PROGRESS

May not cross-check due to rounding.

THIS PAGE LEFT INTENTIONALLY BLANK

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in thousands of kilowatts) and monthly output (in thousands of kilowatt-hours).
2. Monthly peak col. (b) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange. minus temporary deliveries (not interchange) of emergency power to another system
3. State type of monthly peak reading (instantaneous (0), 15, 30, or 60 minutes integrated).
4. Monthly output should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 23 on page E-28.
5. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.

Month	Monthly peak					
	KW (000's) Particu	Day of week (Mon. etc.)	Date (Mo/Da/Yr)	Time Beginning (Hour:Min)	Type of reading (0,15,30,60)	Mo. output (MWH) (000's)
(a)	(b)	(c)	(d)	(e)	(f)	(g)
JAN	1,013	Friday	1/2/01	1900	Integrated	293,840
FEB	1,002	Wednesday	2/2/01	800	"	549,326
MAR	938	Thursday	3/1/01	800	"	558,279
APR	889	Wednesday	4/2/01	1000	"	506,367
MAY	980	Monday	5/15/01	1400	"	520,102
JUN	1,177	Friday	6/27/01	1400	"	559,194
JUL	1,219	Monday	7/31/01	1400	"	628,737
AUG	1,231	Thursday	8/7/01	1600	"	626,866
SEP	1,027	Monday	9/7/01	1400	"	532,894
OCT	937	Monday	10/30/01	1700	"	553,234
NOV	937	Monday	11/29/01	1800	"	527,973
DEC	1,004	Monday	12/26/01	1800	"	581,713
Total						6,438,525
System Name		Northern States Power Company (Wisconsin)				

Form:

GENERATION SUMMARY WORKSHEET

Utility: Northern States Power Company

		FERC Form 1 Page 402				
Plant Name	Unit ID	Generator Nameplate Capacity (MW)	Type of Prime Mover	Summer Capability (MW)	Winter Capability (MW)	Line 12 - Net Generation
COAL						
Bayfront	4	20.00	ST	23.00	23.00	99,934,152
Bayfront	5	20.00	ST	23.00	23.00	80,571,296
Bayfront	6	28.00	ST	29.00	29.00	147,916,602
TOTAL COAL		**68.00**		**75.00**	**75.00**	**328,422,050**
GAS						
Flambeau Station	1	19.30	GT	18.00	14.00	4,631,680
Wheaton	1	54.00	GT	71.00	56.00	15,946,657
Wheaton	2	54.00	GT	73.00	63.90	16,982,717
Wheaton	3	54.00	GT	71.00	57.00	22,217,955
Wheaton	4	54.00	GT	71.00	55.80	14,416,179
TOTAL GAS		**235.30**		**304.00**	**246.70**	**74,195,188**
OIL						
French Island	3	87.50	GT	96.00	76.00	6,975,113
French Island	4	87.50	GT	96.00	76.00	6,683,787
Wheaton	5	53.00	GT	76.90	57.90	6,134,442
Wheaton	6	53.00	GT	78.00	54.40	4,952,850
TOTAL OIL		**281.00**		**346.90**	**264.30**	**24,746,192**
HYDRO						
Apple River	1	0.80	HY	0.84	0.84	5,314,243
Apple River	2	0.80	HY	1.01	1.01	6,326,986
Apple River	3	0.80	HY	1.07	1.07	3,850,971
Apple River	4	-	HY	NOT IN	SERVICE	-
Big Falls	1	3.00	HY	2.60	2.69	15,741,878
Big Falls	2	3.00	HY	2.50	2.50	14,088,878
Big Falls	3	3.00	HY	2.60	2.60	6,753,819
Cedar Falls	1	2.00	HY	2.29	2.29	12,580,475
Cedar Falls	2	2.00	HY	2.16	2.16	12,914,095
Cedar Falls	3	2.00	HY	2.32	2.32	12,445,657
Chippewa Falls	1	3.60	HY	3.87	3.87	11,907,322
Chippewa Falls	2	3.60	HY	3.96	3.96	11,912,296
Chippewa Falls	3	3.60	HY	3.94	3.94	14,530,514
Chippewa Falls	4	3.60	HY	3.87	3.87	11,075,700
Chippewa Falls	5	3.60	HY	3.79	3.79	12,802,609
Chippewa Falls	6	3.60	HY	3.96	3.96	8,784,759
Cornell	1	10.00	HY	9.98	9.98	30,267,146
Cornell	2	10.00	HY	9.98	9.98	29,779,557
Cornell	3	10.00	HY	9.98	9.98	26,443,574
Cornell	4	0.80	HY	0.38	0.38	3,575,723
Dells	1	2.00	HY	2.40	2.40	8,866,941
Dells	2	1.60	HY	1.24	1.24	6,352,060
Dells	3	1.60	HY	1.24	1.24	7,583,854

Utility No 4220 Year Ended December 31, 2001

Form:

GENERATION SUMMARY WORKSHEET

Utility: Northern States Power Company

FERC Form 1 Page 402

Line 37 - Fuel Burned Primary Fuel COAL TONS	Line 37 - Fuel Burned Secondary Fuel WOOD TONS	Line 37 - Fuel Burned Tertiary GAS MCF	Line 38 - Fuel Htg Value Primary Fuel	Line 38 - Fuel Htg Value Secondary Fuel	Line 38 - Fuel Htg Value Tertiary
** N/A SEE NOTE BELOW		**	**	**	**
136,557	189,393	257,659	10,310	5,754	1006.00
**	**	**	**	**	**
GAS MCF	OIL BBLS				
192,144	2,086		1,006	138,999	
220,695	1,920		1,006	139,799	
236,010	2,808		1,006	139,799	
298,325	3,837		1,006	139,799	
190,502	2,915		1,006	139,799	
OIL BBLS					
21,281			140,000		
19,514			140,000		
17,297			139,800		
13,476			139,800		

** BAY FRONT HAS A COMMON STEAM HEADER THAT FEEDS ALL THREE TURBINES. FUEL USEAGE BY TURBINE UNIT IS NOT AVAILABLE. NUMBERS SHOWN ARE FOR THE TOTAL PLANT.

GENERATION SUMMARY WORKSHEET

Form:

Utility: Northern States Power Company

		FERC Form 1 Page 402				
Plant Name	Unit ID	Generator Nameplate Capacity (MW)	Type of Prime Mover	Summer Capability (MW)	Winter Capability (MW)	Line 12 - Net Generation
HYDRO (cont)						
Dells	4	1.60	HY	1.24	1.24	7,527,414
Dells	5	1.60	HY	1.24	1.24	3,696,374
Dells	6	0.50	HY	0.69	0.69	4,478,623
Dells	7	0.60	HY	0.74	0.74	4,800,434
Hayward	1	0.20	HY	0.20	0.20	1,501,460
Holcombe	1	11.30	HY	11.74	11.74	36,500,588
Holcombe	2	11.30	HY	11.76	11.76	36,787,430
Holcombe	3	11.30	HY	11.76	11.76	29,903,232
Jim Falls	HC1	24.80	HY	27.96	27.96	71,768,219
Jim Falls	HC2	24.80	HY	28.46	28.46	68,588,865
Jim Falls	MSF	0.60	HY	0.50	0.50	4,208,336
Ladysmith	1	1.00	HY	0.94	0.94	3,878,254
Ladysmith	2	0.90	HY	0.89	0.89	4,116,826
Ladysmith	3	2.00	HY	1.19	1.19	3,391,220
Menominee	1	2.70	HY	2.49	2.49	3,505,324
Menominee	2	2.70	HY	2.59	2.59	12,299,346
Riverdale	1	0.30	HY	0.31	0.31	1,640,246
Riverdale	2	0.30	HY	0.30	0.30	1,530,143
Saxon Falls	1	0.60	HY	0.75	0.75	3,890,607
Saxon Falls	2	0.60	HY	0.80	0.80	6,627,923
St Croix Fa	1	2.50	HY	3.29	3.29	12,020,642
St Croix Fa	2	2.50	HY	2.99	2.99	15,850,456
St Croix Fa	3	2.50	HY	2.99	2.99	9,907,779
St Croix Fa	4	2.45	HY	2.99	2.99	7,167,223
St Croix Fa	5	3.40	HY	2.99	2.99	9,354,694
St Croix Fa	6	3.40	HY	3.09	3.09	10,292,750
St Croix Fa	7	3.20	HY	3.19	3.19	21,121,673
St Croix Fa	8	3.20	HY	2.99	2.99	18,160,283
Superior Fa	1	1.00	HY	0.95	0.75	6,533,161
Superior Fa	2	1.00	HY	0.90	0.70	4,874,009
Thornapple	1	0.70	HY	0.75	0.75	3,702,216
Thornapple	2	0.70	HY	0.78	0.78	4,943,784
Trego	1	0.70	HY	0.77	0.77	5,656,384
Trego	2	0.50	HY	0.55	0.55	2,255,520
White River	1	0.50	HY	0.42	0.30	1,286,652
White River	2	0.50	HY	0.42	0.30	3,309,738
Wissota	1	6.00	HY	6.18	6.18	35,190,992
Wissota	2	6.00	HY	6.28	6.28	22,911,290
Wissota	3	6.00	HY	6.18	6.18	27,182,531
Wissota	4	6.00	HY	6.18	6.18	23,089,415
Wissota	5	6.00	HY	5.98	5.98	19,469,889
Wissota	6	6.00	HY	6.18	6.18	14,951,975
TOTAL HYDRO		**239.45**		**249.57**	**249.02**	**863,772,977**

GENERATION SUMMARY WORKSHEET

Form:

Utility: Northern States Power Company

FERC Form 1 Page 402

Line 37 - Fuel Burned Primary Fuel	Line 37 - Fuel Burned Secondary Fuel	Line 37 - Fuel Burned Tertiary	Line 38 - Fuel Htg Value Primary Fuel	Line 38 - Fuel Htg Value Secondary Fuel	Line 38 - Fuel Htg Value Tertiary

GENERATION SUMMARY WORKSHEET

0

Utility: Northern States Power Company

FERC Form 1 Page 402

Plant Name	Unit ID	Generator Nameplate Capacity (MW)	Type of Prime Mover	Summer Capability (MW)	Winter Capability (MW)	Line 12 - Net Generation
WIND						
OTHER RENEWABLES	**PHOTOVOLTAICS, FUEL CELLS**					
French Island	1	17.5	ST	15.00	15.00	34,888,295
French Island	2	17.5	ST	14.00	14.00	29,741,668
TOTAL OTHER RENEWABLES		**35.0**		**29.00**	**29.00**	**64,629,963**
		858.8	MW TOTAL located in Wisconsin and operated by utility	1004.47	864.02	1,355,766,370

Generating Units Operated by others or located outside of Wisconsin

				0.00		0
		0.0	MW TOTAL for all generating units outside of Wiscons and operated by others less joint plant amounts			0

Explanations

Utility No 4220 Year Ended December 31, 2001

Form:

GENERATION SUMMARY WORKSHEET

Utility: Northern States Power Company

FERC Form 1 Page 402

Line 37 - Fuel Burned Primary Fuel	Line 37 - Fuel Burned Secondary Fuel	Line 37 - Fuel Burned Tertiary	Line 38 - Fuel Htg Value Primary Fuel	Line 38 - Fuel Htg Value Secondary Fuel	Line 38 - Fuel Htg Value Tertiary
WOOD (TONS)	RDF (TONS)	GAS (MCF)			
35,291	26,294	754	5,894	5,709	1013.00
28,901	21,701	643	5,894	5,709	1013.00

COAL CONTRACT INFORMATION-SPECIFICATION AND COSTS

Particulars (a)	(b)	(c)
Vendor name	ARCH COAL	VENTURE FUELS
Term of agreement (mo/da/yr - mo/da/yr)	WESTERN-SEMINOE II	ANTELOPE
Plant name	Bay Front	Bay Front
Total cost of coal delivered	3,172,588.11	779,719.28
Total units delivered - 2,000 lb. tons	87,661.00	30,362.90
Avg. Btu's per lb. of coal delivered	11,183.00	8,821.00
Avg. percent moisture of coal delivered	11.16	26.94
Avg. percent sulfur of coal delivered	0.39	0.22
Avg. percent ash of coal delivered	5.95	5.06
	(h)	(i)
Vendor name	C.REISS	C. REISS
Term of agreement (mo/da/yr - mo/da/yr)	EAST KENTUCKY	WESTERN-SEMINOE II
Plant name	Bay Front	Bay Front
Total cost of coal delivered	50,567.30	277,735.39
Total units delivered - 2,000 lb. tons	948.73	91,060.56
Avg. Btu's per lb. of coal delivered	13,389.00	
Avg. percent moisture of coal delivered	4.86	TRANSPORTATION ONLY
Avg. percent sulfur of coal delivered	0.92	
Avg. percent ash of coal delivered	6.86	
	(n)	(o)
Vendor name	C.REISS	POWDER RIVER
Term of agreement (mo/da/yr - mo/da/yr)	NORTH ANTELOPE	NORTH ANTELOPE
Plant name	Bay Front	Bay Front
Total cost of coal delivered	57,641.54	946558.87
Total units delivered - 2,000 lb. tons	18,898.78	40951.7
Avg. Btu's per lb. of coal delivered		8950
Avg. percent moisture of coal delivered	TRANSPORTATION ONLY	26.52
Avg. percent sulfur of coal delivered		0.22
Avg. percent ash of coal delivered		4.28
	(t)	(u)
Vendor name		
Term of agreement (mo/da/yr - mo/da/yr)		
Plant name		
Total cost of coal delivered		
Total units delivered - 2,000 lb. tons		
Avg. Btu's per lb. of coal delivered		
Avg. percent moisture of coal delivered		
Avg. percent sulfur of coal delivered		
Avg. percent ash of coal delivered		
	(z)	(aa)
Vendor name		
Term of agreement (mo/da/yr - mo/da/yr)		
Plant name		
Total cost of coal delivered		
Total units delivered - 2,000 lb. tons		
Avg. Btu's per lb. of coal delivered		
Avg. percent moisture of coal delivered		
Avg. percent sulfur of coal delivered		
Avg. percent ash of coal delivered		

ELECTRIC DISTRIBUTION LINES

1. If a utility has available the number of poles, but not miles of pole line, it will be considered satisfactory to determine miles of pole line by multiplying number of poles by average length of span, indicating in a footnote the average span used.
2. Urban distribution lines and rural distribution lines are to be reported separately for Wisconsin and for outside the state.
3. Urban distribution lines are defined as lines inside corporate limits of incorporated places, lines in urban areas adjacent to such corporate limits, and lines in unincorporated communities with urban characteristics. All pole lines used for urban distribution, including joint distribution and transmission, other joint distribution lines, and joint use of foreign lines are to be reported

Particulars (a)	Miles of: Pole line (b)	U.G. conduit (subway) (d)	Buried cable
Lines in Wisconsin:			
Urban distribution lines--primary voltage	2,162.29	39.30	549.92
Urban distribution lines--secondary voltage			
Rural distribution lines--primary voltage	5,942.37	0.95	506.04
Rural distribution lines--secondary voltage			
Total in Wisconsin	8,104.66	40.25	1,055.96
Lines outside the state:			
Urban distribution lines--primary voltage	94.74		4.01
Urban distribution lines--secondary voltage			
Rural distribution lines--primary voltage	344.73		36.19
Rural distribution lines--secondary voltage			
Total outside the state	439.47	0.00	40.20
Total lines of utility	8,544.13	40.25	1,096.16

NAMES OF CITIES, VILLAGES, AND TOWNS

NUMBER OF CUSTOMERS IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF YE

Report in alphabetical order first, cities, and second, incorporated villages. Next, report towns in alphabetical order under each county, also listed in alphabetical order. Show total for each group and for total company.

(CLASS A & B)

Location (a)	Customers end of year (b)	Location (a)	Customers end of year (b)
CITIES		CITIES (contd)	
Abbotsford-Clark	815	Sparta	4,215
Abbotsford-Marathon	357	Stanley	1,058
Alma	537	St. Croix Falls	1,085
Altoona	2,175	Thorp	928
Amery	1,496	Viroqua	2,146
Ashland	4,325	Washburn	1,137
Augusta	804	Whitehall	4
Barron	14	Total Cities	120,764
Bayfield	656		
Blair	700	VILLAGES	
Buffalo City	51		
Chetek	1,189	Alma Center	259
Chippewa Falls	6,649	Almena	373
Colby-Clark	551	Athens	564
Colby-Marathon	261	Baldwin	1,454
Cornell	1	Bay City	273
Durand	992	Birchwood	328
Eau Claire-Chippewa	553	Boyceville	528
Eau Claire-Eau Claire	27,577	Boyd	324
Fountain City	532	Bruce	486
Galesville	776	Butternut	269
Glenwood City	638	Cadott	1
Greenwood	599	Cameron	786
Hayward	1,500	Cashton	1
Hudson	4,974	Catawba	87
Hurley	1,128	Chaseburg	171
Independence	739	Clayton	245
La Crosse	24,242	Clear Lake	542
Ladysmith	1,976	Cochrane	297
Loyal	710	Colfax	603
Mellen	502	Conrath	56
Menomonie	6,298	Coon Valley	409
Mondovi	1,398	Curtiss	110
Montreal	531	Dallas	202
Neillsville	1,476	Deer Park	153
New Richmond	35	DeSoto-Crawford	51
Onalaska	5,730	DeSoto-Vernon	171
Osseo	929	Dorchester	442
Owen	563	Downing	109
Park Falls	1,552	Dresser	367
Phillips	1,031	Eleva	336
Prescott	1,768	Elk Mound	344
Rice Lake	6	Ellsworth	1,290
Shell Lake	855	Elmwood	470
		Ettrick	267

NAMES OF CITIES, VILLAGES, AND TOWNS

NUMBER OF CUSTOMERS IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF YEAR

Report in alphabetical order first, cities, and second, incorporated villages. Next, report towns in alphabetical order under each county, also listed in alphabetical order. Show total for each group and for total company.

(CLASS A & B)

Location (a)	Customers end of year (b)	Location (a)	Customers end of year (b)
VILLAGES (contd)		VILLAGES (contd)	
Fairchild	292	Trempealeau	2
Fall Creek	621	Turtle Lake-Polk	35
Genoa	148	Turtle Lake-Barron	556
Gilman	261	Unity-Clark	92
Glen Flora	72	Unity-Marathon	118
Granton	218	West Salem	2094
Hammond	607	Weyerhauser	183
Haugen	178	Wheeler	178
Hawkins	216	Wilson	86
Hixton	263	Withee	275
Holman	2,219	Woodville	558
Ingram	55	Total Villages	34,226
Kennan	90		
Knapp	241	TOWNS BY COUNTY	
Lublin	95		
Luck	608	Ashland County	
Maiden Rock	110		
Mason	59	Agenda	84
Melrose	307	Ashland	105
Melvina	58	Chippewa	112
Nelson	245	Gingles	222
New Auburn-Barron	2	Gordon	19
New Auburn-Chippewa	225	Jacobs	378
North Hudson	1,532	La Pointe	668
Norwalk	304	Marengo	53
Osceola	1,180	Morse	85
Pepin	529	Peeksville	25
Pigeon Falls	218	Sanborn	125
Plum City	304	Shanagolden	1
Prairie Farm	257	White River	210
Prentice	390		
Rib Lake	463	Total Ashland County	2,087
Ridgeland	208		
Roberts	537	Barron County	
Rockland	253		
Sheldon	172	Almena	215
Somerset	760	Arland	106
Spencer	915	Barron	60
Spring Valley	544	Bear Lake	20
Star Prairie	279	Cedar Lake	845
Stetsonville	274	Chetek	309
Stockholm	104	Clinton	199
Stoddard	426	Crystal Lake	99
Strum	493	Cumberland	43
Taylor	271	Dallas	116
Tony	78	Dovre	3

NAMES OF CITIES, VILLAGES, AND TOWNS

NUMBER OF CUSTOMERS IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF

Report in alphabetical order first, cities, and second, incorporated villages. Next, report towns in alphabetical order under each county, also listed in alphabetical order. Show total for each group and for total company.

(CLASS A & B)

Location (a)	Customers end of year (b)
Barron County (contd)	
Doyle	189
Lakeland	68
Maple Grove	161
Maple Plain	45
Oak Grove	188
Prairie Farm	119
Prairie Lake	64
Rice Lake	542
Sioux Creek	58
Stanfold	40
Stanley	225
Sumner	47
Turtle Lake	114
Vance Creek	130
Total Barron County	4,005
Bayfield County	
Barksdale	213
Bayfield	407
Bayview	138
Bell	122
Cable	533
Clover	114
Drummond	243
Eileen	114
Grand View	104
Iron River	2
Kelly	82
Keystone	10
Lincoln	72
Mason	36
Namekagon	204
Orienta	31
Oulu	68
Port Wing	258
Russell	365
Tripp	13
Washburn	47
Total Bayfield County	3,176
Buffalo County	
Alma	5

Location (a)	Customers end of year (b)
Buffalo County (contd)	
Belvidere	55
Buffalo	207
Canton	40
Glenco	2
Lincoln	41
Mondovi	3
Montana	20
Nelson	1
Naples	77
Waumandee	166
Total Buffalo County	617
Chippewa County	
Anson	724
Auburn	76
Bloomer	59
Cooks Valley	114
Delmar	112
Eagle Point	771
Edson	126
Goetz	3
Hallie	1,993
Howard	30
Lafayette	2,322
Ruby	12
Sigel	65
Tilden	422
Wheaton	232
Woodmohr	111
Total Chippewa County	7,172
Clark County	
Beaver	18
Colby	103
Eaton	125
Foster	22
Fremont	206
Grant	132
Green Grove	18
Hixon	51
Hoard	42
Longwood	27
Loyal	125
Lynn	77

NAMES OF CITIES, VILLAGES, AND TOWNS

NUMBER OF CUSTOMERS IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF YEAR

Report in alphabetical order first, cities, and second, incorporated villages. Next, report towns in alphabetical order under each county, also listed in alphabetical order. Show total for each group and for total company.

(CLASS A & B)

Location (a)	Customers end of year (b)
Clark County (contd)	
Mayville	76
Mentor	142
Pine Valley	163
Reseburg	55
Sherman	69
Thorp	65
Unity	163
Warner	8
Weston	122
Withee	178
Worden	31
York	123
Total Clark County	2,141
Crawford County	
Freeman	11
Dunn County	
Colfax	41
Dunn	169
Eau Galle	224
Elk Mound	84
Hay River	1
Lucas	51
Menomonie	783
New Haven	9
Otter Creek	2
Red Cedar	476
Sand Creek	160
Sheridan	29
Sherman	64
Spring Brook	246
Stanton	44
Tainter	307
Tiffany	96
Weston	62
Wilson	54
Total Dunn County	2,902
Eau Claire County	
Bridge Creek	53
Brunswick	99
Clear Creek	54
Drammen	4

Location (a)	Customers end of year (b)
Eau Claire County (contd)	
Fairchild	36
Lincoln	52
Otter Creek	69
Seymour	379
Union	945
Washington	1,442
Total Eau Claire County	3,133
Iron County	
Anderson	46
Carey	62
Gurney	49
Kimball	264
Knight	147
Mercer	1,450
Oma	119
Pence	116
Saxon	149
Sherman	11
Total Iron County	2,413
Jackson County	
Adams	76
Alma	92
Cleveland	24
Curran	29
Garden Valley	65
Hixton	54
Melrose	61
North Bend	92
Northfield	92
Springfield	80
Total Jackson County	665
La Crosse County	
Bangor	66
Barre	443
Burns	138
Campbell (French Island)	2,035
Farmington	390

NAMES OF CITIES, VILLAGES, AND TOWNS

NUMBER OF CUSTOMERS IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF

Report in alphabetical order first, cities, and second, incorporated villages. Next, report towns in alphabetical order under each county, also listed in alphabetical order. Show total for each group and for total company.

(CLASS A & B)

Location (a)	Customers end of year (b)
La Crosse County (contd)	
Greenfield	383
Hamilton	848
Holland	69
Medary	555
Onalaska	612
Shelby	1,386
Washington	42
Total La Crosse County	6,967
Lincoln County	
Somo	38
Marathon County	
Bern	25
Brighton	17
Frankfort	207
Halsey	34
Holton	12
Hull	153
Johnson	354
Rietbrock	71
Spencer	26
Wien	106
Total Marathon County	1,005
Monroe County	
Angelo	334
Greenfield	1
Jefferson	105
Lafayette	110
Leon	95
Little Falls	414
New Lyme	45
Portland	58
Ridgeville	37
Sheldon	1
Sparta	1,095
Wells	32
Total Monroe County	2,327

Location (a)	Customers end of year (b)
Oneida County	
Lynne	51
Pepin County	
Durand	184
Lima	86
Pepin	256
Stockholm	26
Waterville	327
Waubeek	92
Total Pepin County	971
Pierce County	
Clifton	257
Ellsworth	16
El Paso	5
Gilman	116
Hartland	32
Isabelle	98
Maiden Rock	48
Oak Grove	51
River Falls	4
Rock Elm	181
Salem	22
Spring Lake	141
Trenton	424
Trimbelle	12
Union	182
Total Pierce County	1,589
Polk County	
Alden	306
Apple River	34
Beaver	34
Black Brook	151
Bone Lake	106
Clayton	361
Clear Lake	242
Farmington	194
Garfield	272
Johnstown	2
Lincoln	564
Luck	159

NAMES OF CITIES, VILLAGES, AND TOWNS

NUMBER OF CUSTOMERS IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF Y

Report in alphabetical order first, cities, and second, incorporated villages. Next, report towns in alphabetical order under each county, also listed in alphabetical order. Show total for each group and for total company.

(CLASS A & B)

Location (a)	Customers end of year (b)
Polk County (contd)	
McKinley	88
Osceola	426
St. Croix Falls	81
Total Polk County	3,020
Price County	
Catawba	2
Eisenstein	112
Elk	306
Emery	29
Fifield	172
Flambeau	49
Georgetown	60
Hackett	9
Harmony	66
Hill	2
Kennan	18
Knox	132
Lake	482
Ogema	170
Prentice	109
Worchester	277
Total Price County	1,995
Rusk County	
Atlanta	114
Big Bend	28
Big Falls	22
Dewey	187
Flambeau	267
Grant	331
Grow	105
Hawkins	8
Lawrence	11
Marshall	117
Richland	6
South Fork	0
Strickland	9
Stubbs	285
Thornapple	76
True	64
Wilson	3
Total Rusk County	1,633

Location (a)	Customers end of year (b)
Sawyer County	
Bass Lake	1,008
Couderay	70
Edgewater	60
Hayward	1,141
Lenroot	851
Round Lake	42
Sand Lake	1,038
Total Sawyer County	4,210
St. Croix County	
Baldwin	115
Cady	77
Cylon	65
Eau Galle	54
Emerald	78
Forest	121
Glenwood	135
Hammond	285
Hudson	1,566
Kinnickinnic	126
Richmond	200
Rush River	41
Somerset	402
Springfield	149
Stanton	137
Star Prairie	1,127
St. Joseph	573
Troy	382
Warren	140
Total St. Croix County	5,773
Taylor County	
Chelsea	72
Ford	26
Greenwood	39
Little Black	110
Rib Lake	102
Roosevelt	61
Taft	26
Westboro	223
Total Taylor County	659

NAMES OF CITIES, VILLAGES, AND TOWNS

NUMBER OF CUSTOMERS IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF YEAR

Report in alphabetical order first, cities, and second, incorporated villages. Next, report towns in alphabetical order under each county, also listed in alphabetical order. Show total for each group and for total company.

(CLASS A & B)

Location (a)	Customers end of year (b)
Trempealeau County	
Albion	118
Burnside	38
Caledonia	20
Dodge	154
Ettrick	34
Gale	149
Hale	3
Lincoln	155
Pigeon	134
Preston	97
Sumner	20
Trempealeau	167
Unity	30
Total Trempealeau County	1,119
Vernon County	
Bergen	244
Christiana	36
Coon	220
Genoa	41
Hamburg	108
Harmony	91
Jefferson	125
Sterling	4
Viroqua	236
Wheatland	9
Total Vernon County	1,114
Vilas County	
Boulder Junction	128
Manitowish Waters	1,113
Presque Isle	791
Winchester	538
Total Vilas County	2,570
Washburn County	
Barronett	11
Bashaw	24
Beaver Brook	74
Birchwood	252

Location (a)	Customers end of year (b)
Washburn County (contd)	
Evergreen	1
Long Lake	194
Sarona	50
Spring Brook	143
Stinnett	10
Stone Lake	142
Trego	193
Total Washburn County	1,094
Total Towns	64,457
Total Company	219,447

*1 customer for each group of meters billed

ELECTRIC UTILITY OPERATIONS - 01
ID NUMBER - 4220 UTILITY NAME - Northern States Power Company (WI) YEAR - 2001

Sales/Revenue Data: (Wisconsin Only)			
Account	**Avg. No. Cust.**	**Megawatt Hours**	**Revenues**
Residential (Incl. Farm) (440 & 441)	191,662	1,727,035	$131,297,912
Small Com. & Ind. (442-1)	34,394	1,000,655	66,350,997
Large Com. & Ind. (442-2)	1,505	2,675,967	131,682,360
Pub. St. & Highwy. (444)	617	22,511	3,232,199
Other Sales to Pub. Auth. (445)	397	12,933	943,621
Sales to Railroads (446)			
Interdepartmental (448)		2,206	166,662
Total Retail Sales	228,575	5,441,307	$333,673,751
Investor Owned Utilities			
Municipally Owned Utilities	9	505,568	18,194,755
Cooperatives			
Sales at State Lines			
Total Wholesale Sales	9	505,568	$18,194,755
Total Wisconsin Sales	228,584	5,946,875	$351,868,506
Forfeited Discounts (450)			$547,800
Misc. Service Rev. (451)			446,059
Sales of Water & Wat. Pr. (453)			
Rent from Electric Prop. (454)			698,887
Interdepartmental Rents (455)			
Other Electric Revenues (456)			1,224,244
Total Other Op. Revenues			$2,916,990
Total Electric Op. Revenues			$354,785,496
Expenses:			
Account			**Expenses**
Fossil Steam Power (500-514)			$13,315,681
Nuclear Steam Power (517-532)			
Hydraulic Power (535-545)			6,979,825
Other - Turbine (546-554)			8,737,972
Other - Recip (546-554)			
Other - Purchases (555)			
Other Power Supply Expenses (556-557)			168,729,757
Power Production Expenses (Total Company)			$197,763,235
Power Production Expenses (WI Only)			$193,072,105
Transmission Expenses (WI Only)			(13,335,827)
Distribution Expenses (WI Only)			20,825,001
Customer Accounts Expense (WI Only)			7,237,193
Customer Service Expense (WI Only)			7,435,446
Sales Expenses (WI Only)			300,850
Administration & General (WI Only)			19,708,913
Total O & M Expenses (WI Only)			$235,243,681
Depreciation Expense (WI Only)			$34,949,060
Amortization Expense (404-407) (WI Only)			234,832
Taxes - Other (408.1) (WI Only)			13,787,408
Taxes - Inc. (409.1-411.4) (WI Only)			22,043,468
Disposition of Plant - NET (411.6-411.7) (WI Only)			$0
Investment Tax Credits - NET (412.1-412.2)(WI Only)			(738,982)
Total Utility Operating Expense (WI Only)			$305,519,467
Net Utility Operating Income (WI Only)			$49,266,029

ELECTRIC UTILITY OPERATIONS - 02

ID NUMBER - 4220 UTILITY NAME - Northern States Power Company (WI) YEAR - 2001

Energy Account:			
	Megawatt Hours		
Net Generation	**Out-of-State**	**Wisconsin**	**Total****
Steam - Fossil Fuel			393,052
Steam - Nuclear			
Hydraulic			863,773
Internal Combustion - Turbine			98,942
Internal Combustion - Recip.			
All Other			
Total Generation			1,355,767
Purchases			
Investor Owned Utilities			
Municipally Owned Utilities			
Cooperatives			
Other Sources			5,382,758
Total Purchases			5,382,758
Interchanges - Net Incoming			
Investor Owned Utilities			0
Municipally Owned Utilities			
Cooperatives			0
Other Sources			0
Total Net Interchanges			0
Total Energy			**6,738,525**
SALES, USE & LOSSES:			
Sales			6,092,327
Energy Used by Utility			12,723
Losses and Unaccounted For			633,475
Total Energy			**6,738,525**
FUEL STATISTICS			
	Record Units Indicated		
Plant Type/Fuel Used	**Out-of-State**	**Wisconsin**	**Total****
Steam - Fossil Fuel			
Tons of Coal			136,557
Therms of Gas			1,674,366
Gallons of Fuel Oil			
Tons-Other			301,580
Steam - Nuclear			
MWD Thermal			
Internal Combustion - Turbine			
Therms of Gas			1,144,365
Gallons of Fuel Oil			3,575,292
Internal Combustion - Reciprocating			
Therms of Gas			
Gallons of Fuel Oil			
Btu's of Fuel Used in Fossil Steam Plants/kwh gen.			16,692
Btu's of Fuel Used in Nuclear Steam Plants/kwh gen.			
Btu's of Fuel Used in Turbine Plants/kwh gen.			14,113
Btu's of Fuel Used in Reciprocating Plants/kwh gen.			

**Amounts available on system wide basis, unavailable for direct jurisdictional split

ELECTRIC UTILITY OPERATIONS - 03
ID NUMBER - 4220 UTILITY NAME - Northern States Power Company (WI) YEAR - 2001

GENERATING CAPACITY:

Plant Type	Megawatts of Capacity		
	Out-of-State	Wisconsin	Total
Steam - Fossil Fuel			105.0
Steam - Nuclear			
Internal Combustion - Turbine			516.3
Internal Combustion - Recip.			
Other - Hydraulic			238.7
Total			860.0

Maximum System Demand (MW)			1,231

TRANSMISSION LINES:

Plant Type	Miles of Line		
	Out-of-State	Wisconsin	Total
Less than 100 kilovolt	108.97	1376.4	1,485.37
100-344 kilovolt	1	791.46	792.46
345 kilovolts and greater		165.85	165.85
Total	109.97	2,333.71	2,443.68

DISTRIBUTION LINES:

Plant Type	Miles of Line		
Pole Line	439.47	8,104.66	8,544.13
Underground Conduit	0.00	40.25	40.25
Buried Cable	40.20	1,055.96	1,096.16
Total Miles	479.67	9,200.87	9,680.54

PLANT INVESTMENT AND RELATED DATA:

Account	$
Utility Plant Assigned to Electric (Total Company)	$1,226,448,474
Depr. Reserve Assigned To Electric (Total Company)	483,345,330
Depr. Accruals (Incl. Clearing Acct. Charges)	36,120,321
Maintenance - Electric Plant (Total Company)	19,770,398

THIS PAGE LEFT INTENTIONALLY BLANK

NAMES OF CITIES, VILLAGES, AND TOWNS

NUMBER OF CUSTOMERS IN EACH SUPPLIED DIRECTLY WITH GAS BY REPORTING UTILITY AT END OF YEAR

Report in alphabetical order first, cities, and second, incorporated villages. Next, Report towns in alphabetical order under each county, also listed in alphabetical order. Show total for each group and for total company.

(CLASS A & B)

Location (a)	Customers end of year (b)
Cities	
Altoona	1,993
Ashland	3,267
Bayfield	434
Chippewa Falls	3,722
Eau Claire-Chippewa	381
Eau Claire-Eau Claire	17,709
Hudson	3,695
Hurley	746
La Crosse	16,736
Mellen	326
Menomonie	3,525
Montreal	411
New Richmond	2,127
Onalaska	5,360
Park Falls	1,111
Phillips	775
Washburn	882
Total Cities	63,200
Villages	
Butternut	182
Elk Mound	208
Fall Creek	275
Holmen	2,257
North Hudson	1,140
Prentice	273
Rib Lake	336
Total Villages	4,671
Towns by County	
Ashland County	
Ashland	3
Gingles	29
Jacobs	275
Morse	27
Sanborn	277
Total Ashland County	611
Bayfield County	
Barksdale	111
Bayfield	139
Bayview	5
Eileen	15
Hughes	4
Iron River	287
Russell	282
Washburn	5
Total Bayfield County	848
Chippewa County	
Hallie	1,187
Lafayette	1,104
Wheaton	61
Eagle point	247
Total Chippewa County	2,599
Dunn County	
Elk Mound	14
Menomonie	390
Red Cedar	210
Tainter	447
Total Dunn County	1,061
Eau Claire County	
Brunswick	118
Lincoln	1
Pleasant Valley	314
Seymour	458
Union	321
Washington	1,395
Total Eau Claire County	2,607
Iron County	
Carey	1
Kimball	46
Pence	58
Saxon	51
Total Iron County	156
La Crosse County	
Campbell	1,462
Greenfield	3
Holland	314
Medary	218
Onalaska	1,465
Shelby	1,428
Total La Crosse County	4,890
Monroe County	
Fort McCoy	1
Total Monroe County	1

NAMES OF CITIES, VILLAGES, AND TOWNS

NUMBER OF CUSTOMERS IN EACH SUPPLIED DIRECTLY WITH GAS BY REPORTING UTILITY AT END OF YEAR

Report in alphabetical order first, cities, and second, incorporated villages. Next, Report towns in alphabetical order under each county, also listed in alphabetical order. Show total for each group and for total company.

(CLASS A & B)

Location (a)	Customers end of year (b)	Location (a)	Customers end of year (b)
Price County			
Eisenstein	28		
Elk	237		
Fifield	116		
Hill	2		
Lake	240		
Ogema	124		
Prentice	27		
Worcester	315		
Total Price County	1,089		
St. Croix County			
Hudson	1,563		
Richmond	195		
Stanton	88		
Star Prairie	17		
Troy	230		
Total St. Croix County	2,093		
Taylor County			
Rib Lake	14		
Westboro	79		
Total Taylor County	93		
TOTAL WISCONSIN	83,919		

GAS OPERATING EXPENSES

Particulars (a)	Wisconsin Jurisdictional Operations (b)	Other Jurisdictional Operations (c)	Total Operations (d)
OPERATING EXPENSES			
Manufactured gas production expenses (700-742)	262,669	7,719	270,388
Purchased gas expenses (804-813)	89,751,317	5,894,045	95,645,362
Total production expenses	90,013,986	5,901,764	95,915,750
Storage expenses (840-848.3)	228,988	16,524	245,512
Transmission expenses (850-867)	0	0	0
Distribution expenses (870-894)	4,486,878	314,230	4,801,108
Customer accounts expenses (901-905)	2,380,026	146,471	2,526,497
Customer service expenses (909-912)	2,303,547	23,881	2,327,428
Sales promotion expenses (915-918)	83,819	5,193	89,012
Administrative and general expenses (920-932)	3,473,030	230,822	3,703,852
Total operation and maintenance	102,970,274	6,638,885	109,609,159
Depreciation expense (403)	5,083,022	276,999	5,360,021
Amortization limited-term utility investment (404)			0
Amortization of other utility plant (405)			0
Amortization utility plant acquistion adjustment (406)	30,217	1,575	31,792
Amortization of property losses (407.1)			0
Amortization of conversion expenses (407.2)			0
Taxes other than income taxes (408.1)	1,603,069	88,760	1,691,829
Income taxes (409.1)	470,438	(118,712)	351,726
Investment tax credits, deferred (412.1)			0
Investment tax credits, restored (412.2)	(54,037)	(2,984)	(57,021)
Total operating expenses	110,102,983	6,884,523	116,987,506

Note: Depreciation reflects the inclusion of small amounts of recorded electric costs excluded from electric jurisdictional data.

OPERATING REVENUES FROM NATURAL GAS UTILITY

1. Report data by rate schedule (including unbilled revenues and therms), classified between space heating and non-space heating customers. Customer counts are based on the average number of meters in service - using 12 month end figures. Where meters are combined for billing purposes, each combined group of meters counts as one customer.
2. For industrial interruptible sales, report data by priority of interruption.
3. Report all data for transportation customers although customers are already included in Accounts 480-484.
4. For other operating revenues, report details of major items and then group the remaining items in each account. Report the name of lessee and description of property for major items of rent revenue.

Rate Schedule (a)		Wisconsin Geographical Operations Revenues (b)	Therms (c)	Average Customers (d)
Sales of Gas Revenues				
Residential (480)				
Non-space heating	201-231	$ 783,329	788,133	2,344
Space heating	201-231	46,693,046	50,117,117	70,754
Other				
Total Account 480		$ 47,476,375	50,905,250	73,098
Commercial and Industrial (481)				
Commercial - Non-space heating	202-232	$ 5,618,245	7,719,613	1,244
Commercial - Space heating	202-222-232	31,360,287	38,819,633	8,690
Industrial - Non-space heating	203-204	736,010	1,360,080	3
Industrial - Space heating	203-204	-	-	-
Other	206-207	27,739,218	54,212,875	292
Total Account 481		$ 65,453,760	102,112,201	10,229
Sales for Resale (483)				
Interdepartmental (484)				
Firm		$ 89,765	105,769	4
Interruptible		1,878,959	4,525,267	4
Other				
Total Account 484		$ 1,968,724	4,631,036	8
Total Sales of Gas		114,898,859	157,648,487	83,335
Other Operating Revenues				
Transportation (489)				
C&I Firm		$ 572,220	16,406,909	3
C&I Interruptible		202,845	4,522,620	7
Other - Interdepartmental		124,034	9,510,392	1
Total Account 489		$ 899,099	30,439,921	11
Total Throughput		$ 115,797,958	188,088,408	83,346
Forfeited Discounts (487)		$ 132,950		
Miscellaneous Service Revenues (488)				
CONNECTION CHARGE		$ 139,070		
RETURN CHECK CHARGE		3,570		
MISCELLANEOUS		6,991		
Total Account 488		$ 149,631		
Rent from Property (493)		$ 26,708		
Total Account 493		$ 26,708		
Other Gas Revenues (495)				
INTEREST ON CUSTOMER LOANS		56,718		
SALES & USE TAX HANDLING COMMISSION		$ 10,195		
GMS GAINS		(118,955)		
MISCELLANEOUS		4,677		
Total Account 495		$ (47,365)		
Penalty Revenues (497)				
Utility Incentive Revenues (498)				
Total Other Operating Revenues		$ 1,161,023		
Total Wisconsin Operating Revenues		116,059,882	188,088,408	83,346

OPERATING REVENUES FROM NATURAL GAS UTILITY

1. Report data by rate schedule (including unbilled revenues and therms), classified between space heating and non-space heating customers. Customer counts are based on the average number of meters in service - using 12 month end figures. Where meters are combined for billing purposes, each combined group of meters counts as one customer.
2. For industrial interruptible sales, report data by priority of interruption.
3. Report all data for transportation customers although customers are already included in Accounts 480-484.
4. For other operating revenues, report details of major items and then group the remaining items in each account. Report the name of lessee and description of property for major items of rent revenue.

Rate Schedule (a)		Wisconsin Out-of-State Geographical Operations Revenues (b)	Therms (c)	Average Customers (d)
Sales of Gas Revenues				
Residential (480)				
Non-space heating	301	$ 26,259	31,587	59
Space heating	301	3,545,902	4,600,583	4,469
Other				
Total Account 480		$ 3,572,161	4,632,170	4,528
Commercial and Industrial (481)				
Commercial - Non-space heating	302	$ 192,515	274,839	54
Commercial - Space heating	302	2,049,692	2,953,521	573
Commercial - Interruptible	303	207,149	318,538	7
Commercial - Contract Service	304	873,607	2,024,960	2
Industrial - Interruptible	303	-	-	-
Industrial - Contract Service	304	76,430	157,712	1
Total Account 481		$ 3,399,393	5,729,570	637
Sales for Resale (483)				
Interdepartmental (484)				
Firm		$ 9,348	12,822	1
Interruptible		-	0	0
Other				
Total Account 484		$ 9,348	12,822	1
Total Sales of Gas		$ 6,980,902	10,374,562	5,166
Other Operating Revenues				
Transportation (489)				
C&I Firm		$ -		
C&I Interruptible				
Other				
Total Account 489		$ -	-	-
Total Throughput		$ 6,980,902	10,374,562	5,166
Forfeited Discounts (487)		$ 7,133		
Miscellaneous Service Revenues (488)				
CONNECTION CHARGE		$ 5,510		
RETURN CHECK CHARGE		225		
MISCELLANEOUS		508		
Total Account 488		$ 6,243		
Rent from Property (493)		$ 1,942		
Total Account 493		$ 1,942		
Other Gas Revenues (495)				
INTEREST ON CUSTOMER LOANS		-		
SALES & USE TAX HANDLING COMMISSION		$ 578		
GMS GAINS		-		
MISCELLANEOUS		558		
Total Account 495		$ 1,136		
Penalty Revenues (497)				
Utility Incentive Revenues (498)				
Total Other Operating Revenues		$ 16,454		
Total Out-of-State Operating Revenues		6,997,356	10,374,562	5,166

THIS PAGE LEFT INTENTIONALLY BLANK

GAS OPERATION AND MAINTENANCE EXPENSES

Particulars (a)	Total Amount (b)	Labor Expense (c)	Other Expense (d)
MANUFACTURED GAS PRODUCTION EXPENSES			
(List applicable prescribed accounts)			
Liquefied Petroleum Gas Expenses (717)	0	0	0
Liquefied Petroleum Gas (728)	0	0	0
Miscellaneous Production Expense (735)	270,211	2,868	267,343
Maintenance of Production Equipment (742)	177	0	177
Total manufactured gas production expenses	270,388	2,868	267,520

GAS OPERATION AND MAINTENANCE EXPENSES (Cont.)

Particulars (a)	Total Amount (b)	Labor Expense (c)	Other Expense (d)
PURCHASED GAS EXPENSES			
Natural gas city gate purchases (804)	92,451,142	0	92,451,142
Other gas purchases (805)	3,109,240		3,109,240
Purchased gas expenses (807)	77,558	20,626	56,932
Gas withdrawn from stor.--Debit (808.1)	0		0
Gas delivered to stor.--Credit (808.2)	0		0
Gas used for other ut. op.--Cr. (812)	0		0
Other gas supply expenses (813)	7,422	3,405	4,017
Total purchased gas expenses	$95,645,362	$24,031	$95,621,331
STORAGE EXPENSES			
Operation supervision and eng. (840)	29,247	15,900	13,347
Operation labor and expenses (841)	53,219	29,288	23,931
Rents (842)	0		0
Fuel (842.1)	62,530		62,530
Power (842.2)	0		0
Gas losses (842.3)	0		0
Maint. supervision and eng. (843.1)	25,384		25,384
Maint. of struct. & improv. (843.2)	0		0
Maintenance of gas holders (843.3)	14,421	0	14,421
Maint. of purification equip. (843.4)	0		0
Maint. of liquefication equip. (843.5)	3,571	0	3,571
Maint. of vapor equip. & other (843.6-843.9)	57,140	0	57,140
Total storage expenses	$245,512	$45,188	$200,324
TRANSMISSION EXPENSES			
Operation supervision and eng. (850)	0		
Sys. control & load dispatching (851)	0		
Communications system expenses (852)	0		
Compressor stat. labor & expen. (853)	0		
Gas for compressor station fuel (854)	0		
Other fuel & power for com. sta. (855)	0		
Mains expenses (856)	0		
Measuring & reg. stat. expenses (857)	0		
Trans. & comp. of gas by others (858)	0		0
Other expenses (859)	0		0
Rents (860)	0		
Maint. supervision & engineer. (861)	0		
Maint. of struct. & improv. (862)	0		
Maintenance of mains (863)	0		
Maint. of compr. stat. equip. (864)	0		
Maint. of meas. & reg. st. eq. (865)	0		
Maint. of communication equip. (866)	0		
Maintenance of other equipment (867)	0		
Total transmission expenses	$0	$0	$0
DISTRIBUTION EXPENSES			
Operation supervision & engin. (870)	253,799	152,283	101,516
Distribution load dispatching (871)	91,209	88,365	2,844
Compressor stat. labor & expen. (872)	0		0
Compressor station fuel & power (873)	0		0
Mains and services expenses (874)	1,188,342	908,137	280,205
Meas. & reg. stat. expen.--Gen. (875)	79,080	21,849	57,231
Meas. & reg. stat. expen.--Ind. (876)	0	0	0
Subtotal--dist. exp.--carried forward	$1,612,431	$1,170,634	$441,797

May not cross-check due to rounding

DETAIL OF NATURAL GAS CITY GATE PURCHASES, ACCOUNT 804

Particulars (a)	Total Amount (b)	Labor Expense (c)	Other Expense (d)	
PURCHASED GAS EXPENSES			0	7
Wages and Salaries (804.11)			0	8
Supplies and Expenses (804.12)			0	9
Miscellaneous Purchased Gas Expenses (804.13)	246,754		246,754	10
Gas Contract Reservation Fees (804.21)	5,753,581		5,753,581	11
Gas Contract Commodity Costs (804.22)	40,220,600		40,220,600	12
Spot Gas Commodity Costs (804.23)	32,178,956		32,178,956	13
Other Gas Purchases (804.24)	618,381		618,381	14
Gas Surcharges (804.25)			0	15
Financial Instruments Expenses (804.26)			0	16
Gas Purchase Miscellaneous Expenses (804.27)	17,608		17,608	17
Gas Costs for Opportunity Sales (804.28)	9,832,250		9,832,250	18
Purchased Gas Sold - Credit (804.32)	(9,832,250)		(9,832,250)	19
Gas Commodity Costs Transferred to Storage - Credit (804.33)	(4,093,618)		(4,093,618)	20
Gas Used in Utility Operations - Credit (804.34)			0	21
Gas Used for Transmission Pumping and Compression - Credit (804.3	(1,513,050)		(1,513,050)	22
Total Purchased Gas Expenses	73,429,212	-	73,429,212	23
TRANSMISSION EXPENSES				24
Transmission Contract Reservation Fees (804.41)	15,608,923		15,608,923	25
Commodity Transmission Fees (804.42)	475,761		475,761	26
Gas Transmission Surcharges (804.43)			0	27
Gas Transmission Fuel Expenses (804.44)	1,513,050		1,513,050	28
No-Notice Service Expenses (804.45)	185,531		185,531	29
Other Transmission Fees and Expenses (804.46)	(1,004,255)		(1,004,255)	30
Miscellaneous Transmission Expenses (804.48)	(7,540)		(7,540)	31
Penalties, Unauthorized Use and Overrun, Utility (804.49)			0	32
Penalties, Unauthorized Use and Overrun, End-User (804.51)			0	33
Transmission Services Sold - Credit (804.52)	(2,658,170)		(2,658,170)	34
Gas Transmission Expenses Transferred to Storage - Credit (804.53)	(127,058)		(127,058)	35
Gas Transmission Expenses Used in Utility Operations - Credit (804.54)			0	36
Gas Transmission Costs for Opportunity Sales (804.55)			0	37
Total Transmission Expenses	13,986,241	-	13,986,241	38
STORAGE EXPENSES				39
Storage Reservation Fees (804.61)	797,356		797,356	40
Stored Gas Costs for System Use (804.62)	4,238,334		4,238,334	41
Stored Penalties (804.63)			0	42
Stored Gas Costs for Opportunity Sales (804.64)			0	43
Storage Capacity Released or Sold - Credit (804.72)			0	44
Stored Gas Sold - Credit (804.73)			0	46
Total Storage Expenses	5,035,690	-	5,035,690	47
Total Expenses - Account 804	92,451,142	-	92,451,142	48

PSCW Form Revised 11-01

May not cross-check due to rounding.

GAS OPERATION AND MAINTENANCE EXPENSES (Cont.)

Particulars (a)	Total Amount (b)	Labor Expense (c)	Other Expense (d)
dist. exp. (Amount brought forward)	$1,612,431	$1,170,634	$441,797
Meas. & reg. sta. ex.-City gate (877)	38,514	10,576	27,938
Meter & house regulator expenses (878)	239,292	184,462	54,830
Customer installations expenses (879)	81,249	60,313	20,936
Other expenses (880)	1,976,728	1,192,248	784,480
Rents (881)	8,723	0	8,723
Maint. supervision & eng. (885)	145,644	81,684	63,960
Maint. of struct. & improv. (886)	0	0	0
Maintenance of mains (887)	202,686	90,537	112,149
Maint. of compres. stat. equip. (888)	0		0
Maint. of meas. & reg. st. eq.-Gen. (889)	0		0
Maint. of meas. & reg. st. eq.-In. (890)	0		0
Maint. of meas. & reg. st. eq.-City (891)	63,481	30,157	33,324
Maintenance of services (892)	421,951	261,185	160,766
Maint. of meters and house reg. (893)	10,410	6,336	4,074
Maintenance of other equipment (894)	0		0
Total distribution expenses	$4,801,107	$3,088,132	$1,712,975
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	3,952	0	3,952
Meter reading expenses (902)	657,835	525,281	132,554
Customer records & collect. exp. (903)	1,347,195	555,389	791,806
Uncollectible accounts (904)	434,415		434,415
Miscell. customer accts. expen. (905)	83,095	37,251	45,844
Total customer accts. expenses	$2,526,491	$1,117,921	$1,408,570
CUSTOMER SERVICE EXPENSES			
Supervision (907)	3,823	0	3,823
Customer assistance expenses (908)	2,261,356	43,286	2,218,070
Informational advertising expenses (909)	57,160	0	57,160
Miscell. customer accts. expen. (910)	5,089	0	5,089
Total customer service expenses	$2,327,428	$43,286	$2,284,142
SALES PROMOTION EXPENSES			
Supervision (911)	0		0
Demonstrating & selling expenses (912)	89,012	107,138	(18,126)
Advertising expenses (913)	0		0
Miscell. sales expenses (916)	0		0
Total sales promotion expenses	$89,012	$107,138	($18,126)
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and general salaries (920)	1,422,427	1,114,714	307,713
Office supplies and expenses (921)	2,124,239	26,193	2,098,046
Admin. expenses transferred--cr. (922)	(278,179)		(278,179)
Outside services employed (923)	315,171		315,171
Property insurance (924)	87,711		87,711
Injuries and damages (925)	75,182	0	75,182
Employee pensions and benefits (926)	(216,457)	0	(216,457)
Regulatory commission expenses (928)	3,379	0	3,379
Duplicate charges--cr. (929)	0		0
Instit. or goodwill advert. (930.1)	57,630		57,630
Miscellaneous general expense (930.2)	54,869	0	54,869
Rents (931)	56,464	0	56,464
Maintenance of general plant (932)	1,418	0	1,418
Total administ. & gen. expenses	$3,703,853	$1,140,907	$2,562,946
Total gas operat. & maint. expenses	$109,609,154	$5,569,471	$103,772,163

May not cross-check due to rounding

THIS PAGE LEFT INTENTIONALLY BLANK

Name of Respondent	This Report Is:	Date of Report
Northern States Power Company	(1) [X] An Original	(Mo, Da, Yr)
(Wisconsin)	(2) [ ] A Resubmission	Dec. 31, 2001

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accummulated depreciation provision. Include also in column (d) reversals of tentative distributions or prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. Intangible Plant		
2	301 Organization		
3	302 Franchises and Consents		
4	303 Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant	0	0
6	2. Manufactured Gas Production Plant		
7	304 Land and Land Rights		
8	305 Structures and Improvements		
9	306 Boiler Plant Equipment		
10	307 Other Power Equipment		
11	308 Coke Ovens		
12	309 Producer Gas Equipment		
13	310 Water Gas Generating Equipment		
14	311 Liquefied Petroleum Gas Equipment		
15	312 Oil Gas Generating Equipment		
16	313 Generating Equipment - Other Processes		
17	314 Coal, Coke and Ash Handling Equipment		
18	315 Catalytic Cracking Equipment		
19	316 Other Reforming Equipment		
20	317 Purification Equipment		
21	318 Residual Refining Equipment		
22	319 Gas Mixing Equipment		
23	320 Other Equipment		
24	TOTAL Manufactured Gas Production Plant	0	0
25	Other Storage Plant		
26	360 Land and Land Rights	155,136	
27	361 Structures and Improvements	370,903	
28	362 Gas Holders	1,625,796	
29	363 Purification Equipment	182,925	
30	363.1 Liquefaction Equipment	137,507	
31	363.2 Vaporizing Equipment	1,032,389	
32	363.3 Compressor Equipment	277,050	
33	363.4 Meas. and Reg. Equipment	1,504	
34	363.5 Other Equipment	2,213,938	
35	TOTAL Other Storage Plant	5,997,148	0

May not cross-check due to rounding.

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

of the prior years tentative account distribution of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the 'requirements of these pages

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			0	301	2
			0	302	3
			0	303	4
0	0	0	0		5
					6
			0	304	7
			0	305	8
			0	306	9
			0	307	10
			0	308	11
			0	309	12
			0	310	13
			0	311	14
			0	312	15
			0	313	16
			0	314	17
			0	315	18
			0	316	19
			0	317	20
			0	318	21
			0	319	22
			0	320	23
0	0	0	0		24
					25
			155,136	360	26
			370,903	361	27
			1,625,796	362	28
			182,925	363	29
			137,507	363	30
			1,032,389	363	31
			277,050	363	32
			1,504	363	33
			2,213,938	364	34
0	0	0	5,997,148		35

May not cross-check due to rounding.

Name of Respondent	This Report Is:	Date of Report
Northern States Power Company	(1) [X] An Original	(Mo, Da, Yr)
(Wisconsin)	(2) [ ] A Resubmission	Dec. 31, 2001

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
36	4. Transmission Plant		
37	365.1 Land and Land Rights		
38	365.2 Rights-of-Way		
39	366 Structures and Improvements		
40	367 Mains		
41	368 Compressor Station Equipment		
42	369 Measuring and Reg. Sta. Equipment		
43	370 Communication Equipment		
44	371 Other Equipment		
45	TOTAL Transmission Plant	0	0
46	5. Distribution Plant		
47	374 Land and Land Rights	5,688	
48	375 Structures and Improvements	0	
49	376 Mains	55,599,841	2,226,302
50	377 Compressor Station Equipment	0	
51	378 Meas. and Reg. Sta. Equip.-General	1,330,197	73,163
52	379 Meas. and Reg. Sta. Equip.-City Gate	3,660,540	(797,382)
53	380 Services	34,762,637	1,851,195
54	381 Meters	9,827,160	327,343
55	382 Meter Installations	6,977,119	100,560
56	383 House Regulators	3,147,244	56,473
57	384 House Reg. Installations		
58	385 Industrial Meas. and Reg. Sta. Equipment		
59	386 Other Prop. on Customers' Premises		
60	387 Other Equipment		
61	TOTAL Distribution Plant	115,310,426	3,837,654
62	6. General Plant		
63	389 Land and Land Rights	23,856	
64	390 Structures and Improvements	183,227	
65	391 Office Furniture and Equipment	332,850	
66	392 Transportation Equipment	297,751	
67	393 Stores Equipment	2,677	
68	394 Tools, Shop, and Garage Equipment	1,009,977	39,351
69	395 Laboratory Equipment	469,695	
70	396 Power Operated Equipment	351,661	6,997
71	397 Communication Equipment	0	
72	398 Miscellaneous Equipment	0	
73	Subtotal	2,671,694	46,348
74	399 Other Tangible Property	0	
75	TOTAL General Plant	2,671,694	46,348
76	TOTAL (Accounts 101 and 106)	123,979,268	3,884,002
77	Gas Plant Purchased (See Instr. 8)		
78	(Less) Gas Plant Sold (See Instr. 8)		
79	Experimental Gas Plant Unclassified	0	
80	TOTAL Gas Plant in Service	123,979,268	3,884,002

May not cross-check due to rounding.

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo,Da,Yr) Dec. 31, 2001

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					36
			0	365	37
			0	365	38
			0	366	39
			0	367	40
			0	368	41
			0	369	42
			0	370	43
			0	371	44
0	0	0	0		45
					46
			5,688	374	47
			0	375	48
70,220			57,755,923	376	49
			0	377	50
3,413			1,399,947	378	51
			2,863,158	379	52
102,779			36,511,053	380	53
			10,154,503	381	54
18,402			7,059,277	382	55
8,338			3,195,379	383	56
			0	384	57
			0	385	58
			0	386	59
			0	387	60
203,152	0	0	118,944,928		61
					62
			23,856	389	63
			183,227	390	64
			332,850	391	65
24,906			272,845	392	66
			2,677	393	67
			1,049,328	394	68
			469,695	395	69
			358,658	396	70
			0	397	71
			0	398	72
24,906	0	0	2,693,136		73
			0	399	74
24,906	0	0	2,693,136		75
228,058	0	0	127,635,212		76
			0		77
			0		78
			0		79
228,058	0	0	127,635,212		80

May not cross-check due to rounding.

Name of Respondent	This Report Is:	Date of Report
Northern States Power Company	(1) [X] An Original	(Mo,Da,Yr)
(Wisconsin)	(2) [ ] A Resubmission	DEC. 31, 2001

ACCUM. PROVISION FOR DEPREC OF GAS PLANT IN SERVICE (108)

Line No.	Account (a)	Balance first of Year (b)	S.L. Depr Rate % used (c)	Accruals during year: Straight line amount (d)	CIAC amortization (e)	Book cost of plant retired (f)
1						
2						
3						
4						
5	TOTAL Intangible Plant	N/A	N/A	0	0	0
6	2. Manufactured Gas Production Plant					
7						
8	305 Structures and Improvements					
9	306 Boiler Plant Equipment					
10	307 Other Power Equipment					
11	308 Coke Ovens					
12	309 Producer Gas Equipment					
13	310 Water Gas Generating Equipment					
14	311 Liquefied Petroleum Gas Equipment					
15	312 Oil Gas Generating Equipment					
16	313 Generating Equipment - Other Processes					
17	314 Coal, Coke and Ash Handling Equipment					
18	315 Catalytic Cracking Equipment					
19	316 Other Reforming Equipment					
20	317 Purification Equipment					
21	318 Residual Refining Equipment					
22	319 Gas Mixing Equipment					
23	320 Other Equipment					
24	TOTAL Manufactured Gas Production Plant	0		0	0	0
25	Other Storage Plant					
26						
27	361 Structures and Improvements	288,643	2.04	7,645		
28	362 Gas Holders	1,788,375	0.00			
29	363 Purification Equipment	163,766	1.07	1,957		
30	363.1 Liquefaction Equipment	137,507	0.00	0		
31	363.2 Vaporizing Equipment	642,056	3.64	34,324		
32	363.3 Compressor Equipment	277,050	0.00	0		
33	363.4 Meas. and Reg. Equipment	1,504	0.00	0		
34	363.5 Other Equipment	1,329,094	3.55	54,546		
35	TOTAL Other Storage Plant	4,627,995		98,472	0	0
36	4. Transmission Plant					
37						
38						
39	366 Structures and Improvements					
40	367 Mains					
41	368 Compressor Station Equipment					
42	369 Measuring and Reg. Sta. Equipment					
43	370 Communication Equipment					
44	371 Other Equipment					
45	TOTAL Transmission Plant	0		0	0	0

May not cross-check due to rounding.

Name of Respondent	This Report Is:	Date of Report
Northern States Power Company	(1) [X] An Original	(Mo,Da,Yr)
(Wisconsin)	(2) [ ] A Resubmission	Dec. 31, 2001

ACCUM. PROVISION FOR DEPREC OF GAS PLANT IN SERVICE (108)

Cost of Removal (g)	Salvage (h)	Other additions (deductions) (i)	Balance end of Year (j)		(k)	(l)	Line No.
					Total deprec. exp. (cols. (d)		1
					and (e))	4,739,180	2
					Less amounts charged to		3
					clearing accounts	29,545	4
					Plus allocation of deprec. on		5
0	0	0	0		on common plant	650,385	6
					Total gas depr. expense	5,360,020	7
			0	305	Total balance (col (j))	61,807,633	8
			0	306			9
			0	307	Plus allocation of reserve on		10
			0	308	common plant (1)	7,368,778	11
			0	309			12
			0	310	Total depr. res. for gas util.	69,176,411	13
			0	311			14
							15
			0	312	Explanation of items in col. (i)		16
			0	313			17
			0	314			18
			0	315			19
			0	316	Explanation of items in col. (L)		20
			0	317			21
			0	318	Plus allocation of reserve on common plant (1)		22
			0	319	includes -67,877 of GAS RETIREMENT W-IN-P		23
			0	320			24
0	0	0	0				25
							26
							27
			296,288	361			28
			1,788,375	362			29
			165,723	363			30
			137,507	363			31
			676,380	363			32
			277,050	363			33
			1,504	363			34
			1,383,640	364			35
0	0	0	4,726,467				36
							37
							38
							39
			0	366			40
			0	367			41
			0	368			42
			0	369			43
			0	370			44
			0	371			45
0	0	0	0				46
							47
							48
							49
							50
							51
							52
							53
							54
							55

May not cross-check due to rounding.

Name of Respondent	This Report Is:	Date of Report
Northern States Power Company	(1) [X] An Original	(Mo,Da,Yr)
(Wisconsin)	(2) [ ] A Resubmission	Dec. 31, 2001

ACCUM. PROVISION FOR DEPREC OF GAS PLANT IN SERVICE (cont.)

Line No.	Account (a)	Balance first of Year (b)	S.L. Depr Rate % used (c)	Accruals during year: Straight line amount (d)	Accruals during year: CIAC amortization (e)	Book cost of plant retired (f)
46	5. Distribution Plant					
47						
48	375 Structures and Improvements	0				
49	376 Mains	21,536,907	2.88	1,622,277		70,220
50	377 Compressor Station Equipment	0				
51	378 Meas. and Reg. Sta. Equip.-General	594,417	4.40	59,419		3,413
52	379 Meas. and Reg. Sta. Equip.-City Gate	847,172	3.67	112,397		
53	380 Services	21,467,235	5.31	1,883,583		102,780
54	381 Meters	4,032,127	4.20	418,865		
55	382 Meter Installations	1,884,318	4.20	295,317		18,402
56	383 House Regulators	981,591	4.20	133,171		8,338
57	384 House Reg. Installations	0				
58	385 Industrial Meas. and Reg. Sta. Equipment	0				
59	386 Other Prop. on Customers' Premises	0				
60	387 Other Equipment	0				
61	TOTAL Distribution Plant	51,343,767		4,525,029	0	203,153
62	6. General Plant					
63						
64	390 Structures and Improvements	117,233	3.14	5,753		
65	391 Office Furniture and Equipment	297,381	VARIOUS	5,574		
66	392 Transportation Equipment	256,381	VARIOUS	10,751		24,905
67	393 Stores Equipment	1,497	5.00	134		
68	394 Tools, Shop, and Garage Equipment	304,065	5.00	51,190		
69	395 Laboratory Equipment	146,257	5.00	23,484		
70	396 Power Operated Equipment	225,804	VARIOUS	18,793		
71	397 Communication Equipment	0	10.00			
72	398 Miscellaneous Equipment	0				
73	Subtotal	1,348,618		115,679	0	24,905
74	399 Other Tangible Property	0		0	0	0
75	TOTAL General Plant	1,348,618		115,679	0	24,905
76	TOTAL (Accounts 101 and 106)	57,320,380		4,739,180	0	228,058
77	Gas Plant Purchased (See Instr. 8)					
78	(Less) Gas Plant Sold (See Instr. 8)					
79	Experimental Gas Plant Unclassified	0		0	0	0
80	TOTAL Gas Plant in Service	57,320,380		4,739,180	0	228,058
81						
82						
83						
84						
85						
86						
87						
88						
89						
90						
91						
92						
93						
94						

May not cross-check due to rounding

Name of Respondent	This Report Is:	Date of Report
Northern States Power Company	(1) [X] An Original	(Mo,Da,Yr)
(Wisconsin)	(2) [ ] A Resubmission	Dec. 31, 2001

ACCUM. PROVISION FOR DEPREC OF GAS PLANT IN SERVICE (cont.)

Cost of Removal (g)	Salvage (h)	Other additions (deductions) (i)	Balance end of Year (j)		(k)	(l)	Line No.
					Explanation of items in col. (i) (cont.)		46
							47
			0	375			48
5,397			23,083,567	376			49
			0	377			50
6,065			644,358	378			51
			959,569	379			52
16,314	3,152		23,234,876	380			53
			4,450,992	381			54
5,111			2,156,122	382			55
193			1,106,231	383			56
			0	384			57
			0	385			58
			0	386			59
			0	387			60
33,080	3,152	0	55,635,715				61
							62
							63
			122,986	390			64
			302,955	391			65
	5,437		247,664	392			66
			1,631	393			67
			355,255	394			68
			169,741	395			69
	622		245,219	396			70
			0	397			71
			0	398			72
0	6,059	0	1,445,451				73
0	0	0	0	399			74
0	6,059	0	1,445,451				75
33,080	9,211	0	61,807,633				76
			0				77
			0				78
0	0	0	0				79
33,080	9,211	0	61,807,633				80
							81
							82
							83
							84
							85
							86
							87
							88
							89
							90
							91
							92
							93
							94

May not cross-check due to rounding.

GAS PRODUCTION STATISTICS

Location of plant (a)	Type of plant (b)	Maximum daily capacity Therms (c)	Therms produced during year (d)	Total investment end of year (e)	Total production expense for year (f)
None					
TOTAL		0	0	$0	$0

GAS HOLDERS

	Telescopic & piston holders		Pressure holders			
Location	Number	Capacity Therms	Number	Capacity at atmospheric pressure	Design pressure	Operated pressure
(a)	(b)	(c)	(d)	(e)	(f)	(g)
None						

LIQUID PETROLEUM GAS STORAGE

Report hereunder number of liquid petroleum gas storage tanks and total capacity in gallons by location.

None

May not cross-check due to rounding.

LIQUEFIED NATURAL GAS STORED, ACCOUNT 164.2

Particulars (a)	Amount $ (b)	Amount Therms (c)
Balance, beginning of year	161,536	717,750
Gas delivered to storage (credit account 808.2)	50,497	161,250
Gas withdrawn from storage (debit account 808.1)	(109,690)	(482,120)
Other transactions or adjustments (explain):		
Balance, end of year	$102,343	396,880

LIQUEFIED NATURAL GAS STORED STATISTICS

Location of storage (a)	Total storage capacity Therms (b)	Maximum daily capacity Therms (c)	Total Investment end of year (d)	Maximum day's withdrawal (e)	Total production expense for year (f)
Eau Claire WI	2,700,000	180,000	4,164,492	-	-
La Crosse WI	1,300,000	Not operational	894,311	N/A	N/A
La Crosse WI (Propane)	153,000 gals	31,200	632,140	-	-
New Richmond WI (Propane)	25,500 gals	4,080	98,875	-	-
Tomah-Ft McCoy WI (Propane)	30,600 gals	See Note A	207,330	-	-

- Note A - not used for system supply; used for backup supply for Ft McCoy

PSCW Form Revised 11-01

May not cross-check due to rounding.

SUMMARY OF GAS ACCOUNT

Report below the specified information for each operating area constituting a separate gas system.

Particulars (a)	Total all systems therms (b)	In State therms (c)	Out of State therms (d)	
System Name	Total WI Company	Wisconsin Operations	Michigan Operations	9 10
Gas produced (gross):				11
Propane - air	0			12
Other gas	0			13
Total gas produced	0	0	0	14
Gas purchased:				15
Natural	171,366,800			16
Other gas	0			17
Total gas purchased	171,366,800	0	0	18
Add: Gas withdrawn from storage	13,324,130			19
Less: Gas delivered to storage	14,663,590			20
Total (lines 14 + 18 + 19 - 20)	170,027,340	0	0	21
Transport gas received	27,876,220			22
Total gas del. to mains (lines 21 + 22)	197,903,560	188,260,490	9,643,070	23
Gas sold (incl. interdepartmental)	168,023,049	157,648,487	10,374,562	24
Gas used by utility	267,830	247,508	20,322	25
Transport gas delivered	30,439,921	30,439,921	0	26
Total (lines 24 + 25 + 26)	198,730,800	188,335,916	10,394,884	27
Gas unaccounted for (lines 23 - 27)	(827,240)	(75,426)	(751,814)	28

SUMMARY OF SYSTEM LOAD STATISTICS

Report below the data specified for each operating area constituting a separate gas system.

Particulars (a)	Total all systems therms (b)	System therms (c)	System therms (d)	
System Name	Total WI Company			34 35
Maximum send-out in any one day	Not Available			36
Date of such maximum	Not Available			37
Maximum daily capacity:				38
Total manufactured-gas production capacity	35,280			39
Liquefied natural gas storage capacity	180,000			40
Maximum daily purchase capacity	1,138,290			41
Total maximum daily capacity: production liquefied natural gas storage, and purchases	1,353,570	0	0	42 43
Monthly send-out: January	26,903,050			44
February	27,965,830			45
March	24,071,400			46
April	14,722,420			47
May	11,222,360			48
June	8,647,260			49
July	9,540,750			50
August	9,897,740			51
September	10,358,660			52
October	15,291,170			53
November	15,168,400			54
December	24,114,520			55
Total send-out	197,903,560	0	0	56

May not cross-check due to rounding.

THIS PAGE LEFT INTENTIONALLY BLANK

PURCHASED GAS

Report below the specified information for each point of metering.

Particulars (a)	Total (b)	(c)	(d)
Name of vendor			
Point of metering		Bayfield WI	Butternut WI
Type of gas purchased		Natural	Natural
Therms of gas purchased per pipeline rate schedules:	197,903,560	1,347,150	260,160
(1) Includes Natural Gas from all Suppliers and Storage			
Total cost of gas purchased	$77,008,634		
Average cost per therm of gas purchased per pipeline rate schedules:	$0.3891		
Maximum therms purchased in any one day	Not available	Not available	Not available
Date of such maximum purchase (da/mo/yr)	Not available	Not available	Not available
Average B.t.u. content per cu. ft. of gas	1.000	1.000	1.000
Name of vendor			
Point of metering	Ashland WI	Bergland MI	Chip Falls WI
Type of gas purchased	Natural	Natural	Natural
Therms of gas purchased per pipeline rate schedules:	8,580,280	162,290	16,128,560
Total cost of gas purchased			
Average cost per therm of gas purchased per pipeline rate schedules:			
Maximum therms purchased in any one day	Not available	Not available	Not available
Date of such maximum purchase (da/mo/yr)	Not available	Not available	Not available
Average B.t.u. content per cu. ft. of gas	1.000	1.000	1.000
Name of vendor			
Point of metering	B H Acres WI	Bessemer MI	Colfax WI
Type of gas purchased	Natural	Natural	Natural
Therms of gas purchased per pipeline rate schedules:	331,470	3,151,480	16,470,070
Total cost of gas purchased			
Average cost per therm of gas purchased per pipeline rate schedules:			
Maximum therms purchased in any one day	Not available	Not available	Not available
Date of such maximum purchase (da/mo/yr)	Not available	Not available	Not available
Average B.t.u. content per cu. ft. of gas	1.000	1.000	1.000

PURCHASED GAS

Report below the specified information for each point of metering.

(e)	(f)	(g)	(h)	(i)	(j)
Control	Fall Creek WI	Hudson WI	Iron River WI	Mellen WI	Ogema WI
Natural	Natural	Natural	Natural	Natural	Natural
NO FLOW	779,250	9,209,960	390,800	795,000	139,380
	Not available	Not available	Not available	Not available	Not available
	Not available	Not available	Not available	Not available	Not available
	1.000	1.000	1.000	1.000	1.000
Eau Claire WI	Fifield WI	Hurley WI	Ironwood MI	Menomonie WI	Ond Pub School WI
Natural	Natural	Natural	Natural	Natural	Natural
24,530,960	139,620	1,796,720	4,621,160	7,237,920	90,200
Not available	Not available	Not available	Not available	Not available	Not available
Not available	Not available	Not available	Not available	Not available	Not available
1.000	1.000	1.000	1.000	1.000	1.000
Ewen MI	Glidden WI	Ind Mt Ski MI	LaCrosse WI	Montreal WI	Park Falls WI
Natural	Natural	Natural	Natural	Natural	Natural
207,380	491,770	119,610	47,383,960	381,210	16,715,560
Not available	Not available	Not available	Not available	Not available	Not available
Not available	Not available	Not available	Not available	Not available	Not available
1.000	1.000	1.000	1.000	1.000	1.000

PURCHASED GAS

Report below the specified information for each point of metering.

(e)	(f)	(g)	(h)	(i)	(j)
Phillips WI	Ramsay MI	Saxon WI	Wakefield MI	Westboro WI	Wheaton WI
Natural	Natural	Natural	Natural	Natural	Natural
2,713,360	440,680	42,370	644,750	148,190	20,966,130
Not available Not available 1.000	Not available Not available 1.000	Not available Not available 1.000	Not available Not available 1.000	Not available Not available 1.000	Not available Not available 1.000
Prentice WI	Rib Lake WI	Shelby WI	Washburn WI	Tomah - Fort McCoy WI	New Richmond WI
Natural	Natural	Natural	Natural	Natural	Natural
619,150	487,230	1,289,030	1,175,650	2,938,720	4,680,660
Not available Not available 1.000	Not available Not available 1.000	Not available Not available 1.000	Not available Not available 1.000	Not available Not available 1.000	Not available Not available 1.000
Marenisco MI					
Natural					
295,720					
Not available Not available 1.000					

THIS PAGE LEFT INTENTIONALLY BLANK

GAS MAINS CLASSIFIED BY TYPES AND SIZES

Classification	Wisconsin		Other		Total	
	No. of feet beg. of year	No. of feet end of year	No. of feet beg. of year	No. of feet end of year	No. of feet beg. of year	No. of feet end of year
(a)	(b)	(c)	(d)	(e)	(f)	(g)
Cast Iron:						
3 Inches					0	0
4 Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Total	0	0	0	0	0	0
Steel:						
3/4 Inches	1,196	1,196			1,196	1,196
1 Inches	48,486	48,483	92,199	92,049	140,685	140,532
1 1/4 Inches	120,630	120,460			120,630	120,460
1 1/2 Inches	31,102	30,680	0	50	31,102	30,730
2 Inches	848,251	832,626	169,099	168,212	1,017,350	1,000,838
2 1/2 Inches					0	0
3 Inches	230,451	219,183	33,989	33,989	264,440	253,172
4 Inches	445,559	429,418	38,794	37,294	484,353	466,712
6 Inches	288,031	282,971	46,959	46,589	334,990	329,560
8 Inches	177,818	175,318	2,520	2,520	180,338	177,838
10 Inches	9,095	9,095	4,532	4,532	13,627	13,627
12 Inches	77,334	77,334			77,334	77,334
16 Inches	22,776	18,276			22,776	18,276
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Total	2,300,729	2,245,040	388,092	385,235	2,688,821	2,630,275
Plastic:						
5/8 Inches	6,252	6,252			6,252	6,252
1 Inches	43,168	43,424	1,491	1,491	44,659	44,915
1 1/4 Inches	77,691	77,691			77,691	77,691
1 1/2 Inches	134,960	136,455			134,960	136,455
2 Inches	4,979,270	5,117,629	191,995	193,085	5,171,265	5,310,714
3 Inches	155,621	155,621	2,253	2,253	157,874	157,874
4 Inches	1,489,618	1,446,105	48,091	48,091	1,537,709	1,494,196
6 Inches	53,364	49,674			53,364	49,674
Inches					0	0
Total	6,939,944	7,032,851	243,830	244,920	7,183,774	7,277,771
Other (specify):						
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Total	0	0	0	0	0	0
Grand Total	9,240,673	9,277,891	631,922	630,155	9,872,595	9,908,046

GAS SERVICES (LOCATED IN WISCONSIN)

Number of services should include only those owned by utility.

Size (a)	Number added during year: Main to curb (b)	Number added during year: On customers premises (c)	Number retired during year: Main to curb (d)	Number retired during year: On customers premises (e)	Total services end of year: Main to curb (f)	Total services end of year: On customers premises (g)
1-1/2" & Under	2,349	2,349	588	588	76,809	76,015
2"	15	15	8	8	543	522
3"			1	1	56	56
4"	1	1	0	0	41	39
6"	1	1			3	3
8"					2	2
Total	2,366	2,366	597	597	77,454	76,637

GAS SERVICES (LOCATED OUTSIDE WISCONSIN)

Number of services should include only those owned by utility.

(a)	(b)	(c)	(d)	(e)	(f)	(g)
1-1/2" & Under	53	53	46	46	5,410	5,408
2"					17	17
3"					1	1
4"					3	3
Total	53	53	46	46	5,431	5,429
G. Total (Lines 34 & 53)	2,419	2,419	643	643	82,885	82,066

Have inactive services been retired in accordance with requirements of paragraph C of Account 380 of Uniform System of Accounts?

Have inactive services been disconnected from the gas supply in accordance with section 192.727(g) of the Wisconsin Administrative Code?

GAS METERS

Number of meters should include only those carried in Utility Plant Account 381.

Particulars (a)	Number end of year (b)
Diaphragmed meters (capacity at 1/2-inch water column pressure drop):	
2,400 cu. ft. per hour or less	92,714
Over 2,400 cu. ft. per hour	90
Rotary meters	510
Orifice meters	
Total end of year	93,314
In stock	2,540
Locked meters on customer's premises	679
Regular meters in customer's use	89,969
Prepayment meters in customer's use	
Meters in company use, included in Account 381	126
Total end of year (as above)	93,314
No. of diaphramgmed meters at end of year which compensate for temperature:	
Number of house regulators installed at end of year	*

* Regulators now combined with meters Acct. # 381

Attach to this sheet a map or maps of the territory served, showing loaction & company designation of points of purchase, production plants, large compressor stations and transmission lines. Show also the names of larger communities served and the boundaries of the utility's operating divisions.

Form of Calculating the HHI
(To Be Included as a Filing Requirement in the Annual Report)

Description

The Hirschman-Herfindahl Index (HHI) is to be provided by each natural gas utility for each of its rate classes. That is, a utility is required to provide a table similar to the following:

Class	Schedules	HHI	Is the utility the Provider With the Largest Market Share?
Residential Firm	Rg-1/Rt-1	10,000	Yes
Small Commercial Firm	Cg-1/Ct-1	10,000	Yes
Medium Commercial Firm	Cg-2/Ct-2	8,500	Yes
Large Commercial Firm	Cg-3/Ct-3	6,300	Yes
Industrial Firm	Lg-1/Lt-1	3,400	Yes
Small Industrial Interruptible	Ig-1/It-1	2,900	Yes
Large Industrial Interruptible	Ig-2/It-2	1,300	No
CNG Vehicles	Cng-1/Cnt-1	10,000	Yes
Crop Drying	Cd-1/Ct-1	10,000	Yes

The HHI is calculated by squaring the market shares of each provider in the class, and then summing those squared market shares. For example, if the utility had 100 percent of the market, the square of 100 is 10,000. Since the utility is the only provider in that example, that is the HHI. If the utility had 50 percent of the market, one marketer had 30 percent and another had 20 percent, the HHI would be: 502+302+202 = 2,500+900+400 = 3,800.

Instructions

If the utility so chooses, it may designate markets by pipeline areas. For example, a utility might define one market to be large industrial firm - Northern Natural area, and another market to be large industrial firm - ANR area. In all cases, the market share calculations should be based on annual calendar year throughput.

Hirschman-Herfindahl Index Form
Utility No. 4220 **Year ended December 31, 2001**
Northern States Power Company (Wisconsin) **Page 2**

	Class	Schedules	HHI	Is the utility the Provider With the Largest Market Share?
1	Residential	Rg-1	10,000	Yes
2	Firm Commercial	Gg-1	9,863	Yes
3	Large General Service	Lg-1	10,000	Yes
4	Contract Demand	Gt-2	10,000	No
5	Interruptible	Ig-1	8,554	Yes
6	Interdepartmental	Gg-1, Ig-1	5,595	No
7				
8				
9				
10				
11				
12				
13				
14				

GAS STORED (ACCOUNTS 117, 164.1, 164.2, and 164.3)

1. If during the year, adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for the adjustment, the MCF and dollar amount of adjustment, and account charged or credited.

2. Give in a footnote, a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.

3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.

4. If the company has provided accumulated provision for stored gas, which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of FERC authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during the year.

5. Report pressure base of gas volumes as 14.73 psia at 60 Degrees F. (See Note 1)

Line No.	Description (a)	Noncurrent (Account 117) (b)	Current (Account 164.1) (c)	LNG (Account 164.2) (d)	LNG (Account 164.3) (e)	Total (f)
1	Balance at of Year of Year		3,038,849	161,536		3,200,385
2	Gas Delivered to Storage		4,173,480	50,497		4,223,977
3	Gas Withdrawn from Storage (contra Account)		(4,092,880)	(109,690)		(4,202,570)
4	Other Debits or Credits (Net)		0			0
5	Balance at End of Year		3,119,449	102,343		3,221,792
6	Therms		1,153,866	39,688		1,193,554
7	Amount Per Therm		2.70	2.58		2.70

This schedule is Page 220 (G) from FERC Form 2 (ED. 12-87.) Subaccounts to Account 164.1 are shown on Page 220 Supplemental in this annual report.

DETAIL OF STORED GAS, ACCOUNT 164.1

The instructions for page 220 also apply to this schedule. Subaccounts shown below conform with the changes to the Uniform System of Accounts adopted by the Public Service Commission in docket 05-US-112, order issued January 17, 2001. Column (i) is the sum of the dollar amounts in the subaccounts and should agree with the amounts reported for Account 164.1 on page 220.

Line No.	Description (a)	Commodity Storage Fees Account 164.11 (b)	Commodity Injection Fees Account 164.12 (c)	Other Storage Fees Account 164.14 (d)	Stored Gas Withdrawn or Forfeited - Credit Account 164.16 (e)
1	Balance at Beginning of Year		$16,640		
2	Gas Delivered to Storage		$21,590		
3	Gas Withdrawn from Storage		($23,405)		
4	Other Debits or Credits (Net)				
5	Balance at End of Year		$14,825		
6	Therms		1,153,866		
7	Amount Per Therm		$0.0128		

Line No.	Description (f)	Gas Commodity Costs Transferred to Storage - Debit Account 164.33 (g)	Gas Transmission Expenses Transferred to Storage - Debit Account 164.53 (h)		Total Account 164.1 (i)
8	Balance at Beginning of Year	$2,966,829	$55,380		$3,038,849
9	Gas Delivered to Storage	$4,044,335	$107,364		$4,173,289
10	Gas Withdrawn from Storage	($3,987,978)	($81,306)		($4,092,689)
11	Other Debits or Credits (Net)				
12	Balance at End of Year	$3,023,186	$81,438		$3,119,449
13	Therms	1,153,866	1,153,866		1,153,866
14	Amount Per Therm	$2.6200	$0.0706		$2.7035

May not cross-check due to rounding.

GAS UTILITY OPERATIONS - 01
ID NUMBER - 4220 UTILITY NAME - Northern States Power Company (WI) YEAR - 2001

Sales/Revenue Data: (Wisconsin Only)

	Avg. No. Cust.	Therms	Revenues
Residential (480)			
Non-Space Heating	2,323	786,133	$783,329
Space Heating	70,754	50,117,117	46,693,096
Total Retail Sales	73,077	50,903,250	$47,476,425
Commercial & Industrial (481)			
Firm Non-Space Heating	1,247	9,079,693	6,354,255
Firm Space Heating	8,690	38,819,633	31,360,287
Other	292	54,212,875	27,739,218
Total Commerical & Industrisl	10,229	102,112,201	$65,453,760
Other Sales to Public Authority (482)			
Interdepartmental Sales (484)	8	4,631,036	$1,968,724
Total Retail Gas Sales	83,314	157,646,487	114,898,909
Sales to Other Gas Utilities (483)			
Total Gas Sales			
Transportation Gas (489)	12	30,439,921	899,099
Total Gas Delivered			
Forfeited Discounts (487)			201,860
Misc. Service Revenue (488)			146,704
Rent from Gas Property (493)			0
Interdepartmental Rents (455)			0
Other (490 - 492, 495 - 496)			(91,707)
Total Other Op. Revenues			$1,155,956
Total Gas Op. Revenues	83,326	188,086,408	$116,054,865

Expenses:

Manufactured Gas			$270,388
Purchased Gas			95,645,362
Gas Storage			245,512
Manufactured, Purchased & Storage (Total Co)			$96,161,262
Manufactured, Purchased & Storage (Wis Only)			$90,242,974
Transmission Expense (Wis Only) (850-868)			0
Distribution Expense (Wis Only) (870-895)			4,486,878
Customer Accts Exp (Wis Only) (901-906)			2,380,026
Cusomer Service Exp (Wis Only) (907-910)			2,303,547
Sales Expense (Wis Only) (911-917)			83,819
Admin & General Exp (Wis Only) (920-935)			3,473,030
Total O & M Expenses (WI Only)			$102,970,274
Depreciation Expense (WI Only)			$5,083,022
Amortization Expense (WI Only)(404-407)			30,217
Taxes - Other (WI Only) (408.1)			1,603,069
Taxes - Income (WI Only) (409.1-411.4)			524,475
Disposition of Plant - NET (WI Only) (411.6-411.7)			
Total Utility Operating Expense (WI Only)			$110,211,057
Net Utility Operating Income (WI Only)			$5,843,808

GAS UTILITY OPERATIONS - 02
ID NUMBER - 4220 UTILITY NAME - Northern States Power Company (WI)

YEAR - 2001

ENERGY ACCOUNT

	OUT OF STATE	WISCONSIN	TOTAL
Manufactured Gas			0
Purchased Gas			171,366,800
Gas Withdrawn From Storage			13,324,130
Gas Delivered to Storage			14,663,590
Net Gas From Storage			(1,339,460)
Transport Gas Received			27,876,220
Total Gas Delivered To Mains			197,903,560
Gas Sold			168,023,049
Gas Used by Utility			267,830
Transport Gas Delivered			30,439,921
Losses and Unaccounted For			(827,240)
Total Other Op. Revenues			197,903,560

**Amounts available on system wide. Unavailable for direct jurisdictional split.

MAINS:

Plant Type	MILES OF LINE		
	OUT OF STATE	WISCONSIN	TOTAL
Transmission Main			0
Distribution Main	119	1757	1876
Total	119	1757	1876

PLANT INVESTMENT AND RELATED DATA:

Account			
Utility Plant Assigned to Gas (Total Company)			144,501,463
Depreciation Reserve Assigned to Gas (Total Company)			69,176,411
Depreciation Accruals (Including Clearing Acct Charges)			5,403,338
Maintenance - Gas Plant (Total Company)			1,117,434

Xcel Energy

WISCONSIN PUBLIC SERVICE COMM
2002 MAY 17 P 2:47
RECEIVED

1414 West Hamilton Avenue
P.O. Box 8
Eau Claire, WI 54702-0008
Telephone (800) 895-4999

May 15, 2002

Mr. Pete Leege
Financial Specialist
Public Service, Commission of Wisconsin
610 North Whitney Way
P.O. Box 7854
Madison, WI 53707-7854

RECEIVED
MAY 17 2002
DIV. OF WATER, COMPLIANCE AND CONSUMERS

Dear Mr. Leege:

Enclosed are resubmissions of FERC Form 1, pages 301, 352 and 353. Errors were detected after the original submission. Thank you.

Very truly yours,

Karen Everson
Team Leader

Enclosures

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

ELECTRIC OPERATING REVENUES (Account 400)

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.
6. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
1,779,853	1,774,005	193,223	190,987	2
				3
1,031,060	1,027,011	31,717	30,929	4
2,723,561	2,758,954	1,534	1,517	5
23,376	23,094	635	598	6
13,911	14,003	435	434	7
				8
2,271	2,772			9
5,574,032	5,599,839	227,544	224,465	10
518,295	473,399	10	10	11
6,092,327	6,073,238	227,554	224,475	12
				13
6,092,327	6,073,238	227,554	224,475	14

Line 12, column (b) includes $ -1,352,356 of unbilled revenues.

Line 12, column (d) includes -44,711 MWH relating to unbilled revenues

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
(1) Generation
a. hydroelectric
i. Recreation fish and wildlife
ii Other hydroelectric
b. Fossil-fuel steam
c. Internal combustion or gas turbine
d. Nuclear
e. Unconventional generation
f. Siting and heat rejection
(3) Transmission
a. Overhead
b. Underground
(4) Distribution
(5) Environment (other than equipment)
(6) Other (Classify and include items in excess of $5,000.)
(7) Total Cost Incurred
B. Electric, R, D & D Performed Externally:
(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A. Electric Utility RD&D Performed Internally	
2	(1) Generation	
3	a. Hydroelectric	None
4	b. Fossil-Fuel Steam	None
5	c. Internal Combustion or Gas Turbine	None
6	d. Nuclear	None
7	e. Unconventional	None
8	f. Siting and Heat Rejection	None
9	(2) System Planning, Engineering &	
10	and Operation	None
11	(3) Transmission	None
12	(4) Distribution	None
13	(5) Enviroment	None
14	(6) Other	RESEARCH GENERAL
15		
16		
17	B. Electric Utility, RD&D Performed External	
18	(1) Research Support to ERC and EPRI	EPRI
19		EPRI
20	(2) Research Support to EEI	None
21	(3) Research Support to Nuclear Power Grps	None
22	(4) Research Cost Incurred	None
23		
24	Total of Internal and External Incurred	
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	12/31/2001	Dec. 31, 2001

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
					5
					6
					7
					8
		505	86		9
		506	44		10
		561	6,582		11
		908	60,129		12
		912	322		13
104,123		920	7,064		14
		921	29,896		15
					16
					17
	49,327	921	49,327		18
	96,656	923	96,656		19
					20
					21
					22
					23
104,123	145,983		250,106		24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38