This annual report contains amendments. Amendments and their corresponding letters are appended to the end of the report.

137

Classes A and B

PRIVATE UTILITY

ANNUAL REPORT

OF

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2002 APR -1 P 3:40

Name: AMERICAN TRANSMISSION COMPANY LLC

Principal Office: N19 W 23993 RIDGEVIEW PARKWAY WEST
P.O. BOX 47
WAUKESHA, WI 53187

For the Year Ended: DECEMBER 31, 2001

ELECTRIC, WATER, OR GAS UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. §196.07. Failure to file the form by the statutoty filing date can result in the imposition of a penalty under Wis. Stat. §196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than $25 nor more than $5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

ANDERSEN

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Report of Independent Public Accountants

To the Board of Directors of ATC Management Inc.,
Corporate Manager of American Transmission Company LLC

We have audited the balance sheets-regulatory basis of American Transmission Company LLC (a Wisconsin limited liability company) as of December 31, 2001 and 2000, and the related statements of operations-regulatory basis, retained earnings-regulatory basis and cash flows-regulatory basis for the years then ended, included on Pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with the auditing standards generally accepted in the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

These financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the Untied States.

In our opinion, the financial statements referred to above present fairly, in all material respects, the assets, liabilities and proprietary capital of American Transmission Company LLC as of December 31, 2001 and 2000, and the results of its operations and its cash flows for the years then ended, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the Board of Directors and management of ATC Management Inc. and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

Arthur Andersen LLP
ARTHUR ANDERSEN LLP

Milwaukee, Wisconsin
February 8, 2002

FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION	
01 Exact Legal Name of Respondent American Transmission Company LLC	02 Year of Report Dec. 31, 2001
03 Previous Name and Date of Change *(if name changed during year)* / /	
04 Address of Principal Office at End of Year *(Street, City, State, Zip Code)* N19 W23993 Ridgeview Parkway West, Waukesha, WI, 53187-0047	
05 Name of Contact Person Michael T. Hofbauer	06 Title of Contact Person Director - Acct Operations
07 Address of Contact Person *(Street, City, State, Zip Code)* N19 W23993 Ridgeview Parkway West, Waukesha, WI, 53187-0047	

08 Telephone of Contact Person, *Including Area Code*	09 This Report Is	10 Date of Report *(Mo, Da, Yr)*
(262) 506-6816	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name	03 Signature	04 Date Signed *(Mo, Da, Yr)*
Walter T. Woelfle	Walter T. Woelfle	03/28/2002
02 Title Vice President, Legal and Secretary		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

ANDERSEN

Report of Independent Public Accountants

To the Board of Directors of ATC Management Inc.,
Corporate Manager of American Transmission Company LLC

We have audited the balance sheets-regulatory basis of American Transmission Company LLC (a Wisconsin limited liability company) as of December 31, 2001 and 2000, and the related statements of operations-regulatory basis, retained earnings-regulatory basis and cash flows-regulatory basis for the years then ended, included on Pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with the auditing standards generally accepted in the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

These financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the Untied States.

In our opinion, the financial statements referred to above present fairly, in all material respects, the assets, liabilities and proprietary capital of American Transmission Company LLC as of December 31, 2001 and 2000, and the results of its operations and its cash flows for the years then ended, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the Board of Directors and management of ATC Management Inc. and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

Arthur Andersen LLP
ARTHUR ANDERSEN LLP

Milwaukee, Wisconsin
February 8, 2002

INSTRUCTIONS FOR FILING THE FERC FORM NO. 1

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds
one of the following:

(1) one million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered, or
(4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

III. What and Where to Submit

(a) Submit this form electronically through the Form 1 Submission Software and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as the electronic filing, that the signer knows the contents of the paper copies and electronic filing, and that the contents as stated in the copies and electronic filing are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following format for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied . Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____. We have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE. Room 2A ES-1
Washington, DC 20426
(202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426 (Attention: Mr. Michael Miller, CI-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if this collection of information does not display a valid control number. (44 U.S.C. 3512(a)).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.

V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII. For any resubmissions, submit the electronic filing using the Form 1 Submission Software and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a). Resubmissions must be numbered sequentially on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).

VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit: ...(3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shalt not include 'municipalities, as hereinafter defined;

(4) "Person" means an individual or a corporation;

(5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry an the business of developing, transmitting, unitizing, or distributing power;..."

(11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered:

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission my prescribe the manner and form in which such reports shalt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding $1,000 to be fixed by the Commission after notice and opportunity for hearing..."

FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent American Transmission Company LLC	02 Year of Report Dec. 31, 2001
03 Previous Name and Date of Change *(if name changed during year)* / /	
04 Address of Principal Office at End of Year *(Street, City, State, Zip Code)* N19 W23993 Ridgeview Parkway West, Waukesha, WI, 53187-0047	
05 Name of Contact Person Michael T. Hofbauer	06 Title of Contact Person Director - Acct Operations
07 Address of Contact Person *(Street, City, State, Zip Code)* N19 W23993 Ridgeview Parkway West, Waukesha, WI, 53187-0047	

08 Telephone of Contact Person, *Including Area Code* (262) 506-6816	09 This Report Is (1) [X] An Original (2) [ ] A Resubmission	10 Date of Report *(Mo, Da, Yr)* 03/28/2002

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name Walter T. Woelfle	03 Signature Walter T. Woelfle	04 Date Signed *(Mo, Da, Yr)* 03/28/2002
02 Title Vice President, Legal and Secretary		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	Not Applicable
4	Officers	104	
5	Directors	105	
6	Security Holders and Voting Powers	106-107	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	Not Applicable
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials	202-203	Not Applicable
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	Not Applicable
17	Electric Plant Held for Future Use	214	Not Applicable
18	Construction Work in Progress-Electric	216	
19	Construction Overheads-Electric	217	
20	General Description of Construction Overhead Procedure	218	
21	Accumulated Provision for Depreciation of Electric Utility Plant	219	
22	Nonutility Property	221	Not Applicable
23	Investment of Subsidiary Companies	224-225	Not Applicable
24	Materials and Supplies	227	Not Applicable
25	Allowances	228-229	Not Applicable
26	Extraordinary Property Losses	230	Not Applicable
27	Unrecovered Plant and Regulatory Study Costs	230	Not Applicable
28	Other Regulatory Assets	232	
29	Miscellaneous Deferred Debits	233	
30	Accumulated Deferred Income Taxes	234	Not Applicable
31	Capital Stock	250-251	Not Applicable
32	Cap Stk Sub, Cap Stk Liab for Con, Prem Cap Stk & Inst Recd Cap Stk	252	Not Applicable
33	Other Paid-in Capital	253	
34	Discount on Capital Stock	254	Not Applicable
35	Capital Stock Expense	254	Not Applicable
36	Long-Term Debt	256-257	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
38	Taxes Accrued, Prepaid and Charged During the Year	262-263	
39	Accumulated Deferred Investment Tax Credits	266-267	
40	Other Deferred Credits	269	Not Applicable
41	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	Not Applicable
42	Accumulated Deferred Income Taxes-Other Property	274-275	
43	Accumulated Deferred Income Taxes-Other	276-277	
44	Other Regulatory Liabilities	278	Not Applicable
45	Electric Operating Revenues	300-301	
46	Sales of Electricity by Rate Schedules	304	Not Applicable
47	Sales for Resale	310-311	Not Applicable
48	Electric Operation and Maintenance Expenses	320-323	
49	Number of Electric Department Employees	323	
50	Purchased Power	326-327	Not Applicable
51	Transmission of Electricity for Others	328-330	
52	Transmission of Electricity by Others	332	Not Applicable
53	Miscellaneous General Expenses-Electric	335	
54	Depreciation and Amortization of Electric Plant	336-337	
55	Particulars Concerning Certain Income Deduction and Int Charges Accnts	340	
56	Regulatory Commission Expenses	350-351	
57	Research, Development and Demonstration Activities	352-353	
58	Distribution of Salaries and Wages	354-355	
59	Common Utility Plant and Expenses	356	Not Applicable
60	Electric Energy Account	401	
61	Monthly Peaks and Output	401	
62	Steam Electric Generating Plant Statistics (Large Plants)	402-403	Not Applicable
63	Hydroelectric Generating Plant Statistics (Large Plants)	406-407	Not Applicable
64	Pumped Storage Generating Plant Statistics (Large Plants)	408-409	Not Applicable
65	Generating Plant Statistics (Small Plants)	410-411	Not Applicable
66	Transmission Line Statistics	422-423	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Lines Added During Year	424-425	
68	Substations	426-427	
69	Electric Distribution Meters and Line Transformers	429	Not Applicable
70	Environmental Protection Facilities	430	Not Applicable
71	Environmental Protection Expenses	431	Not Applicable
72	Footnote Data	450	

Stockholders' Reports Check appropriate box:

- [ ] Four copies will be submitted
- [ ] No annual report to stockholders is prepared

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Dan Doyle, Vice President and Chief Financial Officer
American Transmission Company
N19 W23993 Ridgeview Parkway West, P.O. Box 47, Waukesha, WI 53187-0047

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Respondent is a limited liability company organized and existing under the laws of Wisconsin. It was organized in Wisconsin on June 13, 2000.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Various depending on individual transactions.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes...Enter the date when such independent accountant was initially engaged:
(2) [X] No

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

American Transmission Company LLC ("the Company") is a limited liability company, organized under the Wisconsin Limited Liability Company act. The Company is managed by a corporate manager, ATC Management Inc. ("the Corporate Manager"). The Company's operating agreement gives the Corporate Manager complete and exclusive discretion to manage and control the business of the Company, subject to certain limitations. The Company is owned by a group of investor-owned utilties, municipal electric utilities, electric cooperative utilities and the Corporate Manager.

The Corporate Manager has two classes of common stock. Class A (non-voting) shares are held by the Company's members in equal proportion to their ownership of the Company, excluding the Corporate Manager's ownership percentage. There are five Class B (voting) shares outstanding. The following companies each hold one Class B share: Wisconsin Electric Power Company, Wisconsin Power & Light Company, Wisconsin Public Service Corporation, Madison Gas and Electric Company and Wisconsin Public Power Inc. Class B shareholders appoint one director each and elect the outside directors to the Corporate Manager's board of directors. The Chief Executive Officer of the Corporate Manager also serves as a director.

The Company's operating agreement may be amended with the consent of a majority of the voting members, which include the Corporate Manager and the five Class B shareholders of the Corporate Manager as noted above. Certain amendments require unanimous consent of the voting members and, in some situations, consent of a majority of the non-voting members as well.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President and Chief Executive Officer	Jose M. Delgado	
2	Vice President and Chief Financial Officer	Daniel A. Doyle	
3	Vice President and Chief Strategic Officer	Dale A. Landgren	
4	Vice President, Operations	Harry L. Terhune	
5	Vice President, Legal and Secretary	Walter T. Woelfle	
6			
7	Note: Salary information is confidential		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Mr. Jose M. Delgado, President and CEO	American Transmission Company LLC
2		N19 W 23993 Ridgeview Parkway West, Waukesha, WI 53187
3	Mr. David K. Porter, Senior Vice President	Wisconsin Electric Power Company
4		231 West Michigan Street, Milwaukee, WI 53203
5	Mr. Eliot G. Protsch, Executive Vice President	Alliant Energy
6		200 First Street S.E., Cedar Rapids, IA 52406
7	Mr. Patrick D. Schrickel, President and COO	Wisconsin Public Service Corporation
8		700 North Adams Street, Green Bay, WI 54301
9	Mr. J. Leroy Thilly, President and CEO	Wisconsin Public Power Inc.
10		1425 Corporate Center Drive, Sun Prairie, WI 53590
11	Mr. Mark C. Williamson, Executive Vice President	Madison Gas and Electric Company
12		133 South Blair Street, Madison, WI 53703
13	Mr. Anthony S. Earl, Partner	Quarles & Brady
14		One South Pinckney St., Suite 600, Madison, WI 53703
15	Mr. Agustin A. Ramirez, President, CEO and Chairman	Husco International
16		W239 N218 Pewaukee Road, Waukesha, WI 53188
17	Mr. William C. Verrette, Chairman and CEO	Champion Inc.
18		105 East A Street, Iron Mountain, MI 49801
19	Mr. Stephen J. Yanisch, Managing Director	Dain Rauscher
20		60 South Sixth Street, Mail Stop 13N6, Minneapolis, MN 55402
21		
22		
23	Note: These individuals are Directors of ATC Management	
24	Inc., the corporate manager for American Transmission	
25	Company LLC.	
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust(whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a List of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a footnote the circumstances whereby such security became vested with voting rights give other important particulars (details) concerning voting rights of such security. State whether voting right are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method explain briefly in a footnote.
4. Furnish particulars (details) concerning any options warrants, or rights outstanding at the end of the year others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or right the amount of such securities or assets so entitled to purchased by any officer, director, associated company, or of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the public where the options, warrants, or rights were issued prorata basis.

1. Give the date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy	3. Give the date and place of such meeting
N/A	Total: [redacted] By Proxy:	June 25, 2001; Waukesha, WI

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES Number of Votes as of (date): 12/31/2001 Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	5	5		
5	TOTAL number of security holders	5	5		
6	TOTAL votes of security holders listed below	5	5		
7	Madison Gas & Electric Co; Madison, WI	1	1		
8	Wisconsin Electric Power Co; Milwaukee,	1	1		
9	Wisconsin Power & Light Co; Madison, WI	1	1		
10	Wisconsin Public Power Inc; Sun Prairie,	1	1		
11	Wisconsin Public Service Corp; Green Bay	1	1		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
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FOOTNOTE DATA

Schedule Page: 106 Line No.: 2 Column: Item 2

The above information relates to ATC Management Inc., corporate manager for American Transmission Company LLC, and reflects the votes taken at its annual shareholders' meeting.

Name of Respondent	This Report Is:	Date of Report	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

IMPORTANT CHANGES DURING THE YEAR (Continued)

1. None

2. None

3. Transfer of transmission assets to American Transmission Company:

January 1, 2001:

Wisconsin Electric Power Company (Docket EC00-45-000)
Wisconsin Power & Light Company (Docket EC00-33-000)
Madison Gas & Electric Company (Docket EC00-136-000)
Wisconsin Public Service Corporation (Docket EC00-136-000)
Edison Sault Electric Company (Docket EC00-131-000)
South Beloit Water, Gas & Electric Company (Docket EC00-120-000)

Journal entries for the above transfers were originally submitted to FERC on June 29, 2001. Adjusted journal entries were submitted on March 20, 2002.

June 25, 2001:

City of Algoma (acting as Algoma Utilities), City of Kaukauna (acting as Kaukauna Utilities), Manitowoc Public Utilities, City of Menasha (acting as Menasha Utilities), City of Sheboygan Falls (acting as Sheboygan Utilities), City of Sturgeon Bay (acting as Sturgeon Bay Utilties), City of Sun Prairie (acting as Sun Prairie Water & Light) (Docket EC01-87-000)

Journal entries for the above transfers were submitted to FERC on March 20, 2002

June 29, 2001:

Adams-Columbia Electric Cooperative, Central Wisconsin Electric Cooperative, Rock County Electric Cooperative Association, Cloverland Electric Cooperative (Docket EC01-87-000)

Journal entries for the above transfers were submitted to FERC on March 20, 2002

Upper Peninsula Power Company (Docket EC01-105-000)

Journal entries for this transfer were originally submitted to FERC on October 23, 2001. Adjusted journal entries were submitted on March 20, 2002.

4. None

5. None

6. Issuance of $300,000,000 Senior Notes on April 2, 2001; establishment of a $100 million revolving credit facility. (Docket ES01-19-000)

7. None

8. None

9. The Arrowhead-Weston transmission line was approved by the Public Service Commission of Wisconsin on August 17, 2001. Opponents of the line filed lawsuits challenging the PSCW decision; the lawsuits were pending at 12/31/01.

IMPORTANT CHANGES DURING THE YEAR (Continued)

10. None

11. None

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	0	1,115,330,111
3	Construction Work in Progress (107)	200-201	0	34,332,577
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		0	1,149,662,688
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	0	507,805,195
6	Net Utility Plant (Enter Total of line 4 less 5)		0	641,857,493
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	0	0
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		0	0
10	Net Utility Plant (Enter Total of lines 6 and 9)		0	641,857,493
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground - Noncurrent (117)		0	0
13	**OTHER PROPERTY AND INVESTMENTS**			
14	Nonutility Property (121)	221	0	0
15	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
16	Investments in Associated Companies (123)		0	0
17	Investment in Subsidiary Companies (123.1)	224-225	0	0
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances	228-229	0	0
20	Other Investments (124)		0	0
21	Special Funds (125-128)		0	0
22	TOTAL Other Property and Investments (Total of lines 14-17,19-21)		0	0
23	**CURRENT AND ACCRUED ASSETS**			
24	Cash (131)		0	29,801,019
25	Special Deposits (132-134)		0	0
26	Working Fund (135)		0	0
27	Temporary Cash Investments (136)		18,125,632	8,196,153
28	Notes Receivable (141)		0	0
29	Customer Accounts Receivable (142)		0	13,906,004
30	Other Accounts Receivable (143)		0	2,805,400
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
32	Notes Receivable from Associated Companies (145)		0	0
33	Accounts Receivable from Assoc. Companies (146)		0	417,182
34	Fuel Stock (151)	227	0	0
35	Fuel Stock Expenses Undistributed (152)	227	0	0
36	Residuals (Elec) and Extracted Products (153)	227	0	0
37	Plant Materials and Operating Supplies (154)	227	0	0
38	Merchandise (155)	227	0	0
39	Other Materials and Supplies (156)	227	0	0
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0
41	Allowances (158.1 and 158.2)	228-229	0	0
42	(Less) Noncurrent Portion of Allowances		0	0
43	Stores Expense Undistributed (163)	227	0	0
44	Gas Stored Underground - Current (164.1)		0	0
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
46	Prepayments (165)		127,596	545,918
47	Advances for Gas (166-167)		0	0
48	Interest and Dividends Receivable (171)		0	0
49	Rents Receivable (172)		0	0
50	Accrued Utility Revenues (173)		0	622,361
51	Miscellaneous Current and Accrued Assets (174)		0	113,497
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		18,253,228	56,707,534

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	**DEFERRED DEBITS**			
54	Unamortized Debt Expenses (181)		0	3,164,324
55	Extraordinary Property Losses (182.1)	230	0	0
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
57	Other Regulatory Assets (182.3)	232	14,690,148	20,172,614
58	Prelim. Survey and Investigation Charges (Electric) (183)		0	1,247,032
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		0	0
60	Clearing Accounts (184)		0	-30
61	Temporary Facilities (185)		0	0
62	Miscellaneous Deferred Debits (186)	233	0	128,543
63	Def. Losses from Disposition of Utility Plt. (187)		0	0
64	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
65	Unamortized Loss on Reaquired Debt (189)		0	0
66	Accumulated Deferred Income Taxes (190)	234	0	0
67	Unrecovered Purchased Gas Costs (191)		0	0
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		14,690,148	24,712,483
69	TOTAL Assets and Other Debits (Enter Total of lines 10,11,12,22,52,68)		32,943,376	723,277,510

FOOTNOTE DATA

Schedule Page: 110 Line No.: 33 Column: d

Receivables relating to tariff revenue and contract receivables are recorded in customer accounts receivables. Miscellaneous transactions with associated companies are recorded in account 146.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	**PROPRIETARY CAPITAL**			
2	Common Stock Issued (201)	250-251	0	0
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	0	308,083,230
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	0	0
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		0	308,083,230
15	**LONG-TERM DEBT**			
16	Bonds (221)	256-257	0	300,000,000
17	(Less) Reaquired Bonds (222)	256-257	0	0
18	Advances from Associated Companies (223)	256-257	0	0
19	Other Long-Term Debt (224)	256-257	0	0
20	Unamortized Premium on Long-Term Debt (225)		0	0
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	2,136,650
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		0	297,863,350
23	**OTHER NONCURRENT LIABILITIES**			
24	Obligations Under Capital Leases - Noncurrent (227)		0	0
25	Accumulated Provision for Property Insurance (228.1)		0	0
26	Accumulated Provision for Injuries and Damages (228.2)		0	0
27	Accumulated Provision for Pensions and Benefits (228.3)		0	3,614,707
28	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
29	Accumulated Provision for Rate Refunds (229)		0	0
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		0	3,614,707
31	**CURRENT AND ACCRUED LIABILITIES**			
32	Notes Payable (231)		9,800,000	0
33	Accounts Payable (232)		4,973,852	1,219,274
34	Notes Payable to Associated Companies (233)		17,002,665	0
35	Accounts Payable to Associated Companies (234)		0	13,098,881
36	Customer Deposits (235)		0	0
37	Taxes Accrued (236)	262-263	0	2,494,809
38	Interest Accrued (237)		0	6,293,750
39	Dividends Declared (238)		0	0
40	Matured Long-Term Debt (239)		0	0
41	Matured Interest (240)		0	0
42	Tax Collections Payable (241)		0	174,511
43	Miscellaneous Current and Accrued Liabilities (242)		1,166,859	12,866,608
44	Obligations Under Capital Leases-Current (243)		0	0
45	TOTAL Current & Accrued Liabilities (Enter Total of lines 32 thru 44)		32,943,376	36,147,833

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	**DEFERRED CREDITS**			
47	Customer Advances for Construction (252)		0	0
48	Accumulated Deferred Investment Tax Credits (255)	266-267	0	8,019,031
49	Deferred Gains from Disposition of Utility Plant (256)		0	0
50	Other Deferred Credits (253)	269	0	0
51	Other Regulatory Liabilities (254)	278	0	0
52	Unamortized Gain on Reaquired Debt (257)		0	0
53	Accumulated Deferred Income Taxes (281-283)	272-277	0	69,549,359
54	TOTAL Deferred Credits (Enter Total of lines 47 thru 53)		0	77,568,390
55			0	0
56			0	0
57			0	0
58			0	0
59			0	0
60			0	0
61			0	0
62			0	0
63			0	0
64			0	0
65			0	0
66			0	0
67			0	0
68	TOTAL Liab and Other Credits (Enter Total of lines 14,22,30,45,54)		32,943,376	723,277,510

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i, k, m, o) in a,similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	174,734,418	
3	Operating Expenses			
4	Operation Expenses (401)	320-323	44,299,906	
5	Maintenance Expenses (402)	320-323	26,089,520	
6	Depreciation Expense (403)	336-337	30,595,949	
7	Amort. & Depl. of Utility Plant (404-405)	336-337		
8	Amort. of Utility Plant Acq. Adj. (406)	336-337		
9	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)		3,582,156	
12	(Less) Regulatory Credits (407.4)			
13	Taxes Other Than Income Taxes (408.1)	262-263	5,568,136	
14	Income Taxes - Federal (409.1)	262-263	13,322,329	
15	- Other (409.1)	262-263	3,040,773	
16	Provision for Deferred Income Taxes (410.1)	234, 272-277	2,207,690	
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	581,269	
18	Investment Tax Credit Adj. - Net (411.4)	266	-469,060	
19	(Less) Gains from Disp. of Utility Plant (411.6)			
20	Losses from Disp. of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		127,656,130	
24	Net Util Oper Inc (Enter Tot line 2 less 23) Carry fwd to P117,line 25		47,078,288	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.
B. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.
10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages.122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
174,734,418						2
						3
44,299,906						4
26,089,520						5
30,595,949						6
						7
						8
						9
						10
3,582,156						11
						12
5,568,136						13
13,322,329						14
3,040,773						15
2,207,690						16
581,269						17
-469,060						18
						19
						20
						21
						22
127,656,130						23
47,078,288						24

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)		47,078,288	
26	Other Income and Deductions			
27	Other Income			
28	Nonutilty Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)			
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)			
31	Revenues From Nonutility Operations (417)			
32	(Less) Expenses of Nonutility Operations (417.1)			
33	Nonoperating Rental Income (418)			
34	Equity in Earnings of Subsidiary Companies (418.1)	119		
35	Interest and Dividend Income (419)		2,211,198	
36	Allowance for Other Funds Used During Construction (419.1)		1,530,672	
37	Miscellaneous Nonoperating Income (421)			
38	Gain on Disposition of Property (421.1)			
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		3,741,870	
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)			
42	Miscellaneous Amortization (425)	340		
43	Miscellaneous Income Deductions (426.1-426.5)	340	750	
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		750	
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263		
47	Income Taxes-Federal (409.2)	262-263		
48	Income Taxes-Other (409.2)	262-263		
49	Provision for Deferred Inc. Taxes (410.2)	234, 272-277		
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277		
51	Investment Tax Credit Adj.-Net (411.5)			
52	(Less) Investment Tax Credits (420)			
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)			
54	Net Other Income and Deductions (Enter Total lines 39, 44, 53)		3,741,120	
55	Interest Charges			
56	Interest on Long-Term Debt (427)		15,971,875	
57	Amort. of Debt Disc. and Expense (428)		293,547	
58	Amortization of Loss on Reaquired Debt (428.1)			
59	(Less) Amort. of Premium on Debt-Credit (429)			
60	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)			
61	Interest on Debt to Assoc. Companies (430)	340		
62	Other Interest Expense (431)	340	245,156	
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,371,338	
64	Net Interest Charges (Enter Total of lines 56 thru 63)		15,139,240	
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		35,680,168	
66	Extraordinary Items			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Enter Total of line 67 less line 68)			
70	Income Taxes-Federal and Other (409.3)	262-263		
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)			
72	Net Income (Enter Total of lines 65 and 71)		35,680,168	

FOOTNOTE DATA

Schedule Page: 114 Line No.: 2 Column: d

No income nor expense is shown for 2000 as the American Transmission Company LLC was in formation during 2000. All incurred costs in 2000 were of a start-up nature and were deferred as a start-up cost.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income	35,680,168
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	30,595,949
5	Amortization of	
6	Start-up Costs	3,582,156
7	Bond Discount & Debt Issuance Costs	293,546
8	Deferred Income Taxes (Net)	1,626,421
9	Investment Tax Credit Adjustment (Net)	-469,060
10	Net (Increase) Decrease in Receivables	-18,050,947
11	Net (Increase) Decrease in Inventory	
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	30,007,123
14	Net (Increase) Decrease in Other Regulatory Assets	-9,064,622
15	Net Increase (Decrease) in Other Regulatory Liabilities	
16	(Less) Allowance for Other Funds Used During Construction	1,530,672
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other:	
19	Net (Increase) Decrease in Prepaids and Other Current Assets	-531,820
20	Net Increase (Decrease) in Other Liabilities net of Other Assets	2,239,163
21	Income Tax Liability Paid thru Distributions to Members	16,363,102
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	90,740,507
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	-77,299,914
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	1,371,338
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-78,671,252
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

STATEMENT OF CASH FLOWS

4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.
5. Codes used:
(a) Net proceeds or payments. (c) Include commercial paper.
(b) Bonds, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangibles, etc.
6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other	
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	Total of lines 34 thru 55)	-78,671,252
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	294,405,479
62	Preferred Stock	
63	Common Stock	
64	Other:	
65	Members' Equity	8,410,623
66	Net Increase in Short-Term Debt (c)	
67	Other:	
68		
69		
70	Cash Provided by Outside Sources (Total 61 thru 69)	302,816,102
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	
74	Preferred Stock	
75	Common Stock	
76	Other:	
77	Redemption of Membership Units	-258,002,017
78	Net Decrease in Short-Term Debt (c)	-9,800,000
79	Distribution of Earnings to Members	-27,211,800
80	Dividends on Preferred Stock	
81	Dividends on Common Stock	
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	7,802,285
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22,57 and 83)	19,871,540
87		
88	Cash and Cash Equivalents at Beginning of Year	18,125,632
89		
90	Cash and Cash Equivalents at End of Year	37,997,172

Name of Respondent	This Report Is:	Date of Report	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

American Transmission Company LLC

Notes to Financial Statements
December 31, 2001 and 2000

(1) Organization and Management-

American Transmission Company LLC (the Company) was organized on June 12, 2000 as a limited liability company under the Wisconsin Limited Liability Company Act as a single purpose, for-profit electric transmission company. The Company's purpose is to construct, operate and maintain transmission facilities in order to provide electric transmission services for a single, system-wide rate under an open-access transmission tariff. The Company primarily serves a geographic area including southern and eastern Wisconsin, portions of Illinois and the Upper Peninsula of Michigan.

The Company is managed by a corporate manager, ATC Management Inc. ("Management Inc."). The Company and Management Inc. operate as a single functional unit. Under the Company's operating agreement, Management Inc. has complete discretion to exercise control of the business of the Company. Accordingly, Management Inc. provides all management services to the Company, which itself has no management. All employees who serve the Company are employees of Management Inc. Expenses of Management Inc. are paid by the Company.

The Company is subject to regulation by the Federal Energy Regulatory Commission ("FERC") as to rates, terms of service and financing. The Company 's accounting policies conform to the requirements of the FERC as set forth in its Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States (see Note 6). The Company is subject to regulation by state regulatory commissions as to other aspects of business, including the construction of electric transmission assets within the Company's service territory.

The Company was in the development stage through December 31, 2000. On January 1, 2001, Wisconsin Electric Power Company, Edison Sault Electric Company, Wisconsin Power & Light Company, South Beloit Water, Gas & Electric Company, Wisconsin Public Service Corporation and Madison Gas and Electric Company (together "the contributing utilities") transferred transmission assets to the Company in exchange for equity interests in the Company. The Company recorded the transferred assets at the net book values of the previous owners, which were initially estimated to be $543.1 million. The contributing utilities originally had a 150-day true-up period within which to provide the Company with finalized net book values for the transmission assets transferred to the Company. The true-up period was subsequently extended to December 1, 2001 to accommodate new members joining the Company in June 2001. The final net book values reported by the contributing utilities were $554.5 million. In addition, Wisconsin Public Power, Inc. and Management Inc. contributed cash of approximately $16.9 million and $95,000 respectively, in exchange for equity interests in the Company.

On April 2, 2001, $186.1 million, or 40%, of the initial membership interests of the Company were redeemed.

On June 25, 2001, Algoma Utilities, Badger Power Marketing Authority, Kaukauna Utilities, Manitowoc Public Utilities, Marshfield Electric and Water Department, Menasha Utilities, Oconto Falls Municipal Utilities, Plymouth Utilities, City of Reedsburg, Sheboygan Falls Utilities, Sturgeon Bay Utilities, Sun Prairie Water and Light, and Wisconsin Rapids Water Works and Lighting (together "the contributing municipalities") transferred transmission assets with a net book value of $10.5 million and cash in the amount of $5.3 million to the Company in exchange for equity interests in the Company. This net book value was subsequently adjusted to $10.2 million in accordance with the true-up provisions of the operating agreement. The Company recorded the transferred assets at the contributors' net book amounts.

On June 29, 2001, Adams-Columbia Electric Cooperative, Central Wisconsin Electric Cooperative, Cloverland Electric

Cooperative, and Rock County Electric Cooperative Association (together "the contributing cooperatives") transferred transmission assets with a net book value of $5.5 million as well as cash in the amount of $2.1 million in exchange for equity interests in the Company. Similarly, on June 29, 2001, Upper Peninsula Power Company ("UPPCo") transferred transmission assets with a net book value of approximately $22.2 million in exchange for an equity interest in the Company. This net book value was adjusted to $22.0 million based on a subsequent true-up adjustment in 2001. The Company recorded the transferred assets at the contributors' net book amounts.

On June 29, 2001, $73.8 million was used to redeem an additional 10% of the initial membership interests as well as to redeem 50% of the membership interest of the contributing municipalities, contributing cooperatives, and UPPCo.

During the third and fourth quarter, minor adjustments were made to the members' equity accounts as the net book value of the contributed assets were adjusted in accordance with the true-up provision of the operating agreement.

(2) Summary of Significant Accounting Policies-

(a) Transmission and General Plant and Related Depreciation-

Transmission Plant is stated at the original cost of construction. The assets transferred to the Company by the contributing utilities, contributing municipalities, contributing cooperatives, and UPPCo during 2001 have been recorded at their original cost in Property, Plant and Equipment with the related Accumulated Depreciation also recorded.

The original cost of construction includes indirect costs consisting of payroll taxes, other fringe benefits, administrative and general costs and an allowance for funds used during construction (AFUDC). AFUDC represents the approximate cost of debt and equity capital devoted to plant under construction. The portion of the allowance that applies to: (1) borrowed funds is presented in the Statement of Operations as a reduction of interest expense and (2) equity funds is presented as other income. Although the allowance does not represent current cash income, it is recovered under the ratemaking process over the service lives of the related assets. In accordance with FERC Order 561, the Company capitalized AFUDC at the following average rates in 2001:

Debt Rate	4.6%
Equity Rate	5.0%
Total Rate	9.6%

The provision for depreciation of the transmission assets is an integral part of the Company's cost of service under the FERC tariff. The effective depreciation rate applied to the Company's depreciable transmission plant in 2001 was 2.66%. Depreciation expense recorded for the year ended December 2001 was $31.2 million.

Office furniture and equipment, including computer hardware and software, are recorded at cost and depreciated over their estimated useful lives which range from three to ten years.

(b) Cash and Cash Equivalents-

Cash equivalents consist of highly liquid investments with original maturities of three months or less. The book value of cash and cash equivalents approximates fair value due to the short-term nature of these investments.

(c) Other Assets-

The Company's accounting policies conform to Statement of Financial Accounting Standards No. 71, "Accounting for the Effects of Certain Types of Regulation". Accordingly, certain assets that result from the regulated ratemaking process are recorded that would otherwise not be recorded under accounting principles generally accepted in the United States for non-regulated companies. These costs are deferred as regulatory assets and are recognized in the statements of operations at the time they are reflected in rates. As of December 31, other assets including regulatory assets are comprised of the following (in thousands):

	2001	2000
Deferred Start-Up Costs, Net of Amortization	$12,056	$12,570
True-Up of 2001 Revenues	5,382	-
Unamortized Debt Issuance Costs	3,164	-
Other	1,838	-
	$22,440	$12,570

Under the settlement tariff (see Note 7) that was approved by the FERC in November 2001, the Company anticipates recovering in rates, over a five-year period, certain start-up and development costs incurred in 2000 and 2001. Accordingly, deferred start-up costs of $15.1 million are being amortized to expense over a five-year period beginning in 2001. Amortization expense of $3.0 million is included in 2001 depreciation and amortization. In addition, approximately $2.8 million ($2.3 million net of amortization at December 31, 2001) in general plant start-up costs were incurred. These costs are classified in Transmission and General Plant for GAAP financial statements but are considered a regulatory asset for FERC Form 1 purposes.

As discussed further in Notes 2d and 7, the November 2001 settlement tariff approved by the FERC provides for a true-up mechanism. The tariff requires that the Company increase its customer billings in 2003 in the amount of actual 2001 cost of service plus return less amounts billed to customers in 2001.

(d) Revenue Recognition-

The Company transmits electricity for utilities, municipalities, cooperatives and other eligible entities under an open-access transmission tariff regulated by the FERC. The tariff specifies the calculation of amounts to be paid and the general terms and conditions of service on the transmission system. The Company's revenues are derived from agreements for the receipt and delivery of electricity at points along the transmission system. The Company does not own the electricity that it transmits. Revenue is recognized based on the amounts billable under the tariff for services provided during the reporting period. As part of a true-up provision in the open-access transmission tariff, the Company records or defers additional revenues if the actual revenue requirement for the year is higher or lower than the amounts billed during the year (see Note 7).

(e) Income Taxes-

This Form I reflects a provision for income taxes, and reflects deferred taxes, based on the income taxes on operating income that are the responsibility of the Company's members. The Company uses the liability method in accounting for income taxes as prescribed by Statement of Financial Accounting Standards No. 109, "Accounting for Income Taxes," and as required by the FERC.

(f) Use of Estimates-

The preparation of financial statements in accordance with accounting principles generally accepted in the United States requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements. Actual results could differ from those estimates.

(3) Benefits-

The Company provides certain postretirement health care benefits to employees. The weighted average assumptions as of the measurement date of October 1, 2001 are as follows:

Discount Rate	7.00%
Medical Cost Trend:	
Initial Range	9.00%
Ultimate Range	5.50%

The components of the Company's other postretirement benefits costs for 2001 are as follows (in thousands):

Service Cost	$553
Interest Cost	225
Amortization of Prior Service Cost	250
Net Periodic Postretirement Cost	$1,028

The assumed medical trend rates are critical assumptions in determining the service and interest cost and accumulated postretirement benefit obligation related to postretirement benefit costs. A one percent change in the medical trend rates for 2001, holding all other assumptions constant, would have the following effects (in thousands):

	One Percent Increase	One Percent Decrease
Effect on Total of Service and Interest Cost Components	$258	$(124)
Effect on Postretirement Benefit Obligation at the End of Year	1,090	(524)

A reconciliation of the funded status of the Company's plan to the amounts recognized in the December 31, 2001 balance sheet is as follows (in thousands):

Accumulated Postretirement Benefit Obligation at the Beginning of Year	$3,003
Service Cost	553
Interest Cost	225
Actuarial Gains and Losses	387
Benefit Obligation at End of Year	$4,168

The plan is not funded with assets. No benefits were paid during 2001. The reconciliation of funded status of the Company's plan as of December 31, 2001 is as follows (in thousands):

Funded Status as of December 31, 2001	$(4,168)
Unrecognized Prior Service Cost	2,752
Unrecognized Net Actuarial Gain	388
Net Amount Recognized as of December 31, 2001	$(1,028)

The Company sponsors a defined contribution money-purchase pension plan, in which substantially all employees participate. The Company makes annual contributions to the plan for each participant based on several factors, including years of service with the Company or the contributing utilities. Contributions made by the Company to the plan totaled $1.1 million for the year ended December 31, 2001.

The Company provides a deferred compensation plan for certain employees. The plan allows for the elective deferral of an employee's base salary and incentives and also contains a supplemental retirement and 401(k) component. As of December 31, 2001, $1.3 million was included in long-term liabilities related to this deferred compensation liability.

(4) Members' Equity-

As of December 31, 2000, the Company had not issued any membership interests. Two of the members, Wisconsin Public Power Inc. and ATC Management Inc., had advanced cash to the Company prior to December 31, 2000. These advances were converted to membership interests on January 1, 2001. During 2001, each of the contributing utilities, contributing municipalities, contributing cooperatives, and UPPCo received membership interests in the Company in proportion to the value of the transmission assets or cash transferred.

On April 2, 2001, the Company redeemed 40%, or approximately $186.1 million, of the membership interests issued to the contributing utilities on January 1, 2001. On June 29, 2001, the Company redeemed an additional 10% of the membership interests issued to the contributing utilities on January 1, 2001 as well as 50% of the membership interests issued to the contributing municipalities, contributing cooperatives, and UPPCo, for approximately $73.8 million. Due to true-up adjustments in the third and fourth quarter, approximately $2.0 million was returned to the Company.

Distribution of earnings to members is at the discretion of the corporate manager. The Operating Agreement of the Company established a target for distribution of 80% of annual earnings. During 2001, the Company distributed $27.2 million of its earnings through September 30, 2001 to its members of record in proportion to each member's interest in the Company. A distribution of earnings for the fourth quarter of 2001 was made subsequent to December 31, 2001 to bring the total distributions to 80% of 2001 earnings.

(5) Debt-

Credit Facilities-

On August 31, 2000, the Company entered into a senior credit facility with certain financial institutions to borrow up to an aggregate principal amount of $25 million. All borrowings under the senior credit facility were guaranteed by Alliant Energy Corporation ("Alliant"), the parent of Wisconsin Power and Light Company. This guarantee was released by the lender in March 2001 and the aggregate commitment was increased to $40 million.

On June 29, 2001, the Company's credit facility was replaced by a syndicated, 364 day, revolving credit facility that allows the Company to borrow up to an aggregate $100 million from certain financial institutions. The credit facility will provide backup liquidity to the Company's $100 million commercial paper program (see below). Interest rates on outstanding borrowings under the facility are based on either a LIBOR rate plus a margin or an Alternate Base Rate plus a margin. The applicable margin is based on the Company's debt rating from Moody's and S&P and ranges from 0.39% to 1.25%.

As of December 31, borrowings outstanding under these credit facilities were as follows (in thousands):

	2001	2000
Note payable due April 20, 2001 at interest rate of 7.0000%	$ -	$5,800
Note payable due June 8, 2001 at interest rate of 6.79875%	-	4,000
	$ -	$9,800

The $100 million credit facility contains restrictive covenants, including restrictions on liens, certain mergers, sales of assets, acquisitions, investments, transactions with affiliates, conduct of business and certain financial ratios. The credit facility also provides for certain customary events of default that provide lenders with certain authority over outstanding borrowings and on future borrowings.

The Company had no outstanding letters of credit as of December 31, 2001 and 2000.

Commercial Paper-

On August 29, 2001, the Company and certain dealers closed on a $100 million unsecured, private placement, 4(2) commercial paper program. Investors are limited to qualified institutional buyers and institutional accredited investors. Maturities may be up to 364 days from date of issue, with proceeds to be used for working capital and other capital expenditures. Pricing is par less a discount or, if interest bearing, at par. The Company had no borrowings outstanding under the commercial paper program as of December 31, 2001.

Long-Term Debt-

On April 2, 2001, the Company issued $300 million of unsecured, 7.125% senior notes maturing on March 15, 2011. The net proceeds from the issuance of the notes was approximately $294 million, after deducting the initial purchaser's discount and offering expenses. Interest on these notes will be paid semiannually on March 15 and September 15 of each year through maturity. The purchaser's discount and offering expenses are being amortized to interest expense over the life of the notes using the effective interest method, resulting in an effective interest rate of 7.39%.

The notes contain restrictive covenants, which include restrictions on liens, certain mergers and sale of assets and which require certain financial reporting. The notes also provide for certain customary events of default that provide lenders with certain authority over outstanding borrowings and on future borrowings.

A portion of the senior notes proceeds was used to redeem an aggregate 50% of the initial membership interests issued to members which contributed assets to the Company. The remainder of the proceeds are being used for general purposes, including funding capital expenditures associated with the operation, maintenance and expansion of the transmission system.

(6) Income Taxes-

The Company is a limited liability company that has elected to be treated as a partnership under the Internal Revenue Code and applicable state statutes. As such, it is not liable for federal or state income taxes. The Company's members report their share of the Company's income, gains, losses, deductions and tax credits on their respective federal and state income tax returns.

The Company is allowed to recover in rates, as a component of its cost of service, the amount of income taxes that are the responsibility of its members. Accordingly, the Company includes a provision for its members' federal and state income tax expenses on operating income, deferred taxes, excess deferred taxes and deferred investment tax credits in its regulatory financial reports and rate filings. Because the Company does not recover in rates income taxes on its nonoperating income, the Company has not provided any income tax expense on that income. Nonoperating income in 2001 consisted of equity AFUDC and interest income.

The income tax provision for the years ended December 31, 2001 and 2000, respectively, consisted of the following:

	2001	2000
Current-		
Federal	$13,322	$ -
State	3,040	-
Deferred	1,627	-
Amortization of Deferred Investment Tax Credits	(469)	-
	$17,520	$ -

A reconciliation of tax on income at the federal statutory tax rate to tax expense is as follows:

	2001	2000
Tax, Federal Statutory Rate	$18,620	$ -
State Tax, Net of Federal Benefit	2,229	-
Adjustment for Tax-Exempt Members	(1,374)	-
Adjustment for Nonoperating Income	(1,309)	-
Other Permanent Differences	297	-
Amortization of Deferred Investment Tax Credits	(469)	-
Reversal of Deferred Income Taxes at Rates in Excess of Current Rates	(474)	-
	$17,520	$ -

Revenues for 2001 include recovery of $16.4 million of income tax expense. The calculation of income tax expense for purposes of 2001 revenues was based on the Company's FERC-approved rate tariff. Under the tariff, the tax

hearings. The Project was approved, at an estimated total cost of $165.7 million, by the PSCW on August 17, 2001, and the final order was mailed on October 30, 2001.

It is the Company's intent to own the transmission line, after it is placed in service, and the Company and WPSC are currently engaged in substantive discussions to determine the specifics of how the transfer will be effected.

(e) Interconnection Agreements-

The Company has entered into various interconnection agreements with entities planning to build generation plants within the Company's service territory. The transmission facilities constructed under these agreements will be funded by the generators during construction. The Company has committed to purchase the transmission facilities when the generation plants become operational. If the generation plants are not constructed, the Company has no obligation. These assets will be included in the Company's rate base at the time of purchase.

The current estimate for these agreements is approximately $210.0 million with expected completion ranging from 2002 to 2011. In addition, there may be transmission service requests that require the Company to construct additional, or modify existing, transmission facilities. The costs, if any, of these additions or upgrades depend on the state of the transmission system at the time the generation plant is actually put into service.

(f) Potential Adverse Legal Proceedings-

The Company may, in the future, become party to lawsuits, including certain suits which may involve claims for which it does not have sufficient insurance coverage. Such litigation could include suppliers and purchasers of energy transmitted by the Company and others with whom the Company conducts business. The Company is currently investigating the availability of regulatory relief, which could mitigate any potential future liability. However, Management cannot provide any assurance that its effort will be successful in obtaining any such regulatory relief.

(9) Related Party Transactions-

During 2001, the Company was operating under transitional services and operations and maintenance agreements whereby the contributing utilities, municipalities, cooperatives and UPPCo have been providing certain administrative, operational, maintenance and construction services to the Company. The Company was billed approximately $90.0 million under these agreements for the year ended December 31, 2001.

Beginning January 1, 2001, the contributing utilities are obligated to provide to the Company, at cost, for a period of three years, operation and maintenance services on the transmission facilities they had transferred to the Company. The Company is required to reimburse each utility for all reasonable direct and indirect costs the utility incurs in performing these services. Additionally, the Company is obligated to pay each utility a minimum of 85% of the expenses previously incurred by the utility for such activities in a representative year. This obligation has been met for each contract in 2001. At the end of the initial three year period, these operating and maintenance contracts will automatically renew for subsequent one year terms unless either the Company or utility provider notifies the other party at least one year prior to the end of any given year.

Beginning June 25, 2001 and June 29, 2001, respectively, the contributing municipalities and the contributing cooperatives and UPPCo are also obligated to provide to the Company, at cost, for a period of three years, operation and maintenance services on the transmission facilities they had transferred to the Company. The terms of the agreements are identical to the contributing utilities with the exception that only the agreement with UPPCo contains the 85% minimum payment clause.

The contributing utilities, municipalities, cooperatives and UPPCo are the primary customers of the Company. As such, the Company has entered into two interconnection agreements with each of the contributing members, the generation-transmission interconnection agreement and the transmission- distribution interconnection agreement.

Neither agreement contains a provision for the payment of rates or charges, except to provide that the Company shall offer transmission services pursuant to the FERC approved OATT.

The Company has also entered into a network integration transmission services agreement and a network operating agreement with each of the contributing utilities. The network integration transmission services agreement specifies the terms of service and the network load which shall be served to each of the contributing members. The network operating agreement specifies the procedures and safeguards each of the contributing members must follow to allow for integration of its load and resources on the Company's system.

Beginning January 1, 2001, the Company has entered into a lease agreement with Alliant Energy Corporate Services, Inc. for a portion of the Company's system operating center in Stoughton, WI and has agreed to provide control and operational services at such center to Alliant. Both the lease and the services are being provided to Alliant at cost. Amounts billed under these agreements totaled $5.5 million for the year ended December 31, 2001.

Revenues from Wisconsin Electric Power Company, Wisconsin Power and Light Company, Wisconsin Public Service Corporation, Madison Gas and Electric Company and Wisconsin Public Power, Inc. account for approximately 90% of the Company's transmission service revenue for the year ended December 31, 2001.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Line No.	Classification (a)	Total (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	1,088,473,402	1,088,473,402
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified	26,856,709	26,856,709
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	1,115,330,111	1,115,330,111
9	Leased to Others		
10	Held for Future Use		
11	Construction Work in Progress	34,332,577	34,332,577
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	1,149,662,688	1,149,662,688
14	Accum Prov for Depr, Amort, & Depl	507,805,195	507,805,195
15	Net Utility Plant (13 less 14)	641,857,493	641,857,493
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	507,805,195	507,805,195
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant		
22	Total In Service (18 thru 21)	507,805,195	507,805,195
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	507,805,195	507,805,195

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)		
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)		
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights		
18	(321) Structures and Improvements		
19	(322) Reactor Plant Equipment		
20	(323) Turbogenerator Units		
21	(324) Accessory Electric Equipment		
22	(325) Misc. Power Plant Equipment		
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)		
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power PLant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)		
33	D. Other Production Plant		
34	(340) Land and Land Rights		
35	(341) Structures and Improvements		
36	(342) Fuel Holders, Products, and Accessories		
37	(343) Prime Movers		
38	(344) Generators		
39	(345) Accessory Electric Equipment		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
40	(346) Misc. Power Plant Equipment		
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)		
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)		
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights		2,638,532
45	(352) Structures and Improvements		3,932,903
46	(353) Station Equipment		52,987,883
47	(354) Towers and Fixtures		938,075
48	(355) Poles and Fixtures		12,137,550
49	(356) Overhead Conductors and Devices		17,796,344
50	(357) Underground Conduit		912,038
51	(358) Underground Conductors and Devices		1,930,232
52	(359) Roads and Trails		110,189
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)		93,383,746
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights		
56	(361) Structures and Improvements		
57	(362) Station Equipment		
58	(363) Storage Battery Equipment		
59	(364) Poles, Towers, and Fixtures		
60	(365) Overhead Conductors and Devices		
61	(366) Underground Conduit		
62	(367) Underground Conductors and Devices		
63	(368) Line Transformers		
64	(369) Services		
65	(370) Meters		
66	(371) Installations on Customer Premises		
67	(372) Leased Property on Customer Premises		
68	(373) Street Lighting and Signal Systems		
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)		
70	5. GENERAL PLANT		
71	(389) Land and Land Rights		
72	(390) Structures and Improvements		
73	(391) Office Furniture and Equipment		9,118,601
74	(392) Transportation Equipment		
75	(393) Stores Equipment		
76	(394) Tools, Shop and Garage Equipment		
77	(395) Laboratory Equipment		
78	(396) Power Operated Equipment		1,739
79	(397) Communication Equipment		71,793
80	(398) Miscellaneous Equipment		243,612
81	SUBTOTAL (Enter Total of lines 71 thru 80)		9,435,745
82	(399) Other Tangible Property		
83	TOTAL General Plant (Enter Total of lines 81 and 82)		9,435,745
84	TOTAL (Accounts 101 and 106)		102,819,491
85	(102) Electric Plant Purchased (See Instr. 8)		592,251,519
86	(Less) (102) Electric Plant Sold (See Instr. 8)		
87	(103) Experimental Plant Unclassified		
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)		695,071,010

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					40
					41
					42
					43
		36,952,088	39,590,620		44
60,979		17,943,995	21,815,919		45
4,300,813		384,369,984	433,057,054		46
25,020		52,999,230	53,912,285		47
214,613		229,081,236	241,004,173		48
342,094		216,429,199	233,883,449		49
		24,621,900	25,533,938		50
		29,993,277	31,923,509		51
			110,189		52
4,943,519		992,390,909	1,080,831,136		53
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		90,489	90,489		71
		5,041,153	5,041,153		72
		17,912,566	27,031,167		73
		20,467	20,467		74
		43,983	43,983		75
		44,485	44,485		76
		143,988	143,988		77
			1,739		78
57,291		1,823,390	1,837,892		79
			243,612		80
57,291		25,120,521	34,498,975		81
					82
57,291		25,120,521	34,498,975		83
5,000,810		1,017,511,430	1,115,330,111		84
		-592,251,519			85
					86
					87
5,000,810		425,259,911	1,115,330,111		88

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Brn-138KV Line rebuild KK26442 Phase 1 - WE	873,026
2	230KV Line to Oak Creek SS Conductor - WE	120,428
3	New Haymmarket - Center UGT - WE	3,808,987
4	New Haymarket to Harbor UGT Line - WE	937,761
5	New Everett to Valley UGT Line - WE	219,147
6	A/C New Kansas 138KV SS - WE	501,670
7	New Norwich 138KV SS - WE	474,042
8	Lakeside SS Retire Project 138KV OH Line Mods - WE	950,896
9	Center SS Equip for Phase II DMR - WE	335,335
10	Valley SS Expansion Phase II DMB - WE	249,788
11	Edgewater-Granville Line L3431 Towers - WE	233,555
12	Germantown - Saukville Line (KK2642) - WE	198,052
13	Line 6831 Pole Replacement - WE	367,604
14	Lawn RD Ss Transco - WE	265,631
15	Lawn RD SS T Line Work KK - WE	171,530
16	A/C 352 for New Forest Junction - WE	103,059
17	Shield Wire Replacement - WE	187,900
18	T6320 Reconductoring Stager Switch to Alpha Hill - WE	178,522
19	T6330 Reinsulate Wire - WE	142,348
20	Haymarket Square Substation - WE	219,341
21	Haymarket-Center UGT - WE	1,566,024
22	Haymarket-Harbor UGT - WE	389,648
23	Harbor Substation - WE	188,273
24	138KV OH Line Modifications - WE	136,000
25	138kV Rebuild Phs I Brwn Cty - WE	552,192
26	345-138 kV SS - FJ - WE	1,744,477
27	Spare 500 MVA 345-138 Transfmr - WE	822,495
28	X40 COC-PET AP-4 - 30.2 MILES - AE	311,985
29	X24 ROR-JAN RELOCATION OF TRAN - AE	123,153
30	X 52 KIR-POR TAP 138KV TO NEW - AE	354,702
31	REPLACE STATIC Y83 BCK-SIN - AE	114,582
32	REPLACE STATIC Y158 SIN-BCK - AE	234,171
33	NLG #2214 138/68KV XFMR REPLAC - AE	945,390
34	MCU-SUN CONSTRUCT 138KV LINE - AE	183,809
35	KILBOURN #2060 150 MVA 138/70 - AE	146,552
36	INST 138KV LINE TO LGV SUBSTAT - AE	895,206
37	DOD - EEN REPLACE 51 GREEN FIR - AE	165,815
38	X40 COC-PET AP-4 30-2 Miles - AE	147,098
39	Rockdale Transformer - AE	1,206,492
40	Columbia 354 kv Breakers - AE	168,999
41	New EMS - Company 12	541,316
42	System Spare Transformer - Pur - Company 12	690,091
43	TOTAL	34,332,577

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Werner Phase 2 Substation Work - Company 12	245,730
2	Bldg Constr Additions - Pwke - Company 12	121,573
3	IT Capital Projects - Company 12	115,019
4	U-38 CEDAR SUB- 139/69 KV XFMR - UPPCO	104,268
5	W-23/B-54 - CONNECT TO NEW WIEN SUBSTATION - WPS	104,498
6	CONSTR NEW 115KV WIEN SW STA - WPS	1,697,303
7	WESTON SUB-REPL 115 KV SWITCHES - WPS	145,771
8	BLT-ESC Kohl Center Tunnel-Murray Street - MGE	163,811
9	NMA-SYC High Crossing Blvd Relocate - MGE	269,622
10	NMA-WMD Cross Arm Replacement - MGE	298,021
11	WMD-FCH Structure Relocate - MGE	231,537
12	Pflaum Substation 69Kv Addition - MGE	197,018
13	URD Tap Pflaum Substation - MGE	296,627
14	MNA-WMD Cross Arm Replacement Structures 32-141 - MGE	193,881
15	Huiskamp Substation 69Kv Bus Addition - MGE	124,676
16	FCH-TOK 69Kv Line - MGE	187,874
17	Fitchburg Substation Relay Upgrade - MGE	212,625
18	COL-SFL Damper Installation - MGE	205,277
19		
20	MINOR PROJECTS LESS THAN $100,000	7,250,354
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43	TOTAL	34,332,577

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) to kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On Page 218 furnish information concerning construction overheads. 3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should explain on Page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of overhead (a)	Total amount charged for the year (b)
1	Allowance for Funds Used During Construction	2,902,010
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46	TOTAL	2,902,010

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3(17) of the U.S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

The original cost of construction includes an allowance for funds used during construction (AFUDC) as an indirect cost.

AFUDC represents the approximate cost of debt and equity capital devoted to plant under construction. The portion of the allowance that applies to: (1) borrowed funds is presented in the Statement of Operations as a reduction of interest expense and (2) equity funds is presented as other income. Although the allowance does not represent current cash income, it is recovered under the ratemaking process over the service lives of the related assets.

AFUDC is capitalized monthly on plant expenditures less contract retainage and accounts payable accruals.

Note: Payroll taxes and benefits are not included as an overhead as they directly relate to the direct labor dollars being charged.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio(Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt & Computation of Allowance text	S 3,166,667		
2	Short-term Interest			s 6.90
3	Long-Term Debt	D [illegible]	49.20	d 7.40
4	Preferred Stock	P		p
5	Common Equity	C [illegible] 307,974,605	50.80	c 12.20
6	Total Capitalization	[illegible] 605,8[illegible]955	100.00 100%	
7	Average Construction Work in Progress Balance	W 34,576,977		

2. Gross Rate for Borrowed Funds $s\left(\frac{S}{W}\right) + d\left(\frac{D}{D+P+C}\right)\left(1 - \frac{S}{W}\right)$ 4.60

3. Rate for Other Funds $\left[1 - \frac{S}{W}\right]\left[p\left(\frac{P}{D+P+C}\right) + c\left(\frac{C}{D+P+C}\right)\right]$ 5.00

4. Weighted Average Rate Actually Used for the Year:
   a. Rate for Borrowed Funds - 4.60
   b. Rate for Other Funds - 5.00

FOOTNOTE DATA

Schedule Page: 218 Line No.: 3 Column: b

ATC commenced operations on January 1, 2001, but did not issue long-term debt until April 2001. For this reason, the capitalization amounts shown are year-end balances rather than beginning of year balances.

Schedule Page: 218 Line No.: 5 Column: b

ATC commenced operations on January 1, 2001, but did not issue long-term debt until April 2001. For this reason, the capitalization amounts shown are year-end balances rather than beginning of year balances.

Schedule Page: 218 Line No.: 6 Column: b

ATC commenced operations on January 1, 2001, but did not issue long-term debt until April 2001. For this reason, the capitalization amounts shown are year-end balances rather than beginning of year balances.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year				
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	30,595,949	30,595,949		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing				
6	Other Clearing Accounts				
7	Other Accounts (Specify):				
8					
9	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	30,595,949	30,595,949		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	5,000,810	5,000,810		
12	Cost of Removal	6,366,238	6,366,238		
13	Salvage (Credit)	432,812	432,812		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	10,934,236	10,934,236		
15	Other Debit or Cr. Items (Describe):	488,143,482	488,143,482		
16	Assets Contributed to Partnership				
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	507,805,195	507,805,195		
	Section B. Balances at End of Year According to Functional Classification				
18	Steam Production				
19	Nuclear Production				
20	Hydraulic Production-Conventional				
21	Hydraulic Production-Pumped Storage				
22	Other Production				
23	Transmission	488,328,852	488,328,852		
24	Distribution				
25	General	19,476,343	19,476,343		
26	TOTAL (Enter Total of lines 18 thru 25)	507,805,195	507,805,195		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
2. For regulatory assets being amortized, show period of amortization in column (a)
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS Account Charged (c)	CREDITS Amount (d)	Balance at End of Year (e)
1	Long-term Incentive, 5 year amort. period	262,088			262,088
2	True-up Receivable, to be billed in 2003	5,581,912			5,581,912
3	Start-up Costs, 5 year amort. period	3,220,622	407.3	3,582,156	14,328,614
4					
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44	TOTAL	9,064,622		3,582,156	20,172,614

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Other Asset - Insurance Rec.		128,543			128,543
2						
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47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL					128,543

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 211, Miscellaneous Paid-in Capital	
2		
3	Issuance of Membership Units for Transmission Assets and Cash	617,664,806
4	Deferred Taxes on Transferred Assets	-76,411,029
5	Redemption of Membership Units	-258,002,017
6	Distribution of Net Income to Members	-27,211,800
7	Income Tax Liability Paid thru Distributions to Members	16,363,102
8	2001 Net Income	35,680,168
9		
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40	TOTAL	308,083,230

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	7 1/8% Senior Note, Due 2011	300,000,000	3,338,521
2	(94 FERC 62,184 Docket No. ES01-19-000)		2,256,000 D
3			
4			
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33	TOTAL	300,000,000	5,594,521

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
4/2/2001	3/15/2011	4/1/2001	3/1/2011	300,000,000	15,971,875	1
						2
						3
						4
						5
						6
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				300,000,000	15,971,875	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	35,680,168
2		
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		-18,552,595
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	Revenue True-up Recoverable in Future Year	-5,581,912
16	Customer Settlement Recoverable in Future Year	-433,593
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Wisconsin Franchise Tax	-3,040,773
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	45,286,455
28	Show Computation of Tax:	
29	Statutory Federal Income Tax (35.00%)	15,850,260
30	Tax on Non-operating Income	-1,309,392
31	Reduction Attributable to Allocation to Tax Exempt Members	-1,218,539
32	Current Federal Tax Liability	13,322,329
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

FOOTNOTE DATA

Schedule Page: 261 Line No.: 10 Column: b

Federal and State Tax Expense: $17,520,463
Lobbying Expense: $500,000
50% of Meals and Entertainment Expense: $50,000
Book Depreciation on Equity AFUDC: $300,000
Excess of Book Depreciation over Tax Depreciation: $292,103

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
1	Income Taxes:					
2	Federal			13,322,329		-13,322,329
3	WI			3,040,773		-3,040,773
4						
5	Employment					
6	FICA			1,429,779	1,169,028	-260,751
7	FUTA			20,379	14,513	
8	SUTA			109,237	86,741	
9						
10						
11						
12	Property Tax					
13	MI Real Property			15,000	1,046	
14	MI Personal Property			3,040,766	1,003,204	
15						
16						
17	Use Tax					
18	WI & County			2,966,415	2,896,415	
19						
20	MI Single Business			120,000	75,000	
21						
22	WI License Fee			243,000		
23						
24	WI Other Tax			14,003	14,003	
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL			24,321,681	5,259,950	-16,566,922

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
		13,322,329				2
		3,040,773				3
						4
						5
56,931		1,101,953			327,826	6
5,866		16,316			4,063	7
22,496		87,294			21,943	8
						9
						10
						11
						12
13,954		15,000				13
2,037,562		3,040,766				14
						15
						16
						17
70,000		929,804			2,036,611	18
						19
45,000		120,000				20
						21
243,000		243,000				22
						23
		14,003				24
						25
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2,494,809		21,931,238			2,390,443	41

FOOTNOTE DATA

Schedule Page: 262 Line No.: 2 Column: f

Current year income taxes paid thru distributions to members.

Schedule Page: 262 Line No.: 3 Column: f

Current year income taxes paid thru distributions to members.

Schedule Page: 262 Line No.: 6 Column: f

FICA taxes accrued relating to incentive programs recorded as a component of the incentive accruals in accounts 242 and 228.3.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%				411.4	82,788	759,541
4	7%						
5	10%				411.4	386,272	7,728,550
6							
7							
8	TOTAL					469,060	8,488,091
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
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15							
16							
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
676,753			3
			4
7,342,278			5
			6
			7
8,019,031			8
			9
			10
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FOOTNOTE DATA

Schedule Page: 266 Line No.: 3 Column: g

Deferred investment tax credits relating to transferred transmission assets.

Schedule Page: 266 Line No.: 5 Column: g

Deferred investment tax credits relating to transferred transmission assets.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			581,269
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)			581,269
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru			581,269
10	Classification of TOTAL			
11	Federal Income Tax			561,269
12	State Income Tax			19,921
13	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits		Credits			
		Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
					67,922,938	67,341,669	2
							3
							4
					67,922,938	67,341,669	5
							6
							7
							8
					67,922,938	67,341,669	9
							10
					60,953,184	60,391,915	11
					6,969,754	6,949,833	12
							13

NOTES (Continued)

FOOTNOTE DATA

Schedule Page: 274 Line No.: 2 Column: j

Deferred taxes relating to transferred transmission assets.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Deferred Revenues		2,207,690	
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)		2,207,690	
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)		2,207,690	
20	Classification of TOTAL			
21	Federal Income Tax		1,797,433	
22	State Income Tax		410,257	
23	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS					
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	Balance at End of Year (k)	Line No.
							1
							2
						2,207,690	3
							4
							5
							6
							7
							8
						2,207,690	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
						2,207,690	19
							20
						1,797,433	21
						410,257	22
							23

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales		
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)		
5	Large (or Ind.) (See Instr. 4)		
6	(444) Public Street and Highway Lighting		
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers		
11	(447) Sales for Resale		
12	TOTAL Sales of Electricity		
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds		
15	Other Operating Revenues		
16	(450) Forfeited Discounts	233,099	
17	(451) Miscellaneous Service Revenues		
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	3,155,660	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	171,345,659	
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	174,734,418	
27	TOTAL Electric Operating Revenues	174,734,418	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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ELECTRIC OPERATING REVENUES (Account 400)

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.
6. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14

Line 12, column (b) includes $ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power		
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)		
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	3,381,912	
84	(561) Load Dispatching	9,288,516	
85	(562) Station Expenses	2,349,573	
86	(563) Overhead Lines Expenses	471,703	
87	(564) Underground Lines Expenses		
88	(565) Transmission of Electricity by Others		
89	(566) Miscellaneous Transmission Expenses	2,286,716	
90	(567) Rents	1,243,119	
91	TOTAL Operation (Enter Total of lines 83 thru 90)	19,021,539	
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	3,134,235	
94	(569) Maintenance of Structures	951,323	
95	(570) Maintenance of Station Equipment	10,913,638	
96	(571) Maintenance of Overhead Lines	9,874,660	
97	(572) Maintenance of Underground Lines	109,259	
98	(573) Maintenance of Miscellaneous Transmission Plant	1,106,405	
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	26,089,520	
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	45,111,059	
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION Expenses (Continued)		
105	(581) Load Dispatching		
106	(582) Station Expenses		
107	(583) Overhead Line Expenses		
108	(584) Underground Line Expenses		
109	(585) Street Lighting and Signal System Expenses		
110	(586) Meter Expenses		
111	(587) Customer Installations Expenses		
112	(588) Miscellaneous Expenses		
113	(589) Rents		
114	TOTAL Operation (Enter Total of lines 103 thru 113)		
115	Maintenance		
116	(590) Maintenance Supervision and Engineering		
117	(591) Maintenance of Structures		
118	(592) Maintenance of Station Equipment		
119	(593) Maintenance of Overhead Lines		
120	(594) Maintenance of Underground Lines		
121	(595) Maintenance of Line Transformers		
122	(596) Maintenance of Street Lighting and Signal Systems		
123	(597) Maintenance of Meters		
124	(598) Maintenance of Miscellaneous Distribution Plant		
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)		
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)		
127	4. CUSTOMER ACCOUNTS EXPENSES		
128	Operation		
129	(901) Supervision		
130	(902) Meter Reading Expenses		
131	(903) Customer Records and Collection Expenses		
132	(904) Uncollectible Accounts		
133	(905) Miscellaneous Customer Accounts Expenses		
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)		
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
136	Operation		
137	(907) Supervision		
138	(908) Customer Assistance Expenses		
139	(909) Informational and Instructional Expenses		
140	(910) Miscellaneous Customer Service and Informational Expenses		
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)		
142	6. SALES EXPENSES		
143	Operation		
144	(911) Supervision		
145	(912) Demonstrating and Selling Expenses		
146	(913) Advertising Expenses		
147	(916) Miscellaneous Sales Expenses		
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)		
149	7. ADMINISTRATIVE AND GENERAL EXPENSES		
150	Operation		
151	(920) Administrative and General Salaries	10,266,783	
152	(921) Office Supplies and Expenses	4,619,109	
153	(Less) (922) Administrative Expenses Transferred-Credit		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed	4,214,871	
156	(924) Property Insurance	497,832	
157	(925) Injuries and Damages	467,796	
158	(926) Employee Pensions and Benefits	3,926,520	
159	(927) Franchise Requirements		
160	(928) Regulatory Commission Expenses	1,420,000	
161	(929) (Less) Duplicate Charges-Cr.	1,545,114	
162	(930.1) General Advertising Expenses		
163	(930.2) Miscellaneous General Expenses	401,477	
164	(931) Rents	1,009,093	
165	TOTAL Operation (Enter Total of lines 151 thru 164)	25,278,367	
166	Maintenance		
167	(935) Maintenance of General Plant		
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	25,278,367	
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	70,389,426	

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employes on line 3, and show the number of such special construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2001
2. Total Regular Full-Time Employees	241
3. Total Part-Time and Temporary Employees	10
4. Total Employees	251

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Network Integration Trans Srvc (NITS)			
2	Adams Columbia Electric Coop	Alliant Energy Corp	Adams Columbia Electric Coop	RQ
3	Alliant Energy Corp	Alliant Energy Corporation	Alliant Energy Corp	OS
4	Alliant Energy Corp	Ameren	Alliant Energy Corp	OS
5	Alliant Energy Corp	Commonwealth Edison Co	Alliant Energy Corp	SF
6	Alliant Energy Corp	Commonwealth Edison Co	Alliant Energy Corp	OS
7	Alliant Energy Corp	Dairyland Power Cooperative	Alliant Energy Corp	OS
8	Alliant Energy Corp	Michigan Electric Coord Sys	Alliant Energy Corp	OS
9	Alliant Energy Corp	Madison Gas & Electric Co	Alliant Energy Corp	OS
10	Alliant Energy Corp	Manitoba Hydro	Alliant Energy Corp	OS
11	Alliant Energy Corp	Xcel Energy	Alliant Energy Corp	SF
12	Alliant Energy Corp	Xcel Energy	Alliant Energy Corp	LF
13	Alliant Energy Corp	Xcel Energy	Alliant Energy Corp	OS
14	Alliant Energy Corp	Upper Peninsula Power Co	Alliant Energy Corp	OS
15	Alliant Energy Corp	Wisconsin Electric Power Co	Alliant Energy Corp	OS
16	Alliant Energy Corp	Wisconsin Public Service Corp	Alliant Energy Corp	SF
17	Alliant Energy Corp	Wisconsin Public Service Corp	Alliant Energy Corp	OS
	TOTAL			

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
1, 104	Various	Various	59	413,807	413,807	2
1, 104	Various	Various	1,999	4,425	4,425	3
1, 104	Various	Various		50	50	4
1, 104	Various	Various		2,127,743	2,127,743	5
1, 104	Various	Various		1,006,627	1,006,627	6
1, 104	Various	Various		56,408	56,408	7
1, 104	Various	Various		200	200	8
1, 104	Various	Various		4,920	4,920	9
1, 104	Various	Various		50	50	10
1, 104	Various	Various		847,486	847,486	11
1, 104	Various	Various		24,402	24,402	12
1, 104	Various	Various		40,878	40,878	13
1, 104	Various	Various		1,596	1,596	14
1, 104	Various	Various		73,640	73,640	15
1, 104	Various	Various		854	854	16
1, 104	Various	Various		3,465	3,465	17
			10,268	**17,888,486**	**17,857,451**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
961,973	17,434	44,016	1,023,423	2
32,603,645	569,096	1,465,981	34,638,722	3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
155,390,170	**2,798,598**	**7,509,062**	**165,697,830**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Alliant Energy Corp	Alliant Energy	Wisconsin Electric Power Co	OS
2	Alliant Energy Corp	Commonwealth Edison Co	Wisconsin Electric Power Co	OS
3	Alliant Energy Corp	Commonwealth Edison Co	Wisconsin Public Service Corp	OS
4	Ameren	Commonwealth Edison Co	Alliant Energy Corp	OS
5	Central Wisconsin Electric Coop	Alliant Energy Corporation	Central Wisconsin Electric Coop	OS
6	Consolidated Water Power Co	Alliant Energy Corporation	Wisconsin Public Service Corp	OS
7	Consolidated Water Power Co	Dairyland Power Cooperative	Wisconsin Public Service Corp	SF
8	Consolidated Water Power Co	Dairyland Power Cooperative	Wisconsin Public Service Corp	OS
9	Consolidated Water Power Co	Madison Gas & Electric Co	Wisconsin Public Service Corp	OS
10	Consolidated Water Power Co	Xcel Energy	Wisconsin Public Service Corp	SF
11	Consolidated Water Power Co	Xcel Energy	Wisconsin Public Service Corp	OS
12	Consolidated Water Power Co	Wisconsin Electric Power Co	Wisconsin Public Service Corp	SF
13	Consolidated Water Power Co	Wisconsin Electric Power Co	Wisconsin Public Service Corp	OS
14	Consolidated Water Power Co	WPEK	Wisconsin Public Service Corp	OS
15	Consolidated Water Power Co	Wisconsin Public Service Corp	Wisconsin Public Service Corp	SF
16	Consolidated Water Power Co	Wisconsin Public Service Corp	Wisconsin Public Service Corp	OS
17	DTE Energy Trading	Michigan Electric Coord Systems	Wisconsin Electric Power Co	OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
1, 104	Various	Various		150	150	1
1, 104	Various	Various		4,124	4,124	2
1, 104	Various	Various		50	50	3
1, 179	Various	Various	13	36	36	4
1, 127	Various	Various	145	92,980	92,980	5
1, 200	Various	Various		3,690	3,690	6
1, 200	Various	Various		50,924	50,924	7
1, 200	Various	Various		29,965	29,965	8
1, 200	Various	Various		278	278	9
1, 200	Various	Various		101,200	101,200	10
1, 200	Various	Various		1,950	1,950	11
1, 200	Various	Various		29,464	29,464	12
1, 200	Various	Various		16,960	16,960	13
1, 200	Various	Various		50	50	14
1, 200	Various	Various		57,408	57,408	15
1, 200	Various	Various		29,218	29,218	16
1, 190	MECS	WEC		700	700	17
			10,268	17,888,486	17,857,451	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
				2
				3
				4
213,776	3,928	9,826	227,530	5
475,213	19,583	22,654	517,450	6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
155,390,170	**2,798,598**	**7,509,062**	**165,697,830**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Edison Sault Electric Co	Michigan Electric Coord Sys	Edison Sault Electric Co	RQ
2	GEN~SYS Energy	Dairyland Power Cooperative	Alliant Energy Corp	SF
3	GEN~SYS Energy	Madison Gas & Electric Co	Alliant Energy Corp	SF
4	Kiel Utilities	Alliant Energy Corporation	Kiel Utilities	RQ
5	Madison Gas & Electric Co	Madison Gas & Electric Co	Alliant Energy Corp	OS
6	Madison Gas & Electric Co	Alliant Energy Corporation	Madison Gas & Electric Co	OS
7	Madison Gas & Electric Co	Commonwealth Edison Co	Madison Gas & Electric Co	SF
8	Madison Gas & Electric Co	Commonwealth Edison Co	Madison Gas & Electric Co	LF
9	Madison Gas & Electric Co	Commonwealth Edison Co	Madison Gas & Electric Co	OS
10	Madison Gas & Electric Co	Dairyland Power Cooperative	Madison Gas & Electric Co	SF
11	Madison Gas & Electric Co	Dairyland Power Cooperative	Madison Gas & Electric Co	OS
12	Madison Gas & Electric Co	Xcel Energy	Madison Gas & Electric Co	LF
13	Madison Gas & Electric Co	Xcel Energy	Madison Gas & Electric Co	OS
14	Madison Gas & Electric Co	Wisconsin Electric Power Co	Madison Gas & Electric Co	SF
15	Madison Gas & Electric Co	Wisconsin Electric Power Co	Madison Gas & Electric Co	OS
16	Madison Gas & Electric Co	Wisconsin Public Service Corp	Madison Gas & Electric Co	OS
17	Madison Gas & Electric Co	Wisconsin Public Service Corp	Madison Gas & Electric Co	OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
1, 54	Various	Various	114	824,379	824,379	1
1, 132	Various	Various	15	23,344	23,344	2
1, 132	Various	Various		48	48	3
1, 102	Various	Various	11	78,545	78,545	4
1, 86	Various	Various	517	80	80	5
1, 86	Various	Various		10,755	10,755	6
1, 86	Various	Various		20,820	20,820	7
1, 86	Various	Various		131,399	131,399	8
1, 86	Various	Various		48,656	48,656	9
1, 86	Various	Various		45	45	10
1, 86	Various	Various		7,659	7,659	11
1, 86	Various	Various		84,082	84,082	12
1, 86	Various	Various		5,177	5,177	13
1, 86	Various	Various		10,305	10,305	14
1, 86	Various	Various		45,033	45,033	15
1, 86	Various	Various		181,832	181,832	16
1, 86	Various	Various		8,766	8,766	17
			10,268	**17,888,486**	**17,857,451**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
1,719,031	33,315	85,654	1,838,000	1
1,192,982	15,472	51,953	1,260,407	2
				3
165,093	3,144	8,216	176,453	4
8,422,147	147,502	377,126	8,946,775	5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
155,390,170	**2,798,598**	**7,509,062**	**165,697,830**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
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Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Madison Gas & Electric Co	Madison Gas & Electric Co	Wisconsin Electric Power Co	OS
2	Madison Gas & Electric Co	Wisconsin Electric Power Co	Wisconsin Electric Power Co	OS
3	Madison Gas & Electric Co	Commonwealth Edison Co	Wisconsin Public Service Corp	SF
4	Madison Gas & Electric Co	Commonwealth Edison Co	Wisconsin Public Service Corp	OS
5	Manitowoc Public Utilities	Alliant Energy Corporation	Wisconsin Public Service Corp	SF
6	Manitowoc Public Utilities	Alliant Energy Corporation	Wisconsin Public Service Corp	OS
7	Manitowoc Public Utilities	Commonwealth Edison Co	Wisconsin Public Service Corp	SF
8	Manitowoc Public Utilities	Commonwealth Edison Co	Wisconsin Public Service Corp	OS
9	Manitowoc Public Utilities	Wisconsin Electric Power Co	Wisconsin Public Service Corp	SF
10	Manitowoc Public Utilities	Wisconsin Electric Power Co	Wisconsin Public Service Corp	OS
11	Manitowoc Public Utilities	Wisconsin Public Service Corp	Wisconsin Public Service Corp	OS
12	Oconto Falls Water & Light	Wisconsin Electric Power Co	Oconto Falls Water & Light Com	RQ
13	Pardeeville	GEN~SYS Energy	Pardeeville	RQ
14	Prairie du Sac	Alliant Energy Corporation	Prairie du Sac	RQ
15	Rock County Electric Coop	Alliant Energy Corporation	Rock County Electric Coop	RQ
16	Stoughton	Alliant Energy Corporation	Stoughton	RQ
17	Stratford	Wisconsin Public Service Corp	Stratford	OS
	TOTAL			

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
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5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
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7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
1, 86	Various	Various		280	280	1
1, 86	Various	Various		96	96	2
1, 86	Various	Various		800	800	3
1, 86	Various	Various		10	10	4
1, 191	Various	Various	84	37,332	37,332	5
1, 191	Various	Various		134	134	6
1, 191	Various	Various		2,778	2,778	7
1, 191	Various	Various		475	475	8
1, 191	Various	Various		4,230	4,230	9
1, 191	Various	Various		619	619	10
1, 191	Various	Various		1,765	1,765	11
1, 125	Various	Various	6	13,384	13,384	12
1, 129	Various	Various	4	20,833	20,833	13
1, 106	Various	Various		39,779	39,779	14
1, 110	Various	Various	12	78,955	78,955	15
1, 46	Various	Various	23	136,021	136,021	16
1, 50	Various	Various	2	13,755	13,755	17
			10,268	**17,888,486**	**17,857,451**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
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REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
				2
				3
				4
383,683	10,407	17,842	411,932	5
				6
				7
				8
				9
				10
				11
47,854	1,937	2,723	52,514	12
58,483	1,047	2,616	62,146	13
111,519	2,088	4,988	118,595	14
194,369	3,616	8,788	206,773	15
373,387	6,559	16,697	396,643	16
30,254	623	1,585	32,462	17
155,390,170	**2,798,598**	**7,509,062**	**165,697,830**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
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Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Upper Peninsula Power Co	Alliant Energy Corporation	Upper Peninsula Power Co	SF
2	Upper Peninsula Power Co	Alliant Energy Corporation	Upper Peninsula Power Co	OS
3	Upper Peninsula Power Co	Commonwealth Edison Co	Upper Peninsula Power Co	OS
4	Upper Peninsula Power Co	Madison Gas & Electric Co	Upper Peninsula Power Co	OS
5	Upper Peninsula Power Co	Dairyland Power Cooperative	Upper Peninsula Power Co	OS
6	Upper Peninsula Power Co	Wisconsin Electric Power Co	Upper Peninsula Power Co	SF
7	Upper Peninsula Power Co	Wisconsin Electric Power Co	Upper Peninsula Power Co	OS
8	Upper Peninsula Power Co	Wisconsin Public Service Corp	Upper Peninsula Power Co	SF
9	Upper Peninsula Power Co	Wisconsin Public Service Corp	Upper Peninsula Power Co	OS
10	Washington Island Electric Coop	Wisconsin Public Service Corp	Washington Island Electric Coop	RQ
11	Wisconsin Electric Power Co	Madison Gas & Electric Co	Madison Gas & Electric Co	OS
12	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Madison Gas & Electric Co	OS
13	Wisconsin Electric Power Co	Alliant Energy Corporation	Wisconsin Electric Power Co	OS
14	Wisconsin Electric Power Co	Commonwealth Edison Co	Wisconsin Electric Power Co	SF
15	Wisconsin Electric Power Co	Commonwealth Edison Co	Wisconsin Electric Power Co	LF
16	Wisconsin Electric Power Co	Commonwealth Edison Co	Wisconsin Electric Power Co	OS
17	Wisconsin Electric Power Co	Dairyland Power Cooperative	Wisconsin Electric Power Co	OS
	TOTAL			

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

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FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
1, 182	Various	Various	130	66,007	66,007	1
1, 182	Various	Various		633	633	2
1, 182	Various	Various		1,115	1,115	3
1, 182	Various	Various		408	408	4
1, 182	Various	Various		4,611	4,611	5
1, 182	Various	Various		273,495	273,495	6
1, 182	Various	Various		3,699	3,699	7
1, 182	Various	Various		190,191	190,191	8
1, 131	Various	Various		3,320	3,320	9
1, 48	Various	Various	1	9,329	9,329	10
1, 48	Various	Various	4,870	25	25	11
1, 48	Various	Various		20	20	12
1, 48	Various	Various		24,093	24,093	13
1, 48	Various	Various		998,955	998,955	14
1, 48	Various	Various		136,615	136,615	15
1, 48	Various	Various		493,523	493,523	16
1, 48	Various	Various		770	770	17
			10,268	**17,888,486**	**17,857,451**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
2,988,054	23,059	41,355	3,052,468	1
				2
				3
				4
				5
				6
				7
				8
				9
19,707	411	1,037	21,155	10
66,725,283	1,274,259	3,269,809	71,269,351	11
				12
				13
				14
				15
				16
				17
155,390,170	**2,798,598**	**7,509,062**	**165,697,830**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Wisconsin Electric Power Co	Michigan Electric Coord Sys	Wisconsin Electric Power Co	SF
2	Wisconsin Electric Power Co	Michigan Electric Coord Sys	Wisconsin Electric Power Co	LF
3	Wisconsin Electric Power Co	Michigan Electric Coord Sys	Wisconsin Electric Power Co	OS
4	Wisconsin Electric Power Co	Madison Gas & Electric Co	Wisconsin Electric Power Co	OS
5	Wisconsin Electric Power Co	Xcel Energy	Wisconsin Electric Power Co	SF
6	Wisconsin Electric Power Co	Xcel Energy	Wisconsin Electric Power Co	OS
7	Wisconsin Electric Power Co	Upper Peninsula Power Co	Wisconsin Electric Power Co	OS
8	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Wisconsin Electric Power Co	SF
9	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Wisconsin Electric Power Co	OS
10	Wisconsin Electric Power Co	Wisconsin Public Service Corp	Wisconsin Electric Power Co	SF
11	Wisconsin Electric Power Co	Wisconsin Public Service Corp	Wisconsin Electric Power Co	LF
12	Wisconsin Electric Power Co	Wisconsin Public Service Corp	Wisconsin Electric Power Co	OS
13	Wisconsin Public Power Inc.	Madison Gas & Electric Co	Alliant Energy Corp	OS
14	Wisconsin Public Power Inc.	Wisconsin Public Service Corp	Madison Gas & Electric Co	OS
15	Wisconsin Public Power Inc.	Alliant Energy Corporation	Wisconsin Electric Power Co	SF
16	Wisconsin Public Power Inc.	Alliant Energy Corporation	Wisconsin Electric Power Co	LF
17	Wisconsin Public Power Inc.	Alliant Energy Corporation	Wisconsin Electric Power Co	OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
1, 48	Various	Various		199,074	199,074	1
1, 48	Various	Various		218,885	218,885	2
1, 48	Various	Various		1,935	1,935	3
1, 48	Various	Various		16,922	16,922	4
1, 48	Various	Various		8,999	8,999	5
1, 48	Various	Various		301,814	301,814	6
1, 48	Various	Various		3,202	3,202	7
1, 48	Various	Various		400	400	8
1, 48	Various	Various		2,253	2,253	9
1, 48	Various	Various		364,601	364,601	10
1, 48	Various	Various		180,800	180,800	11
1, 48	Various	Various		37,304	37,304	12
1, 100	Various	Various	485	205	205	13
1, 100	Various	Various		160	160	14
1, 100	Various	Various		776,936	776,936	15
1, 100	Various	Various		66,905	66,905	16
1, 100	Various	Various		1,952	1,952	17
			10,268	**17,888,486**	**17,857,451**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
6,811,439	145,010	364,004	7,320,453	13
				14
				15
				16
				17
155,390,170	**2,798,598**	**7,509,062**	**165,697,830**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Wisconsin Public Power Inc.	Commonwealth Edison Co	Wisconsin Public Power Inc.	SF
2	Wisconsin Public Power Inc.	Commonwealth Edison Co	Wisconsin Public Power Inc.	LF
3	Wisconsin Public Power Inc.	Commonwealth Edison Co	Wisconsin Public Power Inc.	OS
4	Wisconsin Public Power Inc.	Michigan Electric Coord Sys	Wisconsin Electric Power Co	SF
5	Wisconsin Public Power Inc.	Madison Gas & Electric Co	Wisconsin Electric Power Co	SF
6	Wisconsin Public Power Inc.	Madison Gas & Electric Co	Wisconsin Electric Power Co	OS
7	Wisconsin Public Power Inc.	Xcel Energy	Wisconsin Electric Power Co	SF
8	Wisconsin Public Power Inc.	Xcel Energy	Wisconsin Electric Power Co	OS
9	Wisconsin Public Power Inc.	Wisconsin Public Service Corp	Commonwealth Edison Co	OS
10	Wisconsin Public Power Inc.	Xcel Energy	Wisconsin Public Service Corp	OS
11	Wisconsin Public Power Inc.	Wisconsin Electric Power Co	Wisconsin Public Service Corp	OS
12	Wisconsin Public Service Corp	Alliant Energy Corporation	Alliant Energy Corp	OS
13	Wisconsin Public Service Corp	Wisconsin Public Service Corp	Alliant Energy Corp	OS
14	Wisconsin Public Service Corp	Wisconsin Public Service Corp	Xcel Energy	OS
15	Wisconsin Public Service Corp	Commonwealth Edison Co	Wisconsin Electric Power Co	OS
16	Wisconsin Public Service Corp	Wisconsin Public Service Corp	Wisconsin Electric Power Co	OS
17	Wisconsin Public Service Corp	Alliant Energy Corporation	Wisconsin Public Service Corp	OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
1, 100	Various	Various		440,209	440,209	1
1, 100	Various	Various		43,179	43,179	2
1, 100	Various	Various		175,462	175,462	3
1, 100	Various	Various		320	320	4
1, 100	Various	Various		1,140	1,140	5
1, 100	Various	Various		28,814	28,814	6
1, 100	Various	Various		692,350	692,350	7
1, 100	Various	Various		64,151	64,151	8
1, 100	Various	Various		21,201	21,201	9
1, 100	Various	Various		1,275	1,275	10
1, 52	Various	Various	1,778	20	20	11
1, 52	Various	Various		50	50	12
1, 52	Various	Various		14	14	13
1, 52	Various	Various		614	614	14
1, 52	Various	Various		73	73	15
1, 52	Various	Various		150	150	16
				16,615	16,615	17
			10,268	17,888,486	17,857,451	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
24,682,017	520,108	1,314,196	26,516,321	12
				13
				14
				15
				16
				17
155,390,170	**2,798,598**	**7,509,062**	**165,697,830**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Wisconsin Public Service Corp	Commonwealth Edison Co	Wisconsin Public Service Corp	SF
2	Wisconsin Public Service Corp	Commonwealth Edison Co	Wisconsin Public Service Corp	OS
3	Wisconsin Public Service Corp	Dairyland Power Cooperative	Wisconsin Public Service Corp	OS
4	Wisconsin Public Service Corp	Michigan Electric Coord Sys	Wisconsin Public Service Corp	SF
5	Wisconsin Public Service Corp	Madison Gas & Electric Co	Wisconsin Public Service Corp	OS
6	Wisconsin Public Service Corp	Xcel Energy	Wisconsin Public Service Corp	SF
7	Wisconsin Public Service Corp	Xcel Energy	Wisconsin Public Service Corp	OS
8	Wisconsin Public Service Corp	WAUE	Wisconsin Public Service Corp	OS
9	Wisconsin Public Service Corp	Wisconsin Electric Power Co	Wisconsin Public Service Corp	SF
10	Wisconsin Public Service Corp	Wisconsin Electric Power Co	Wisconsin Public Service Corp	OS
11	Wisconsin Public Service Corp	Wisconsin Public Service Corp	Wisconsin Public Service Corp	OS
12				
13				
14				
15				
16				
17				
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
1, 52	Various	Various		276,382	276,382	1
1, 52	Various	Various		177,998	177,998	2
1, 52	Various	Various		12,925	12,925	3
1, 52	Various	Various		1,936	1,936	4
1, 52	Various	Various		3,329	3,329	5
1, 52	Various	Various		1,448,036	1,448,036	6
1, 52	Various	Various		580,862	580,862	7
1, 52	Various	Various		25	25	8
1, 52	Various	Various		356,284	356,284	9
1, 52	Various	Various		39,857	39,857	10
1, 52	Various	Various		27,920	27,920	11
						12
						13
						14
						15
						16
						17
			10,268	17,888,486	17,857,451	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
155,390,170	2,798,598	7,509,062	165,697,830	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Point-to-Point (PTP)			
2	Alliant Energy Marketing	Upper Peninsula Power Co	Alliant Energy Corp	OS
3	Alliant Energy Marketing	Wisconsin Electric Power Co	Alliant Energy Corp	OS
4	Alliant Energy Marketing	Alliant Energy Corp	Commonwealth Edison Co	OS
5	Alliant Energy Marketing	Wisconsin Electric Power Co	Commonwealth Edison Co	OS
6	Alliant Energy Marketing	Alliant Energy Corp	Dairyland Electric Cooperative	OS
7	Alliant Energy Marketing	Madison Gas & Electric Co	Dairyland Electric Cooperative	OS
8	Alliant Energy Marketing	Alliant Energy Corp	Minnesota Power Co	OS
9	Alliant Energy Marketing	Alliant Energy Corp	Xcel Energy Co	SF
10	Alliant Energy Marketing	Alliant Energy Corp	Xcel Energy Co	OS
11	Alliant Energy Marketing	Alliant Energy Corp	Wisconsin Public Service Corp	OS
12	Aquila Power	Wisconsin Electric Power Co	Commonwealth Edison Co	SF
13	Aquila Power	Madison Gas & Electric Co	Xcel Energy Co	OS
14	Cinergy Services Inc.	Commonwealth Edison Co	Xcel Energy Co	SF
15	Constellation Power Source	Commonwealth Edison Co	Xcel Energy Co	SF
16	Cargill-Alliant Energy Trading	Xcel Energy Co	Commonwealth Edison Co	OS
17	Cargill-Alliant Energy Trading	Wisconsin Electric Power Co	Commonwealth Edison Co	SF
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
1, 66	UPPCO	ALTE		326	1	2
1, 66	WEC	ALTE		100	98	3
1, 66	ALTE	CE		30,300	29,571	4
1, 66	WEC	CE		614	600	5
1, 66	ALTE	DPC		81,143	79,200	6
1, 66	MGE	DPC		325	317	7
1, 66	ALTE	MP		65	63	8
1, 66	ALTE	NSP		44,499	43,414	9
1, 66	ALTE	NSP		4,691	4,575	10
1, 66	ALTE	WPS		323	323	11
1,160	WEC	CE		1,260	1,230	12
1, 161	MGE	NSP		465	453	13
1, 25	CE	NSP		1,568	1,520	14
1, 176	CE	NSP		1,600	1,562	15
1, 4	NSP	CE		266	250	16
1, 3	WEC	CE		14,873	14,500	17
			10,268	**17,888,486**	**17,857,451**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
434,026		19,175	453,201	2
				3
				4
				5
				6
				7
				8
				9
				10
				11
5,060		268	5,328	12
				13
102,249		4,215	106,464	14
4,787		255	5,042	15
290,737		12,795	303,532	16
				17
155,390,170	**2,798,598**	**7,509,062**	**165,697,830**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Cargill-Alliant Energy Trading	Wisconsin Electric Power Co	Commonwealth Edison Co	OS
2	Cargill-Alliant Energy Trading	Michigan Electric Coord Systems	Xcel Energy Co	SF
3	Cargill-Alliant Energy Trading	Madison Gas & Electric Co	Xcel Energy Co	OS
4	Cargill-Alliant Energy Trading	Wisconsin Electric Power Co	Xcel Energy Co	SF
5	Cargill-Alliant Energy Trading	Wisconsin Electric Power Co	Xcel Energy Co	OS
6	Cargill-Alliant Energy Trading	Wisconsin Public Service Corp	Xcel Energy Co	OS
7	Consolidated Water Power Co	Wisconsin Public Service Corp	Alliant Energy Corp	OS
8	Consolidated Water Power Co	Alliant Energy Corp	Wisconsin Public Service Corp	OS
9	Consolidated Water Power Co	Madison Gas & Electric Co	Wisconsin Public Service Corp	SF
10	Consolidated Water Power Co	Wisconsin Electric Power Co	Wisconsin Public Service Corp	OS
11	Consolidated Water Power Co	Wisconsin Electric Power Co	Wisconsin Public Service Corp	SF
12	Consolidated Water Power Co	Wisconsin Public Service Corp	Wisconsin Public Service Corp	OS
13	Consolidated Water Power Co	Wisconsin Public Service Corp	Wisconsin Public Service Corp	SF
14	Duke Energy Trading & Mktg	Alliant Energy Corp	Commonwealth Edison Co	OS
15	Duke Energy Trading & Mktg	Alliant Energy Corp	Commonwealth Edison Co	OS
16	DTE Energy Trading	Xcel Energy Co	Michigan Electric Coord Systems	OS
17	DTE Energy Trading	Wisconsin Electric Power Co	Michigan Electric Coord Systems	OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
1, 4	WEC	CE		2,048	2,000	1
1, 3	MES	NSP		2,880	2,800	2
1, 4	MGE	NSP		716	696	3
1, 3	MGE	NSP		8,578	8,376	4
1, 4	MGE	NSP		1,076	1,049	5
1, 4	WPS	NSP		51	50	6
1, 142	WPS	ALTE		700	700	7
1, 142	ALTE	WPS		1,650		8
1, 142	MGE	WPS		155		9
1, 142	WEC	WPS		133,896	133,896	10
1, 142	WEC	WPS		26,630	26,630	11
1, 142	WPS	WPS		266,142	266,142	12
1, 142	WPS	WPS		115,795	115,795	13
1, 185	ALTE	CE		541	528	14
1, 186	ALTE	CE		763	742	15
1, 190	NSP	MECS		612	598	16
1, 190	WEC	MECS		1,552	1,511	17
			10,268	17,888,486	17,857,451	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
				2
				3
				4
				5
				6
1,269,481		98,938	1,368,419	7
				8
				9
				10
				11
				12
				13
34,587		1,433	36,020	14
				15
8,855		460	9,315	16
				17
155,390,170	**2,798,598**	**7,509,062**	**165,697,830**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Edison Mission Marketing & Trading	Commonwealth Edison Co	Wisconsin Public Service Corp	SF
2	Edison Mission Marketing & Trading	Commonwealth Edison Co	Wisconsin Public Service Corp	OS
3	GEN~SYS Energy	Alliant Energy Corp	Dairyland Electric Cooperative	OS
4	GEN~SYS Energy	Madison Gas & Electric Co	Dairyland Electric Cooperative	OS
5	GEN~SYS Energy	Dairyland Electric Cooperative	Wisconsin Public Service Corp	SF
6	GEN~SYS Energy	Dairyland Electric Cooperative	Wisconsin Public Service Corp	OS
7	Madison Gas & Electric Co	Madison Gas & Electric Co	Commonwealth Edison Co	OS
8	Madison Gas & Electric Co	Madison Gas & Electric Co	Dairyland Electric Cooperative	OS
9	Madison Gas & Electric Co	Madison Gas & Electric Co	Great Rivers Energy	OS
10	Wisconsin Electric Power Co	Madison Gas & Electric Co	Madison Gas & Electric Co	OS
11	Madison Gas & Electric Co	Wisconsin Public Service Corp	Madison Gas & Electric Co	OS
12	Madison Gas & Electric Co	Madison Gas & Electric Co	Xcel Energy Co	OS
13	Madison Gas & Electric Co	Madison Gas & Electric Co	WAUE	OS
14	Minn Municipal Power Agency	Madison Gas & Electric Co	Xcel Energy Co	OS
15	Minnesota Power Exchange	Dairyland Electric Cooperative	Commonwealth Edison Co	OS
16	Minnesota Power Exchange	Alliant Energy Corp	Dairyland Electric Cooperative	OS
17	Minnesota Power Exchange	Wisconsin Electric Power Co	Xcel Energy Co	OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
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5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
1, 27	CE	WPS		3,444	3,444	1
1, 28	CE	WPS		4,413	4,413	2
1, 119	ALTE	DPC		160	155	3
1, 119	MGE	DPC		1,679	1,629	4
1, 118	DPC	WPS		258,229	258,229	5
1, 119	DPC	WPS		2,020	2,020	6
1, 36	MGE	CE		150	148	7
1, 36	MGE	DPC		994	962	8
1, 36	MGE	GRE		50	48	9
1, 36	WEC	MGE		860	860	10
1, 36	WPS	MGE		225	225	11
1, 36	MGE	NSP		2,389	2,326	12
1, 36	MGE	WAUE		250	244	13
1, 36	MGE	NSP		101	97	14
1, 121	DPC	CE		50	48	15
1, 121	ALTE	DPC		65	63	16
1, 121	WEC	NSP		34,807	34,011	17
			10,268	**17,888,486**	**17,857,451**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
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11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
34,797		1,692	36,489	1
				2
457,218		34,295	491,513	3
				4
				5
				6
11,828		518	12,346	7
				8
				9
				10
				11
				12
				13
464		20	484	14
195,138		9,023	204,161	15
				16
				17
155,390,170	**2,798,598**	**7,509,062**	**165,697,830**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
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Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Manitowoc Public Utilities	Wisconsin Public Service Corp	Wisconsin Public Service Corp	SF
2	Manitowoc Public Utilities	Wisconsin Public Service Corp	Wisconsin Public Service Corp	OS
3	Xcel Energy Co	Xcel Energy Co	Commonwealth Edison Co	SF
4	Xcel Energy Co	Xcel Energy Co	Commonwealth Edison Co	OS
5	Xcel Energy Co	Commonwealth Edison Co	Xcel Energy Co	SF
6	Xcel Energy Co	Commonwealth Edison Co	Xcel Energy Co	OS
7	Xcel Energy Co	Madison Gas & Electric Co	Xcel Energy Co	OS
8	Reliant Energy Services Inc.	Commonwealth Edison Co	Xcel Energy Co	SF
9	Southern Minn Muni Power Agency	Madison Gas & Electric Co	Dairyland Electric Cooperative	OS
10	Split Rock Energy	Madison Gas & Electric Co	Dairyland Electric Cooperative	OS
11	TransAlta Energy Marketing	Madison Gas & Electric Co	Dairyland Electric Cooperative	OS
12	TransAlta Energy Marketing	Wisconsin Electric Power Co	Dairyland Electric Cooperative	OS
13	TransAlta Energy Marketing	Madison Gas & Electric Co	Xcel Energy Co	OS
14	Upper Peninsula Power Co	Upper Peninsula Power Co	Alliant Energy Corp	OS
15	Upper Peninsula Power Co	Upper Peninsula Power Co	Commonwealth Edison Co	OS
16	Upper Peninsula Power Co	Alliant Energy Corp	Upper Peninsula Power Co	OS
17	Upper Peninsula Power Co	Commonwealth Edison Co	Upper Peninsula Power Co	OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

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5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
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FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
1, 113	WPS	WPS		803	803	1
1, 114	WPS	WPS		899	899	2
1, 11	NSP	CE		15,804	15,450	3
1, 12	NSP	CE		11,433	11,138	4
1, 11	CE	NSP		265,860	259,562	5
1, 12	CE	NSP		4,995	4,864	6
1, 11	MGE	NSP		56	54	7
1, 137	CE	NSP		6,413	6,271	8
1, 165	MGE	DPC		60	58	9
1, 44	MGE	DPC		2,380	2,303	10
1, 136	MGE	DPC		210	205	11
1, 136	WEC	DPC		515	500	12
1, 136	MGE	NSP		158	154	13
1, 150	UPP	ALTE		2	2	14
1, 150	UPP	CE		30	30	15
1, 150	ALTE	UPP		345	335	16
1, 150	CE	UPP		3	2	17
			10,268	17,888,486	17,857,451	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
8,058		388	8,446	1
				2
1,611,839		83,245	1,695,084	3
				4
				5
				6
				7
194,924		8,124	203,048	8
119		7	126	9
16,141		746	16,887	10
3,137		164	3,301	11
				12
				13
377,341		27,480	404,821	14
				15
				16
				17
155,390,170	**2,798,598**	**7,509,062**	**165,697,830**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Upper Peninsula Power Co	Madison Gas & Electric Co	Upper Peninsula Power Co	OS
2	Upper Peninsula Power Co	Xcel Energy Co	Upper Peninsula Power Co	OS
3	Upper Peninsula Power Co	Wisconsin Electric Power Co	Upper Peninsula Power Co	SF
4	Upper Peninsula Power Co	Wisconsin Electric Power Co	Upper Peninsula Power Co	OS
5	Upper Peninsula Power Co	Wisconsin Public Service Corp	Upper Peninsula Power Co	SF
6	Upper Peninsula Power Co	Wisconsin Public Service Corp	Upper Peninsula Power Co	OS
7	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Commonwealth Edison Co	SF
8	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Commonwealth Edison Co	OS
9	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Dairyland Electric Cooperative	OS
10	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Michigan Electric Coord Systems	SF
11	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Michigan Electric Coord Systems	OS
12	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Xcel Energy Co	SF
13	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Xcel Energy Co	OS
14	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Upper Peninsula Power Co	SF
15	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Upper Peninsula Power Co	OS
16	Wisconsin Electric Power Co	Commonwealth Edison Co	Wisconsin Electric Power Co	OS
17	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Wisconsin Electric Power Co	OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
1, 150	MGE	UPP		75	73	1
1, 150	NSP	UPP		60	58	2
1, 149	WEC	UPP		272,867	272,546	3
1, 150	WEC	UPP		40	39	4
1, 149	WPS	UPP		81,617	81,617	5
1, 150	WPS	UPP		1,311	1,308	6
1, 37	WEC	CE		13,344	13,044	7
1, 38	WEC	CE		220,092	215,046	8
1, 38	WEC	DPC		3,134	3,060	9
1, 37	WEC	MECS		1,529	1,494	10
1, 38	WEC	MECS		26,860	26,180	11
1, 37	WEC	NSP		7,453	7,285	12
1, 38	WEC	NSP		109,945	107,318	13
1, 37	WEC	UPP		41,305	35,429	14
1, 38	WEC	UPP		2,082	2,031	15
1, 38	CE	WEC		25	25	16
1, 38	WEC	WEC		2,178	2,178	17
			10,268	**17,888,486**	**17,857,451**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
				2
				3
				4
				5
				6
1,182,375		49,675	1,232,050	7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
155,390,170	**2,798,598**	**7,509,062**	**165,697,830**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Wisconsin Public Service Corp	SF
2	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Wisconsin Public Service Corp	OS
3	Wisconsin Public Power Inc.	Alliant Energy Corp	Commonwealth Edison Co	OS
4	Wisconsin Public Power Inc.	Wisconsin Electric Power Co	Commonwealth Edison Co	SF
5	Wisconsin Public Power Inc.	Madison Gas & Electric Co	Dairyland Electric Cooperative	OS
6	Wisconsin Public Power Inc.	Alliant Energy Corp	Xcel Energy Co	SF
7	Wisconsin Public Power Inc.	Commonwealth Edison Co	Xcel Energy Co	OS
8	Wisconsin Public Power Inc.	Madison Gas & Electric Co	Xcel Energy Co	OS
9	Wisconsin Public Power Inc.	Wisconsin Electric Power Co	Xcel Energy Co	OS
10	Wisconsin Public Power Inc.	Madison Gas & Electric Co	Wisconsin Electric Power Co	OS
11	Wisconsin Public Power Inc.	Xcel Energy Co	Wisconsin Electric Power Co	OS
12	Wisconsin Public Power Inc.	Wisconsin Electric Power Co	Wisconsin Electric Power Co	SF
13	Wisconsin Public Power Inc.	Alliant Energy Corp	Wisconsin Public Service Corp	OS
14	Wisconsin Public Power Inc.	Alliant Energy Corp	Wisconsin Public Service Corp	OS
15	Wisconsin Public Power Inc.	Wisconsin Public Service Corp	Wisconsin Public Service Corp	OS
16	Wisconsin Public Service Corp	Wisconsin Public Service Corp	Commonwealth Edison Co	OS
17	Wisconsin Public Service Corp	Wisconsin Public Service Corp	Dairyland Electric Cooperative	OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
1, 37	WEC	WPS		2,642	2,642	1
1, 38	WEC	WPS		1,551	1,551	2
1, 123	ALTE	CE		25	24	3
1, 122	WEC	CE		1,228	1,200	4
1, 123	MGE	DPC		55	53	5
1, 122	ALTE	NSP		2,206	2,150	6
1, 122	CE	NSP		250	242	7
1, 122	MGE	NSP		380	370	8
1, 122	WEC	NSP		325	317	9
1, 122	MGE	WEC		600	600	10
1, 122	NSP	WEC		160	160	11
1, 123	WEC	WEC		560	560	12
1, 122	ALTE	WPS		51,850	51,850	13
1, 123	ALTE	WPS		723	723	14
1, 123	WPS	WPS		240	240	15
1, 40	WPS	CE		6,575	6,420	16
1, 40	WPS	DPC		21	20	17
			10,268	17,888,486	17,857,451	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
				2
914,098		42,846	956,944	3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
47,724		1,988	49,712	16
				17
155,390,170	**2,798,598**	**7,509,062**	**165,697,830**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Wisconsin Public Service Corp	Wisconsin Public Service Corp	Xcel Energy Co	OS
2	Wisconsin Public Service Corp	Commonwealth Edison Co	Wisconsin Public Service Corp	OS
3	Wisconsin Public Service Corp	Wisconsin Electric Power Co	Wisconsin Public Service Corp	OS
4	Wisconsin Public Service Corp	Wisconsin Public Service Corp	Wisconsin Public Service Corp	OS
5	WRI Generation Services	Commonwealth Edison Co	Xcel Energy Co	OS
6	Exelon Generation Comp., LLC			
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
1, 40	WPS	NSP		10,183	9,927	1
1, 40	CE	WPS		50	50	2
1, 40	WEC	WPS		105	105	3
1, 40	WPS	WPS		30	30	4
1, 167	CE	NSP		539	528	5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
			10,268	17,888,486	17,857,451	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
				2
				3
				4
1,612		87	1,699	5
3,666		159	3,825	6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
155,390,170	**2,798,598**	**7,509,062**	**165,697,830**	

FOOTNOTE DATA

Schedule Page: 328 Line No.: 1 Column: a

*Network Integrations Transmission Services (NITS) begin on Page 328.0.
*Point-to-Point (PTP) Services begin on Page 328.8.

Network Integration Transmission Service (NITS) Billing Demands are actually billed via Load Ratio Share per Part III of the OATT

Consolidated Water Power Company (CWP) was a point-to-point customer until October 1st, when it began to take NITS.

Upper Peninsula Power Company (UPCO) was a point-to-point customer until June 29th, when it began to take NITS.

Manitowoc Public Utilities (MPU) was a point-to-point customer until August 1st, when it began to take NITS.

Energy Charges are Reliability Redisptach costs billed pursuant to Attachment K to the OATT.

"Other Charges" consist of Service Schedule 1 (Scheduling & Dispatch); FERC Assessment charges, and Penalty Charges.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	131,947
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	10,356
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000	
6	Directors' Fees & Expenses	109,629
7	Contribution for Mid-America Regulatory Conference	5,000
8	R&D Support to External Organizations	131,780
9	Other Misc.	12,765
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
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40		
41		
42		
43		
44		
45		
46	TOTAL	401,477

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant				
2	Steam Production Plant				
3	Nuclear Production Plant				
4	Hydraulic Production Plant-Conventional				
5	Hydraulic Production Plant-Pumped Storage				
6	Other Production Plant				
7	Transmission Plant	26,728,503			26,728,503
8	Distribution Plant				
9	General Plant	3,867,446			3,867,446
10	Common Plant-Electric				
11	TOTAL	30,595,949			30,595,949

B. Basis for Amortization Charges

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	350.2-WE	19,118	55.00		1.82	S6	20.70
13	350.2-WPS	8,054	65.00		1.54	R3	
14	350.2-UPP	2,267	43.00		2.20	R2	
15	352.0-WE	5,472	48.00	-20.00	2.50	R2	17.50
16	352.0-AESB		51.00	-51.00	2.96		
17	352.0-AEWPL	15,613	51.00	-51.00	2.96		
18	352.0-MGE	244	43.00	-5.00	2.44		40.20
19	352.0-UPP	207	36.00		2.90	R4	
20	352.0-CLV	345			2.70		
21	353.0-AESB	279	49.00	-10.00	2.24		
22	353.0-AEWPL	138,344	49.00	-10.00	2.24		
23	353.0-MGE	16,260	34.00	5.00	2.79		32.50
24	353.0-WPS	55,951	34.00	-8.00	3.18	R2.5	
25	353.0-UPP	12,239	32.00	-5.00	3.71	S5	
26	353.0-CLV	1,974			2.70		
27	353.0-ESE		29.00	-25.00	3.36	S2-40	
28	353.1-WE	188,397	35.00	-10.00	3.14	R2	12.80
29	353.1-AESB		10.00		10.00		
30	353.1-AEWPL	2,682	10.00		10.00		
31	353.102-MGE	274	32.00		3.13		
32	353.103-MGE	3,361	40.00	-10.00	2.75		
33	353.5-WE	629	45.00	-10.00	2.44	R2	13.20
34	354.0-WE	39,503	60.00	-20.00	2.00	S4	30.20
35	354.0-AESB	39	55.00	-20.00	2.18		
36	354.0-AEWPL	8,109	55.00	-20.00	2.18		
37	354.0-MGE	1,443	50.00	-5.00	2.10		35.00
38	354.0-WPS	2,759	55.00	-20.00	2.18	L3	
39	354.0-UPP	86	68.00	-10.00	2.28	L5	
40	355.0-WE	77,462	55.00	-30.00	2.36	S2	17.60
41	355.0-AESB	169	42.00	-25.00	2.98		
42	355.0-AEWPL	49,019	42.00	-25.00	2.98		
43	355.0-MGE	25,546	40.00	-5.00	2.63		34.20
44	355.0-WPS	38,009	45.00	-15.00	2.56	L0.5	
45	355.0-UPP	19,287	43.00	-40.00	2.96	R2	
46	355.0-CLV	2,160			2.70		
47	355.0-ESE		29.00	-50.00	3.71	R4-43	
48	355.1-AESB	32	65.00		1.54		
49	355.1-AEWPL	8,525	65.00		1.54		
50	356.0-AESB	246	45.00	-10.00	2.44		

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	356.0-AEWPL	70,369	45.00	-10.00	2.44		
13	356.0-MGE	11,595	40.00	-10.00	2.75		46.00
14	356.0-WPS	30,612	50.00	-8.00	2.16	R1.5	
15	356.0-UPP	10,932	41.00	-15.00	3.38	R4	
16	356.0-CLV	2,727			2.70		
17	356.0-ESE		31.00	-25.00	2.67	S5-51	
18	356.1-WE	96,302	57.00	-30.00	2.28	S2	17.60
19	356.1-AESB		45.00		2.22		
20	356.1-AEWPL	10	45.00		2.22		
21	356.102-MGE	58	40.00		2.50		27.70
22	357.0-WE	10,265	50.00	-50.00	3.00	R4	27.00
23	357.0-AESB		30.00	-5.00	3.50		
24	357.0-AEWPL		30.00	-5.00	3.50		
25	357.0-MGE	10,719	40.00		2.50		33.80
26	357.0-WPS	4,540	40.00	-3.00	2.58	R1	
27	358.0-WE	11,596	50.00	-50.00	3.00	R4	26.10
28	358.0-AESB		25.00	-5.00	4.20		
29	358.0-AEWPL	4,569	25.00	-5.00	4.20		
30	358.0-MGE	5,874	37.00		2.70		34.00
31	358.0-WPS	2,065	40.00		2.50	L4	
32	358.0-UPP	270	39.00		2.56	R3	
33	358.0-ESE		25.00		3.00	SQ-35	
34	359.0-AESB		42.00		2.38		
35	359.0-AEWPL		42.00		2.38		
36	359.0-UPP	110	43.00		2.09	R2	
37	390.0-AESB		36.00		2.78		
38	390.0-AEWPL	5,041	36.00		2.78		
39	391.0-CO12	7,568	5.00	20.00			
40	391.1-WE	11	15.00		6.67	L0	2.72
41	391.1-AESB		22.00	10.00	3.75		
42	391.1-AEWPL	198	22.00	10.00	3.75		
43	391.1-CO12	1,550	7.00	14.29			
44	391.2-AESB		4.00	6.00	11.75		
45	391.2-AEWPL	87	4.00	6.00	11.75		
46	391.4-AESB		8.00	7.00	11.63		
47	391.4-AEWPL	3,101	8.00	7.00	11.63		
48	391.5-AESB		7.00		14.29		
49	391.5-AEWPL	14,212	7.00		14.29		
50	391.8-AEWPL	303					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	392.0-WE	20	25.00	15.00	3.40	L2	1.69
13	394.0-AESB		15.00		6.67		
14	394.0-AEWPL	44	15.00		6.67		
15	395.0-AESB		15.00		6.67		
16	395.0-AEWPL	1,440	15.00		6.67		
17	395.0-CO12	2	5.00	20.00			
18	396.0-WE	44	25.00	15.00	3.40	L2	1.69
19	397.0-AESB		10.00		5.50		
20	397.0-AEWPL	689	10.00		5.50		
21	397.0-CO12	244	5.00	20.00			
22	397.3-WPS	1,149	17.00		5.88	L0	
23							
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 426.1 - Donations	
2	Misc. Donations	750
3	Total Donations	750
4		
5	Account 431 - Other Interest Expense	
6	Interest on $5.8M and $4.0M Notes (due 4/20/01	
7	& 6/8/01 with rates of 7.0% and 6.79875%)	242,283
8	Other Interest Expense	2,873
9	Total Other Interest Expense	245,156
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	FERC Administrative Fee		1,300,000	1,300,000	
2	PSCW Administrative Fee		120,000	120,000	
3					
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46	TOTAL		1,420,000	1,420,000	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
Electric	928	1,300,000					1
Electric	928	120,000					2
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		1,420,000					46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
- (1) Generation
  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (3) Transmission
  - a. Overhead
  - b. Underground
- (4) Distribution
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $5,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	B. (2)	Research Support to EEI
2	B. (4)	Research Support to Cornell University
3		(Power Systems Engineering Research Center)
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	51,780	930.2	51,780		1
	80,000	930.2	80,000		2
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission	6,736,316		
5	Distribution			
6	Customer Accounts			
7	Customer Service and Informational			
8	Sales			
9	Administrative and General	4,247,823		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	10,984,139		
11	Maintenance			
12	Production			
13	Transmission	4,082,439		
14	Distribution			
15	Administrative and General			
16	TOTAL Maint. (Total of lines 12 thru 15)	4,082,439		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)			
19	Transmission (Enter Total of lines 4 and 13)	10,818,755		
20	Distribution (Enter Total of lines 5 and 14)			
21	Customer Accounts (Transcribe from line 6)			
22	Customer Service and Informational (Transcribe from line 7)			
23	Sales (Transcribe from line 8)			
24	Administrative and General (Enter Total of lines 9 and 15)	4,247,823		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	15,066,578	-2,282,019	12,784,559
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	15,066,578	-2,282,019	12,784,559
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant		986,666	986,666
66	Gas Plant			
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)		986,666	986,666
69	Plant Removal (By Utility Departments)			
70	Electric Plant			
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)			
74	Other Accounts (Specify):			
75	Acct. 18300, Prelim Survey & Invest Charges		135,933	135,933
76	Acct. 14311, A/R - Other (Contract Services)		1,159,420	1,159,420
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95	TOTAL Other Accounts		1,295,353	1,295,353
96	TOTAL SALARIES AND WAGES	15,066,578		15,066,578

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other		27	Total Energy Losses	
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	
9	Net Generation (Enter Total of lines 3 through 8)				
10	Purchases				
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirments Sales for Resale & Associated Losses (c)	MONTHLY PEAK Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January				0	
30	February				0	
31	March				0	
32	April				0	
33	May				0	
34	June				0	
35	July				0	
36	August				0	
37	September				0	
38	October				0	
39	November				0	
40	December				0	
41	TOTAL					

FOOTNOTE DATA

Schedule Page: 401 Line No.: 20 Column: b

*Network Integration and Point-to-Point Customers provide energy to satisfay the requirements of ATCLLC's Open Access Transmission Tariff Attachment M (Energy Losses)

**Although ATCLLC transmitted 62,692,877 MWHs of energy, this amount does not include a substantial amount of energy generated and distributed at the distribution level (i.e., does not use ATCLLC's transmission system).

Schedule Page: 401 Line No.: 28 Column: b

Footnote Linked. See note on 401, Row: 20, col/item: b

Schedule Page: 401 Line No.: 29 Column: b

Respondent has left Page 401B blank because it does not generate nor sell electric energy at wholesale for resale nor at retail. Similarly, ATCLLC has no monthly system peak of its own. Because the coincident sum of the peaks of its customers are used in the determination of Load Ratio Share calculations for Network Integration Transmission customers, the following information is provided:

Month	Day	Hour	Megawatts
January	2	1900	9,167
February	1	1900	8,958
March	5	1900	8,736
April	30	1400	8,266
May	17	1400	8,744
June	14	1400	10,467
July	31	1700	12,127
August	7	1400	12,216
September	7	1400	9,943
October	30	1800	8,808
November	28	1800	9,041
December	13	1800	9,272

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1	Columbia	North Madison	345.00	345.00	Steel Pole	17.36		1
2	Columbia	Wyocena	345.00	345.00	Steel Pole	8.74		2
3	Wyocena	South Fon Du Lac	345.00	345.00	Steel Pole	46.12		1
4	Columbia	Rockdale	345.00	345.00	Steel Pole	16.66		1
5	Columbia	Rockdale	345.00	345.00	Steel Pole		8.74	2
6	Columbia	Rockdale	345.00	345.00	Steel Pole	13.89		
7	Columbia	Rockdale	345.00	345.00	Steel Pole	12.77		
8	Granville SS	Pt. Beach SS	345.00		Steel Pole	14.90		2
9	Granville SS	Pt. Beach SS	345.00		Steel Tower	40.10		2
10	Granville SS	Pt. Beach SS	345.00		Wood H-Frame	54.00		1
11	Arcadian SS	Pt. Beach SS	345.00		Steel Tower	26.20		2
12	Arcadian SS	Pt. Beach SS	345.00		Wood H-Frame	82.50		1
13	Arcadian SS	Pt. Beach SS	345.00		Steel Tower	13.00		2
14	Arcadian SS	Pt. Beach SS	345.00		Wood H-Frame	18.00		1
15	N. Appleton SS	Pt. Beach SS	345.00		Wood H-Frame	43.30		1
16	Pleasant Prairie SS	Bain SS (East Line)	345.00		Steel Tower	1.73		1
17	Pleasant Prairie SS	Arcadian SS	345.00		Steel Tower		0.60	2
18	Pleasant Prairie SS	Arcadian SS	345.00		Steel Pole		1.80	2
19	Pleasant Prairie SS	Arcadian SS	345.00		Steel Tower	0.30		1
20	Pleasant Prairie SS	Arcadian SS	345.00		Steel Tower	14.60	33.80	2
21	Racine SS	Pleasant Prairie SS	345.00		Steel Tower	1.20		2
22	Racine SS	Pleasant Prairie SS	345.00		Steel Pole	10.90		1
23	Racine SS	Pleasant Prairie SS	345.00		Steel Tower	0.70		1
24	Pleasant Prairie SS	Bain SS (West Line)	345.00		Steel Tower		1.16	2
25	Pleasant Prairie SS	Zion (CE) - (Illinois Line)	345.00		Steel Tower		1.00	2
26	Pleasant Prairie SS	Zion (CE) - (Illinois Line)	345.00		Steel Pole	2.10		2
27	Pleasant Prairie SS	Zion (CE) - (Illinois Line)	345.00		Steel Tower	0.60		2
28	Arcadian SS	Zion (CE) - (Illinois Line)	345.00		Steel Tower	0.20		1
29	Arcadian SS	Zion (CE) - (Illinois Line)	345.00		Steel Tower	52.90		2
30	Granville SS	Saukville SS	345.00		Steel Pole		14.90	2
31	Granville SS	Saukville SS	345.00		Steel Tower	2.81	2.00	2
32	N. Appleton SS	Rocky Run SS (WPS)	345.00		Wood H-Frame	67.12		1
33	Arcadian SS	Granville SS	345.00		Steel Tower	7.30	8.70	2
34	Oak Creek SS	Arcadian SS	345.00		Steel Tower		35.01	2
35	Racine SS	Oak Creek SS	345.00		Steel Tower	0.90		2
36					TOTAL	7,489.96	1,114.52	853

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2156, ACSR								1
2156, ACSR								2
2156, ACSR								3
2156, ACSR								4
2156, ACSR								5
2156, ACSR								6
2156, ACSR								7
2156, ACSR								8
2156, ACSR								9
2156, ACSR								10
2156, ACSR								11
2156, ACSR								12
2156, ACSR								13
2156, ACSR								14
2156, ACSR								15
2156, ACSR								16
2156, ACSR								17
2156, ACSR								18
2156, ACSR								19
2156, ACSR								20
2156, ACSR								21
2156, ACSR								22
2156, ACSR								23
2156, ACSR								24
2156, ACSR								25
2156, ACSR								26
2156, ACSR								27
2156, ACSR								28
2156, ACSR								29
2156, ACSR								30
2156, ACSR								31
2156, ACSR								32
2156, ACSR								33
2156, ACSR								34
2156, ACSR								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Racine SS	Oak Creek SS	345.00		Steel Pole	7.50		2
2	Racine SS	Oak Creek SS	345.00		Steel Tower	3.50		2
3	Plains SS	Morgan SS	345.00		Wood H-Frame	2.40		1
4	Plains SS	Morgan SS	345.00		Wood H-Frame	69.40		1
5	Presque Isle PP (Dead River	Plains SS	345.00		1,2	70.87		1
6	Presque Isle PP (Dead River	Plains SS	345.00		1,2	1.85		
7	Presque Isle PP (Dead River	Plains SS	345.00		1,2	3.60		
8	Saukville SS	Edgewater (Lima)	345.00		Steel Tower	24.20		2
9	Saukville SS	Edgewater (Lima)	345.00		Wood H-Frame	1.90		1
10	Brillion	Wrightstown	345.00		Wood H-Frame	6.30		1
11	Kewaunee	Point Beach	345.00		1,2	5.60		1
12	N. Appleton	Kewaunee	345.00		1,2	50.57		1
13	Rocky Run	Weston	345.00		1,2	29.32		1
14	Fitzgerald	N. Appleton	345.00		1,2	38.31		1
15	Edgewater plant	South Fond du Lac	345.00	345.00	2, 3	29.49		1
16	Edgewater plant	South Fond du Lac	345.00	345.00	2, 3	7.17		2
17	Edgewater plant	South Fond du Lac	345.00	345.00	2, 3	3.56		2
18	South Fond du Lac	Fitzgerald	345.00	345.00	2	21.48		1
19	Edgewater plant	Wisconsin Electric	345.00	345.00	3		7.17	2
20	Paddock	Rockdale	345.00	345.00	3	20.71		1
21	Paddock	Rockdale	345.00	345.00	3	0.40		2
22	Paddock	Rockdale	345.00	345.00	3	4.86		2
23	Paddock	Rockdale	345.00	345.00	3	1.17		2
24	Paddock	Rockdale	345.00	345.00	3	7.62		2
25	Paddock	Commonwealth	345.00	345.00	3	3.36		1
26	Paddock	Commonwealth	345.00	345.00	3		0.40	2
27	Oak Creek PP	Oak Creek SS	230.00		Steel Tower	0.20		1
28	Oak Creek SS	Arcadian SS	230.00		Steel Tower	17.00	14.60	2
29	Arcadian SS	Bluemound SS	230.00		Steel Tower	6.20		2
30	Arcadian SS	Bluemound SS	230.00		Steel Tower		1.30	3
31	Oak Creek SS	Bluemound SS	230.00		Steel Tower	27.70		1
32	Oak Creek SS	Bluemound SS	230.00		Steel Tower	1.30		3
33	Oak Creek SS	St Martins SS	230.00		Steel Tower		19.40	2
34	Nelson Dewey	Genoa (DPC)	161.00	161.00	1	1.35		2
35	Nelson Dewey	Stoneman (DPC)	161.00	161.00	1		1.35	2
36					TOTAL	7,489.96	1,114.52	853

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2156, ACSR								1
2156, ACSR								2
2-795, ACSR								3
2-795, ACSR								4
2-795, ACSR								5
2-795, ACSR								6
2-795, ACSR								7
2156, ACSR								8
2156, ACSR								9
2156, ACSR								10
954, ACSR								11
954, ACSR								12
795, ACSR								13
795, ACSR								14
2-795, ACSR								15
2-795, ACSR								16
2-795, ACSR								17
2-795, ACSR								18
2-795, ACSR								19
2156, ACSR								20
2156, ACSR								21
2156, ACSR								22
2156, ACSR								23
2156, ACSR								24
2156, ACSR								25
2156, ACSR								26
1033.5, ACSR								27
1033.5, ACSR								28
1033.5, ACSR								29
1033.5, ACSR								30
1033.5, ACSR								31
1033.5, ACSR								32
1033.5, ACSR								33
795, ACSR								34
795, ACSR								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Liberty	Pulliam	138.00		1,3	3.87	0.10	1
2	WEPCO Interceptor - N. Appl	Howard	138.00		Wood H-Frame	22.40	2.00	1
3	Highway V	East Krok	138.00		Wood H-Frame	21.60		1
4	CWPCP Interceptor (Str. 218	Saratoga (WP&L)	138.00		Wood H-Frame	0.77		1
5	Aviation Progress	Ellinwood	138.00		Wood H-Frame	3.95		1
6	Shoto	Kewaunee	138.00		Steel H-Frame	16.22		1
7	WMPC Interceptor - Forest J	Glenview	138.00		1,2	4.63		1
8	WEPC Interceptor Pioneer Sw	W. Marinette	138.00		Wood H-Frame	24.40		1
9	Sunset Point	Woodenshoe (WEPCO	138.00		Wood H-Frame	6.79		1
10	Howard	Pulliam	138.00		Wood H-Frame	3.35		1
11	Kewaunee	East Krok	138.00		Steel H-Frame	8.38		1
12	Highway V	Dykesville Substation	138.00		Wood H-Frame	17.00		1
13	East Krok	Canal	138.00		Wood H-Frame	29.62		1
14	Glenview	Shoto	138.00		1,2	23.03		1
15	Tower Drive	Pulliam	138.00		2,3	1.54		1
16	Fitzgerald	Ellinwood	138.00		1	5.80		1
17	Fitzgerald	Sunset Point	138.00		1	2.89	5.00	1
18	WPL Interceptor	Aviation	138.00		1	4.51		1
19	Lost Dauphin	Highway V	138.00		1,2,3	2.71	8.00	1
20	N. Appleton	Lost Dauphin	138.00		Wood H-Frame	11.19	1.00	1
21	Sherwood	W. Marinette	138.00		Steel Pole	4.53		1
22	Harrison	Str. 54 (Waupaca)	138.00		1,2	5.07		1
23	Arnott	Harrison	138.00		1	28.56		1
24	Liberty	Depere Energy Center	138.00		Steel Tower	0.11	3.36	1
25	Liberty	Depere Energy Center	138.00		Underground	0.69		1
26	Eastman Avenue	Pulliam	138.00		1,2	1.33	1.00	1
27	Tower Drive	Eastman Avenue	138.00		Steel Pole		1.22	1
28	Hoover	Arnott	138.00		1	7.72		1
29	Stiles Jct. Sw. Sta.	Sherwood	138.00		1,2	20.25		1
30	Dykesville Substation	Canal Substation	138.00		Wood H-Frame	27.00		1
31	Red Maple	DePere	138.00		Underground	2.71		1
32	Lost Dauphin	Red Maple	138.00		Steel Pole	3.04		1
33	Lost Dauphin	Red Maple	138.00		1	0.08	3.01	1
34	Highway V	Tower Drive	138.00		1,2,3	4.76		1
35	Straits Substation	Pte LaBarbe Riser Station	138.00	138.00	Wood	2.31		2
36					TOTAL	7,489.96	1,114.52	853

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795, ACSR								1
336.4, ACSR								2
477, ACSR								3
4/0, ACSR								4
Various, Various								5
795, ACSR								6
477, ACSR								7
795, ACSR								8
795, ACSR								9
Various, Various								10
795, ACSR								11
477, ACSR								12
477, ACSR								13
477, ACSR								14
477, ACSR								15
795, ACSR								16
795, ACSR								17
477, 795, ACSR								18
Various,								19
477, ACSR								20
795, ACSR								21
336.4, 795, ACSR								22
795, ACSR								23
795, ACSR								24
2500, Cu								25
477, 795, ACSR								26
477, 795, ACSR								27
795, ACSR								28
Various, Various								29
477, ACSR								30
2500, Cu								31
795, ACSR								32
795, ACSR								33
477, ACSR								34
336.4, ACSR								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Pte LaBarbe Riser Station	CE - McGulpin Point Riser S	138.00	138.00	Underground	4.17		1
2	Straits Substation	Pte LaBarbe Riser Station	138.00	138.00	Wood		2.31	2
3	Pte LaBarbe Riser Station	CE - McGulpin Point Riser S	138.00	138.00	Underground	4.17		1
4		Lakehead - Naubinway Tap (B	138.00	138.00	Wood	0.06		1
5	Indian Lakes Substation	WEC Interconnect at County	138.00	138.00	Steel	26.12		2
6	Indian Lakes Substation	WEC Interconnect at County	138.00	138.00	Steel		26.12	2
7	CHANDLER	PERKINS (WEP)	138.00	138.00	Steel Pole	9.80		2
8	CHANDLER	PERKINS (WEP)	138.00	138.00	Steel Pole		9.73	2
9	M-38	ATLANTIC	138.00	138.00	Wood H-Frame	21.80		1
10	HUMBOLDT	M-38	138.00	138.00	Wood H-Frame	44.53		1
11	CEDAR	HUMBOLDT	138.00	138.00	Wood H-Frame	12.08		1
12	M-38	WINONA	138.00	138.00	Wood H-Frame	19.93		1
13	WINONA	ONTONAGON	138.00	138.00	Wood H-Frame	19.18		1
14	ONTONAGON	STONE	138.00	138.00	Wood H-Frame	2.20		1
15	M-38	PERCH LAKE	138.00	138.00	Wood H-Frame	47.76		1
16	FORSYTH	MUNISING	138.00	138.00	Wood Pole	21.77		1
17	FORSYTH	MUNISING	138.00	138.00	Wood Pole	6.97		2
18	FORSYTH	MUNISING	138.00	138.00	Wood Pole	13.67		2
19	FORSYTH	MUNISING	138.00	138.00	Wood H-Frame	2.92		1
20	EMPIRE (WEP)	FORSYTH	138.00	138.00	Wood H-Frame	17.56		1
21	FREEMAN	CEDAR	138.00	138.00	Wood H-Frame	8.80		1
22	PRESQUE ISLE (WEP)	EMPIRE (WEP)	138.00	138.00	Wood H-Frame	15.64		1
23	PRESQUE ISLE (WEP)	EMPIRE (WEP)	138.00	138.00	Steel Pole		1.85	
24	CEDAR	TILDEN (WEP)	138.00	138.00	Wood H-Frame	5.33		1
25	PRESQUE ISLE (WEP)	NATIONAL (WEP)	138.00	138.00	Wood H-Frame	23.27		1
26	PERCH LAKE	NORDIC (WEP)	138.00	138.00	Wood H-Frame	29.60		1
27	PRESQUE ISLE (WEP)	CEDAR	138.00	138.00	Wood H-Frame	13.24		1
28	PRESQUE ISLE (WEP)	CEDAR	138.00	138.00	Steel Pole		3.60	
29	PRESQUE ISLE (WEP)	FREEMAN	138.00	138.00	Wood H-Frame	7.85		1
30	NATIONAL	PERCH LAKE	138.00	138.00	Wood H-Frame	13.52		1
31	Engadine	St Ignace	138.00	138.00	Wood Pole	46.00		1
32	Kaukauna/Menasha	Melissa Sub	138.00	138.00	Wood Pole	8.91		1
33	K/M line tap	Meadows Sub	138.00	138.00	Wood Pole	0.60		1
34	Melissa Sub	Tayco Sub	138.00	138.00	Wood Pole	0.35		1
35	Melissa Sub	Tayco Sub	138.00	138.00	Wood Pole	1.02		1
36					TOTAL	7,489.96	1,114.52	853

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
500, CU								1
336.4, ACSR								2
500, CU								3
336.4, ACSR								4
477, ACSR								5
477, ACSR								6
477, ACSR								7
477, ACSR								8
336.4, ACSR								9
4/0, ACSR								10
336.4, ACSR								11
605, ACSR								12
605, ACSR								13
605, ACSR								14
605, ACSR								15
336.4, ACSR								16
336.4, ACSR								17
336.4, ACSR								18
336.4, ACSR								19
605, ACSR								20
605, ACSR								21
605, ACSR								22
605, ACSR								23
605, ACSR								24
605, ACSR								25
605, ACSR								26
336.4, ACSR								27
336.4, ACSR								28
605, ACSR								29
605, ACSR								30
477, ACSR								31
336.4; ACSR								32
336.4, ACSR								33
477, ACSR								34
336.4, ACSR								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	On Structures of Another Line (g)	Number Of Circuits (h)
1	Melissa Sub	Tayco Sub	138.00	138.00	Wood Pole	0.26		1
2	Tayco	Northside	138.00	138.00	Wood Pole	0.96		1
3	Northside	Butte de Mort	138.00	138.00	Wood Pole	1.20		1
4	Northside	Butte de Mort	138.00	138.00	Steel Tower		2.50	
5	3-Phase Tap	Combined Locks Sub	138.00	138.00	Wood Pole	2.91		1
6	Central Station	Forest Junction Tap	138.00	138.00	Wood Pole	5.86		1
7	Sycamore	Blount	138.00	138.00	Wood Pole	0.76		1
8	Sycamore	Blount	138.00	138.00	Underground	0.94		1
9	Sycamore	Blount	138.00	138.00	Underground	2.38		2
10	West Middleton	Pleasant View	138.00	138.00	Wood Pole	0.30		1
11	West Middleton	Pleasant View	138.00	138.00	1,2,3	2.90		2
12	Cross Country	Fitchburg	138.00	138.00	1	0.35		1
13	Cross Country	Fitchburg	138.00	138.00	1	3.55		2
14	Rockdale	Fitchburg	138.00	138.00	1,3	23.66		1
15	Structure No. 96 (Kagonza)	Fitchburg	138.00	138.00	Steel Tower		7.67	1
16	North Madison	West Middleton	138.00	138.00	Aluminum	1.75		1
17	North Madison	West Middleton	138.00	138.00	Wood Pole	18.91		1
18	North Madison	Yahara River	138.00	138.00	Wood Pole	6.64		1
19	North Madison	Yahara River	138.00	138.00	Steel Pole	0.37		2
20	Yahara River	Sycamore	138.00	138.00	Steel Pole	2.71		1
21	Yahara River	Sycamore	138.00	138.00	Wood Pole	2.86		1
22	Yahara River	Sycamore	138.00	138.00	Wood Pole	1.38		2
23	Yahara River	Sycamore	138.00	138.00	Steel Pole		0.37	2
24	Columbia	North Madison	138.00	138.00	Steel Poles	0.89	16.52	1
25	Pleasant View	Cross Country	138.00	138.00	1	0.86		2
26	Pleasant View	Cross Country	138.00	138.00	1	3.30		2
27	Pleasant View	Cross Country	138.00	138.00	1	0.19		1
28	Valley SS	Dewey SS	138.00		Underground	4.20		1
29	Valley SS	Harbor SS	138.00		Underground	1.60		1
30	Valley SS	Haymarket Sq. SS	138.00		Underground	1.60		1
31	Valley SS	Park Hill SS	138.00		Underground	2.10		1
32	Valley SS	Everett SS	138.00		Underground	0.10		1
33	Valley SS	Everett SS	138.00		Underground	0.50		1
34	Presque Isle SS	Empire SS	138.00		Wood H-Frame	32.42		1
35	Presque Isle SS	National SS Area	138.00		Wood H-Frame	23.22		1
36					TOTAL	7,489.96	1,114.52	853

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
477, ACSR								1
477, ACSR								2
336.4, ACSR								3
477, ACSR								4
336.4, ACSR								5
336.4, ACSR								6
954, ACSR								7
1500 KCM, Al								8
1500 KCM, Al								9
954, ACSR								10
954, ACSR								11
954, ACSR								12
954, ACSR								13
853.7, ACSR								14
853.7, ACSR								15
954, ACSR								16
954, ACSR								17
954, ACSR								18
954, ACSR								19
954, ACSR								20
954, ACSR								21
954, ACSR								22
954, ACSR								23
954, ACSR								24
954, ACSR								25
954, ACSR								26
954, ACSR								27
1250, Cu								28
1250, Cu								29
1250, Cu								30
1250, Cu								31
1750, Cu								32
2000, Cu								33
605, ACSR								34
605, ACSR								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Presque Isle SS	Dead River SS	138.00		Steel Pole	0.50		1
2	Port Washington SS	Saukville SS	138.00		Steel Tower	4.92		2
3	Port Washington SS	Range Line SS	138.00		Steel Tower	21.16		2
4	Port Washington SS	Saukville SS	138.00		Steel Tower		4.91	2
5	Port Washington SS	Range Line SS	138.00		Steel Tower		21.16	2
6	Port Washington SS	Saukville SS	138.00		Wood H-Frame	4.71		1
7	Oak Creek SS	Hayes SS	138.00		Steel Tower		2.40	2
8	Oak Creek SS	Hayes SS	138.00		Steel Tower	12.50		2
9	Oak Creek SS	Racine SS	138.00		Steel Tower	2.40		2
10	Oak Creek SS	Racine SS	138.00		Steel Tower	0.50		2
11	Oak Creek SS	Racine SS	138.00		Wood Pole	0.60		1
12	Oak Creek SS	Racine SS	138.00	345.00	Steel Pole	1.00	7.10	2
13	Oak Creek SS	Racine SS	138.00		Steel Tower		1.50	2
14	Oak Creek SS	Allerton SS	138.00		Steel Tower	2.40		2
15	Oak Creek SS	Allerton SS	138.00		Steel Tower	9.00		2
16	Oak Creek SS	Allerton SS	138.00		Steel Tower	3.00		2
17	Allerton SS	Lincoln SS	138.00		Underground	2.90		1
18	Oak Creek SS	Ramsey SS	138.00		Steel Tower	0.80		2
19	Oak Creek SS	Ramsey SS	138.00		Steel Tower	8.30		2
20	Oak Creek SS	Lakeside SS	138.00		Steel Tower	0.50		2
21	Oak Creek SS	Lakeside SS	138.00		Steel Tower	2.50		2
22	Oak Creek SS	Root River SS - St. Martins	138.00		Steel Tower		2.40	2
23	Oak Creek SS	Root River SS - St. Martins	138.00		Steel Tower	13.20		1
24	Oak Creek SS	Root River SS - St. Martins	138.00		Steel Pole	0.10		1
25	Oak Creek SS	Pennsylvania SS	138.00		Steel Tower	2.70		1
26	Oak Creek SS	Pennsylvania SS	138.00		Steel Tower		1.90	2
27	Oak Creek SS	Nicholson SS	138.00		Steel Tower		6.80	2
28	Oak Creek SS	Ramsey SS	138.00		Steel Tower		1.70	2
29	Oak Creek SS	Ramsey SS	138.00		Steel Tower		0.60	2
30	Oak Creek SS	Lakeside SS	138.00		Steel Tower		0.50	2
31	Oak Creek SS	Lakeside SS	138.00		Steel Tower		2.50	2
32	Oak Creek SS	St. Rita SS	138.00		Steel Tower	0.70		1
33	Oak Creek SS	St. Rita SS	138.00		Steel Tower	4.40		1
34	Lakeside SS	Norwich SS	138.00		Steel Tower	1.30		2
35	Lakeside SS	Lincoln SS	138.00		Steel Tower		2.10	2
36					TOTAL	7,489.96	1,114.52	853

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2156, ACSR								1
300, Cu								2
477, ACSR								3
300, Cu								4
477, ACSR								5
300, Cu								6
556.5, ACSR								7
2-4/0, Cu								8
556.5, ACSR								9
1033.5, ACSR								10
795, ACSR								11
2156, ACSR								12
795, ACSR								13
556.5, ACSR								14
795, ACSR								15
300, Cu								16
1250, Cu								17
556.5, ACSR								18
795, ACSR								19
795, ACSR								20
795, ACSR								21
556.5, ACSR								22
795, ACSR								23
336.4, ACSR								24
795, ACSR								25
795, ACSR								26
795, ACSR								27
795, ACSR								28
795, ACSR								29
795, ACSR								30
795, ACSR								31
795, ACSR								32
795, ACSR								33
300, Cu								34
								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Lakeside SS	Lincoln SS	138.00		Steel Tower		2.20	2
2	43rd St Terminal	Lincoln SS	138.00		Underground	2.20		1
3	Lakeside SS	Dewey SS	138.00		Underground	3.40		1
4	Lakeside SS	West Jct. SS	138.00		Steel Tower	1.30		2
5	Lakeside SS	West Jct. SS	138.00		Steel Tower		2.00	2
6	Lakeside SS	West Jct. SS	138.00		Steel Tower	2.10		2
7	Lakeside SS	West Jct. SS	138.00		Steel Tower		6.20	2
8	Lakeside SS	Moorland SS	138.00		Steel Pole		1.00	2
9	Lakeside SS	Moorland SS	138.00		Steel Tower		3.30	2
10	Lakeside SS	Harbor SS	138.00		Underground	4.80		1
11	Lakeside SS	Norwich SS	138.00		Wood Pole	0.90		1
12	Lakeside SS	Harbor SS	138.00		Wood Pole	2.00		1
13	Lakeside SS	Harbor SS	138.00		Underground	2.30		1
14	Lakeside SS	Kansas SS	138.00		Wood Pole	0.40		2
15	Burlington SS	Tichigan SS	138.00		Steel Pole	7.58		1
16	Racine SS	Hayes SS	138.00		Wood Pole	2.24		1
17	Racine SS	Somers SS	138.00		Steel Tower	4.20		2
18	Somers SS	Albers SS	138.00		Steel Tower	3.80		2
19	Racine SS	Kenosha SS	138.00		Steel Tower		7.60	2
20	Racine SS	Kenosha SS	138.00		Steel Tower	3.80		2
21	Saukville SS	Germantown SS	138.00		Wood H-Frame	6.50		1
22	Saukville SS	Germantown SS	138.00		Steel Tower		12.50	2
23	Germantown SS	Bark River SS	138.00		Steel Tower		4.70	2
24	Germantown SS	Bark River SS	138.00	345.00	Steel Tower	10.40		2
25	Germantown SS	Sussex SS	138.00		Steel Tower	0.10		2
26	St. Martins SS	Mukwonago SS	138.00		Steel Tower	0.20		1
27	St. Martins SS	Mukwonago SS	138.00		Steel Tower	14.00		1
28	St. Martins SS	Paris SS	138.00		Steel Tower	0.20		1
29	St. Martins SS	Paris SS	138.00		Wood H-Frame	3.80		1
30	St. Martins SS	Paris SS	138.00		Wood Pole	0.70		1
31	St. Martins SS	Paris SS	138.00		Wood H-Frame	13.40		1
32	St. Martins SS	Paris SS	138.00		Steel Tower	0.50		1
33	Albers SS	Paris SS	138.00		Steel Pole	1.70		1
34	Albers SS	Paris SS	138.00		Wood H-Frame	10.20		1
35	Albers SS	Paris SS	138.00		Steel Tower	0.60		1
36					TOTAL	7,489.96	1,114.52	853

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795, ACSR								1
1250, Cu								2
1250, Cu								3
795, ACSR								4
795, ACSR								5
795, ACSR								6
1033.5, ACSR								7
2156, ACSR								8
2156, ACSR								9
1000, Cu								10
477, ACSR								11
477, ACSR								12
1000, Cu								13
477, ACSR								14
477, ACSR								15
477, ACSR								16
4/0, Cu								17
4/0, Cu								18
4/0, Cu								19
477, ACSR								20
927.2, ACAR								21
927.2, ACAR								22
927.2, ACAR								23
2156, ACSR								24
795, ACSR								25
795, ACSR								26
2-3/0, ACSR								27
795, ACSR								28
477, ACSR								29
477, ACSR								30
477, ACSR								31
477, ACSR								32
1033.5, ACSR								33
477, ACSR								34
477, ACSR								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Granville SS	68th St. SS - Swan SS	138.00		Underground	0.20		1
2	Granville SS	68th St. SS - Swan SS	138.00		Steel Tower	4.80		2
3	Granville SS	Swan SS	138.00		Steel Pole	3.10		1
4	Granville SS	Tamarack SS	138.00		Steel Tower		6.50	2
5	Granville SS	Lannon Jct.	138.00		Steel Tower		0.90	2
6	Granville SS	Sussex SS	138.00		Steel Tower		2.80	2
7	Granville SS	Mequon SS	138.00		Underground	0.20		1
8	Granville SS	Mequon SS	138.00		Steel Tower		9.30	2
9	Granville SS	Parkland SS	138.00		Wood Pole	0.10		1
10	Tosa SS	Granville SS	138.00		Steel Tower	6.16		2
11	Granville SS	Cornell SS	138.00	345.00	Steel Tower	2.90		2
12	Granville SS	Cornell SS	138.00		Steel Pole	1.50		2
13	Granville SS	Cornell SS	138.00		Steel Pole	1.00		2
14	Granville SS	Butler SS	138.00		Steel Tower		4.40	2
15	Merrill Hills SS	Summit SS	138.00		Steel Pole		4.90	2
16	Merrill Hills SS	Summit SS	138.00		Wood H-Frame	7.40		1
17	Cornell SS	Center SS	138.00		Underground	0.40		1
18	Cornell SS	Center SS	138.00		Underground	1.60		1
19	Cornell SS	Center SS	138.00		Underground	0.70		1
20	Cornell SS	Fiebrantz SS	138.00		Wood Pole	0.50		2
21	Cornell SS	Humboldt (Shorewood SS)	138.00		Steel Pole	1.90		1
22	Cornell SS	Humboldt (Shorewood SS)	138.00		Underground	0.80		1
23	Elkhart Lake SS	Forest Jct. SS	138.00		Steel Tower		28.90	2
24	Whitewater SS	Sunrise SS (WP&L)	138.00		Wood H-Frame	7.60		1
25	Whitewater SS	Lakehead	138.00		Wood Pole	1.00		1
26	Whitewater SS	University SS (LS Power)	138.00		Wood H-Frame	1.70		1
27	Whitewater SS	University SS (LS Power)	138.00		Steel Pole	4.90		2
28	Park Hill SS	Center SS	138.00		Steel Tower		0.90	3
29	Park Hill SS	Center SS	138.00		Underground	0.80		1
30	Park Hill SS	28th St. SS	138.00		Underground	2.20		1
31	Bluemound SS	Tosa SS	138.00		Steel Tower	3.60		2
32	Bluemound SS	28th St. SS	138.00		Steel Tower	1.30		2
33	Bluemound SS	28th St. SS	138.00		Steel Pole	2.30		2
34	Bluemound SS	28th St. SS	138.00		Steel Tower	1.00		4
35	Bluemound SS	28th St. SS	138.00		Steel Tower		1.00	3
36					TOTAL	7,489.96	1,114.52	853

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1500, Cu								1
4/0, Cu								2
795, ACSR								3
927.2, ACAR								4
927.2, ACAR								5
1172, ACAR								6
1500, Cu								7
4/0, Cu								8
336.4, ACSR								9
795, ACSR								10
2156, ACSR								11
2156, ACSR								12
2156, ACSR								13
795, ACSR								14
1033.5, ACSR								15
927.2, ACAR								16
1250, Cu								17
500, Cu								18
1250, Cu								19
477, ACSR								20
927.2, ACAR								21
2000, Cu								22
4/0, ACSR								23
795, ACSR								24
336.4, ACSR								25
477, ACSR								26
795, ACSR								27
795, ACSR								28
1250, Cu								29
500, Cu								30
795, ACSR								31
1033.5, ACSR								32
1033.5, ACSR								33
1033.5, ACSR								34
795, ACSR								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Bluemound SS	Brookdale SS	138.00		Underground	1.80		1
2	Bluemound SS	Brookdale SS	138.00		Underground	0.10		1
3	Lakeside SS	Brookdale SS	138.00		Steel Tower		1.30	2
4	Lakeside SS	Brookdale SS	138.00		Steel Tower	10.80	2.20	2
5	Lakeside SS	Brookdale SS	138.00		Wood Pole	0.20		1
6	Lakeside SS	Bluemound SS	138.00		Steel Tower	1.20		1
7	Bluemound SS	96th St. SS	138.00		Underground	1.40		2
8	Bluemound SS	Butler SS	138.00		Steel Tower	5.41		1
9	Bluemound SS	28th St. SS	138.00		Steel Tower	1.20		2
10	Bluemound SS	28th St. SS	138.00		Steel Pole	2.30		2
11	Bluemound SS	28th St. SS	138.00		Steel Tower	0.90	1.10	7
12	Bluemound SS	Lincoln SS	138.00		Steel Tower	7.60		2
13	Bluemound SS	Lincoln SS	138.00		Steel Tower	1.20		2
14	Bluemound SS	Lincoln SS	138.00		Underground	2.20		1
15	Bluemound SS	96th St. SS	138.00		Underground	1.30		1
16	Bluemound SS	West Jct. SS	138.00		Steel Tower	1.40		1
17	Bluemound SS	Butler SS	138.00		Steel Tower		5.43	2
18	Bluemound SS	Park Hill SS	138.00		Steel Tower		1.30	2
19	Bluemound SS	Park Hill SS	138.00		Steel Pole		2.30	2
20	Bluemound SS	Park Hill SS	138.00		Steel Tower		1.10	4
21	Bluemound SS	Allerton SS	138.00		Steel Tower		1.20	2
22	Bluemound SS	Allerton SS	138.00		Steel Tower		7.10	2
23	Bluemound SS	96th St SS	138.00		Steel Tower		0.10	1
24	Bluemound SS	O'Connor SS	138.00		Steel Pole		1.60	2
25	Bluemound SS	Brookdale SS	138.00		Steel Tower		0.20	1
26	Bluemound SS	Walker SS	138.00		Underground	0.80		1
27	Bluemound SS	Parkhill SS Tap	138.00		Steel Pole		0.70	2
28	Bluemound SS	Parkhill SS Tap	138.00		Steel Tower		1.00	4
29	Bluemound SS	St. Martins SS	138.00	230.00	Steel Tower		9.60	2
30	Bluemound SS	West Jct. SS	138.00	345.00	Steel Pole	1.00		1
31	Random Lake SS	Elkhart Lake SS	138.00		Steel Tower		19.21	2
32	Summit SS	Cooney SS	138.00		Wood H-Frame	3.62		3
33	Burlington SS	Lake Geneva-Sugar Creek SS	138.00		Wood H-Frame	15.17		1
34	Sugar Creek SS	University SS (LS Power)	138.00		Wood H-Frame	11.80		1
35	Sugar Creek SS	University SS (LS Power)	138.00		Steel Pole		4.90	2
36					TOTAL	7,489.96	1,114.52	853

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1250, Cu								1
2000, Cu								2
795, ACSR								3
300, Cu								4
266.8, ACSR								5
1033.5, ACSR								6
600, Cu								7
477, ACSR								8
1033.5, ACSR								9
1033.5, ACSR								10
Various, Various								11
795, ACSR								12
1033.5, ACSR								13
1000, Cu								14
1250, Cu								15
1172, ACAR								16
795, ACSR								17
1033.5, ACSR								18
1033.5, ACSR								19
1033.5, ACSR								20
1033.5, ACSR								21
300, Cu								22
795, ACSR								23
1033.5, ACSR								24
266.8, ACSR								25
1250, Cu								26
1033.5, ACSR								27
1033.5, ACSR								28
1033.5, ACSR								29
2156, ACSR								30
477, 4/0 , ACSR								31
795, ACSR								32
477, ACSR								33
477, ACSR								34
795, ACSR								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Jefferson SS	Fort Atkinson SS	138.00		Wood H-Frame	4.55		1
2	Jefferson SS	Rockdale SS	138.00	345.00	Wood H-Frame	11.40		1
3	Jefferson SS	Lakehead	138.00		Wood Pole	0.60		1
4	Jefferson SS	Fort Atkinson SS	138.00		Wood H-Frame	4.67		1
5	North Appleton SS	Kaukauna North SS	138.00		Wood Pole	0.30		1
6	North Appleton SS	Kaukauna North SS	138.00		1,2	8.80		1
7	North Appleton SS	Kaukauna Central	138.00		Steel Pole	2.50		1
8	Ellington SS	North Appleton SS	138.00		Wood H-Frame	10.81		1
9	North Appleton SS	White Clay SS	138.00		Wood H-Frame	29.82		1
10	Butte Des Morts SS	North Appleton SS	138.00		Wood H-Frame	11.30		1
11	North Appleton SS	Apple Hills SS SS	138.00		Wood H-Frame	3.70		1
12	North Appleton SS	Apple Hills SS SS	138.00		Steel Pole	0.50		2
13	Waukesha SS	Merrill Hills SS	138.00		Wood H-Frame	7.50		1
14	Waukesha SS	Merrill Hills SS	138.00		Steel Pole	4.90		1
15	St. Lawrence SS	Hartford SS	138.00		Wood H-Frame	5.18		1
16	St. Lawrence SS	Barton SS	138.00		Wood H-Frame	8.00		1
17	St. Lawrence SS	Barton SS	138.00		Steel Pole	4.80		2
18	Saukville SS	Fredonia SS	138.00		Steel Tower	8.00		2
19	Saukville SS	Fredonia SS	138.00		Wood Pole	0.10		1
20	Saukville SS	Random Lake SS	138.00		Steel Tower		14.46	2
21	Saukville SS	Pleasant Valley SS	138.00		Wood H-Frame	11.70		1
22	Saukville SS	Pleasant Valley SS	138.00		Wood Pole	0.30		1
23	Saukville SS	St. Lawrence SS	138.00		Wood Pole	0.60		1
24	Saukville SS	St. Lawrence SS	138.00		Wood H-Frame	6.50		1
25	Saukville SS	68th St. SS	138.00		Steel Tower	13.10		2
26	Saukville SS	Barton SS	138.00	345.00	Steel Tower		6.00	2
27	Saukville SS	Barton SS	138.00		Wood H-Frame	4.50		1
28	Saukville SS	Barton SS	138.00		Wood Pole	6.00		1
29	Saukville SS	Mequon SS	138.00		Steel Tower		8.53	2
30	Branch SS	Pennsylvania SS	138.00		Steel Tower	0.70		1
31	Branch SS	Pennsylvania SS	138.00		Steel Tower	3.20		2
32	St. Rita SS	Racine SS	138.00		Steel Tower	1.60		1
33	St. Rita SS	Racine SS	138.00		Wood Pole	8.20		1
34	Paris SS	Burlington SS	138.00		Steel Tower		0.50	1
35	Paris SS	Burlington SS	138.00		Wood H-Frame	13.20		1
36					TOTAL	7,489.96	1,114.52	853

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795, ACSR								1
795, ACSR								2
477, ACSR								3
477, ACSR								4
795, ACSR								5
795, ACSR								6
795, ACSR								7
795, ACSR								8
795, ACSR								9
Various, Various								10
1033.5, ACSR								11
1033.5, ACSR								12
927.2, ACAR								13
1033.5, ACSR								14
795, ACSR								15
477, ACSR								16
1033.5, ACSR								17
336.4, ACSR								18
336.4, ACSR								19
477, ACSR								20
266.8, ACSR								21
336.4, ACSR								22
336.4, ACSR								23
266.8, ACSR								24
4/0, Cu								25
2156, ACSR								26
927.2, ACAR								27
927.2, ACAR								28
4/0, Cu								29
795, ACSR								30
795, ACSR								31
477, ACSR								32
477, ACSR								33
477, ACSR								34
477, ACSR								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. ~~Report transmission lines~~ below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1	Paris SS	Air Liquide SS	138.00		Steel Pole	0.90		1
2	Cooney SS	Concord SS	138.00		Wood H-Frame	11.21		1
3	Concord SS	Crawfish River SS	138.00		Wood H-Frame	15.70		1
4	Concord SS	Jefferson SS	138.00		Wood H-Frame	2.10		1
5	Concord SS	Hartford SS	138.00		Wood H-Frame	18.67		1
6	Kenosha SS	Lakeview SS	138.00		Steel Tower	2.50		1
7	Kenosha SS	Lakeview SS	138.00		Wood H-Frame	1.90		1
8	Albers SS	Kenosha SS	138.00		Steel Tower		1.60	2
9	Albers SS	Kenosha SS	138.00		Steel Tower		2.20	2
10	Barton SS	Auburn SS	138.00		Steel Pole		4.80	2
11	Barton SS	Auburn SS	138.00		Wood H-Frame	6.10		1
12	Barton SS	Auburn SS	138.00		Steel Pole	1.00		2
13	Barton SS	Butternut SS	138.00		Steel Pole		0.90	2
14	Barton SS	Butternut SS	138.00		Steel Pole	12.10		1
15	Arcadian SS	Waukesha SS	138.00		Steel Tower	0.20	3.70	1
16	Arcadian SS	Waukesha SS	138.00		Steel Tower	4.04		1
17	Arcadian SS	Moorland SS	138.00		Steel Tower		2.64	2
18	National SS	Empire SS	138.00		Wood H-Frame	9.15		1
19	National SS	Tilden SS	138.00		Wood H-Frame	4.46		1
20	National SS	Tilden SS	138.00		Wood H-Frame	3.78		1
21	National SS	Cedar SS	138.00		Wood H-Frame	5.08		1
22	Everett SS	Haymarket Sq SS	138.00		Underground	0.90		1
23	Maes SS	City Limits SS	138.00		Steel Pole	2.70		2
24	Maes SS	City Limits SS	138.00		Steel Tower		3.20	2
25	Maes SS	Kaukauna SS	138.00		Steel Tower		1.00	2
26	Forest Jct. SS	Hwy		138.00			20.22	
27	Forest Jct. SS	Kaukauna/Menasha Tap Str. #	138.00		Steel Tower		9.25	1
28	City Limits SS	Forest Jct. SS	138.00		Steel Tower	13.57		1
29	Forest Jct. SS	Lake Park SS	138.00		Wood Pole	0.10		1
30	Tecumseh	Forest Jct. SS	138.00		Steel Tower	17.75		1
31	Morgan SS	White Clay SS	138.00		Wood H-Frame	12.55		1
32	White Clay SS	E. Shawano SS	138.00		Wood Pole	6.70		2
33	White Clay SS	E. Shawano SS	138.00		Wood Pole	1.60		1
34	Tilden SS	National SS Area	138.00		Wood H-Frame	3.75		1
35	Lakeview SS	Waukegan (CE) - Illinois Li	138.00		Wood H-Frame	0.79		1
36					TOTAL	7,489.96	1,114.52	853

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
477, ACSR								1
795, ACSR								2
795, ACSR								3
795, ACSR								4
795, ACSR								5
477, ACSR								6
477, ACSR								7
477, ACSR								8
795, ACSR								9
1033.5, ACSR								10
477, ACSR								11
477, ACSR								12
795, ACSR								13
795, ACSR								14
1033.5, ACSR								15
1033.5, ACSR								16
2156, ACSR								17
605, ACSR								18
605, ACSR								19
605, ACSR								20
605, ACSR								21
1250, Cu								22
1033.5, ACSR								23
795, ACSR								24
795, ACSR								25
1	4							26
795, ACSR								27
795, ACSR								28
795, ACSR								29
336.4, ACSR								30
336.4, ACSR								31
795, ACSR								32
795, ACSR								33
605, ACSR								34
477, ACSR								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Arnold SS	Perkins SS	138.00		Steel Pole	20.38		2
2	Arnold SS	Forsyth SS	138.00		Steel Pole	0.30		2
3	Arnold SS	Forsyth SS	138.00		Wood H-Frame	16.30		1
4	Arnold SS	Perkins SS	138.00		Steel Pole		20.37	2
5	Butternut SS	S FondduLac SS	138.00		Wood Pole	11.30		1
6	Morgan SS	Falls SS	138.00		Wood H-Frame	4.91		1
7	Apple Hills SS SS	Maes SS	138.00		Steel Pole		0.50	2
8	Apple Hills SS SS	Maes SS	138.00		Wood H-Frame	1.29		1
9	Apple Hills SS SS	Maes SS	138.00		Steel Pole	1.90		1
10	Perkins SS	Indian Lake SS	138.00		Steel Pole	21.00		2
11	Perkins SS	Indian Lake SS	138.00		Steel Pole		21.01	2
12	Fredonia SS	Tecumseh SS (WPS)	138.00		Wood Pole	0.10		1
13	Fredonia SS	Tecumseh SS (WPS)	138.00		Steel Tower	36.80		2
14	Fredonia SS	Mullet River SS (WP&L)	138.00		Steel Tower	0.10		1
15	Fredonia SS	Meyer Rd SS	138.00		Steel Pole	0.10		1
16	Fredonia SS	Lyndon SS	138.00		Wood Pole	0.10		1
17	Lakeside SS	Branch SS	138.00		Steel Tower		4.00	2
18	Lakeside SS	Branch SS	138.00		Steel Tower	3.20		1
19	Lakeside SS	Kansas Tap	138.00		Steel Tower	0.10		1
20	Butte Des Morts SS	Neevin SS	138.00		Wood Pole	3.12		1
21	Butte Des Morts SS	Casaloma SS	138.00		Steel Tower	3.30		1
22	Bark River SS	Sussex SS	138.00		Steel Tower		7.53	2
23	Bark River SS	Summit SS	138.00		Wood Pole	12.00		1
24	City Limits SS	Butte Des Morts SS	138.00		Steel Tower	1.82		1
25	City Limits SS	Butte Des Morts SS	138.00		Steel Tower	2.50		2
26	Boxelder SS	Stony Brook SS	138.00		Wood Pole	3.14		1
27	Boxelder SS	Lakehead	138.00		Wood Pole	0.10		1
28	Crivitz SS	Amberg SS	138.00		Steel Tower		22.30	2
29	Amberg SS	Plains SS	138.00		Steel Tower	18.80		2
30	Amberg SS	Plains SS	138.00		Steel Tower	2.60		2
31	Amberg SS	Chalkhill SS	138.00		Steel Tower	0.10		1
32	Amberg SS	Chalkhill SS	138.00		Steel Tower	10.90		1
33	Amberg SS	Plains SS	138.00		Steel Tower		18.80	2
34	Amberg SS	N.O.W.	138.00		Wood Pole		0.10	2
35	Amberg SS	Plains SS	138.00		Steel Tower		2.60	2
36					TOTAL	7,489.96	1,114.52	853

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
477, ACSR								1
605, ACSR								2
605, ACSR								3
477, ACSR								4
1109, ACAR								5
336.4, ACSR								6
1033.5, ACSR								7
1033.5, ACSR								8
1033.5, ACSR								9
477, ACSR								10
477, ACSR								11
336.4, ACSR								12
336.4, ACSR								13
927.2, ACAR								14
336.4, ACSR								15
336.4, ACSR								16
795, ACSR								17
795, ACSR								18
795, ACSR								19
795, ACSR								20
795, ACSR								21
1172, ACAR								22
927.2, ACAR								23
477, ACSR								24
477, ACSR								25
927.2, ACAR								26
336.4, ACSR								27
4/0, ACSR								28
4/0, ACSR								29
4/0, ACSR								30
4/0, ACSR								31
4/0, ACSR								32
4/0, ACSR								33
336.4, ACSR								34
4/0, ACSR								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1	Amberg SS	N.O.W.	138.00		Wood Pole		0.80	2
2	Range Line SS	Range Line SS	138.00		Underground	0.20		1
3	Range Line SS	Glendale SS	138.00		Steel Pole	1.60		1
4	Range Line SS	Glendale SS	138.00		Underground	0.50		2
5	Range Line SS	Cornell SS	138.00		Steel Tower		0.50	1
6	Range Line SS	Cornell SS	138.00		Underground	1.90		1
7	Range Line SS	Cornell SS	138.00		Steel Tower	1.40		1
8	Range Line SS	Cornell SS	138.00		Steel Pole		1.00	1
9	Range Line SS	Fiebrantz SS	138.00		Wood Pole	0.50		1
10	Range Line SS	Range Line SS	138.00		Underground	0.20		1
11	Range Line SS	Granville SS	138.00	345.00	Steel Tower		2.90	2
12	Range Line SS	Granville SS	138.00	345.00	Underground	0.20		1
13	Shorewood SS	Glendale SS	138.00		Underground	2.80		1
14	Bain SS	Spring Valley SS	138.00		Steel Tower		1.20	2
15	Bain SS	Spring Valley SS	138.00		Steel Pole	13.30		1
16	Bain SS	Albers SS	138.00	345.00	Steel Pole		1.80	1
17	Bain SS	Albers SS	138.00	345.00	Wood Pole	3.30		1
18	Bain SS	Kenosha SS	138.00	345.00	Steel Pole	1.66		1
19	Pulliam SS	Stiles SS	138.00		Steel Tower	25.65		2
20	Stiles SS	Pioneer SS	138.00		Wood H-Frame	2.26		1
21	Stiles SS	Amberg SS	138.00		Steel Tower	44.09		2
22	Pulliam SS	Stiles SS	138.00		Steel Tower		25.65	2
23	Stiles SS	Crivitz SS	138.00		Steel Tower		21.76	2
24	Hintz SS	White Lake SS	138.00		Wood H-Frame	4.50		1
25	Hintz SS	White Lake SS	138.00		Wood Pole	0.30		1
26	Hintz SS	White Lake SS	138.00		Wood Pole	10.50		1
27	Pioneer SS	Falls SS	138.00		Wood H-Frame	3.86		1
28	Mukwonago SS	Whitewater SS	138.00		Steel Tower	22.00		1
29	Mukwonago SS	Merrill Hills SS	138.00		Wood Pole	11.50		1
30	Plains SS	Champion SS	138.00		Wood Pole	1.51		2
31	Plains SS	Arnold SS	138.00		Steel Pole		3.30	2
32	Plains SS	Arnold SS	138.00		Wood H-Frame	28.70		1
33	Plains SS	Arnold SS	138.00		Steel Pole		0.30	2
34	Plains SS	Nordic SS	138.00		Wood H-Frame	13.92		1
35	Plains SS	Champion SS / N.O.W. SS	138.00		Wood Pole		1.30	2
36					TOTAL	7,489.96	1,114.52	853

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
336.4, 2, ACSR								1
1250, Cu								2
927.2, ACAR								3
2000, Cu								4
477, ACSR								5
500, Cu								6
2156, ACSR								7
2156, ACSR								8
477, ACSR								9
1250, Cu								10
2156, ACSR								11
1500, Cu								12
1250, Cu								13
795, ACSR								14
795, ACSR								15
1033.5, ACSR								16
1109, ACAR								17
2156, ACSR								18
493.7, ACAR								19
4/0, CWCU								20
4/0, ACSR								21
493.7, ACAR								22
4/0, ACSR								23
795, ACSR								24
795, ACSR								25
795, ACSR								26
4/0, CWCU								27
Various, Various								28
927.2, ACAR								29
477, ACSR								30
605, ACSR								31
605, ACSR								32
605, ACSR								33
795, ACSR								34
477, ACSR								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1	Plains SS	Champion SS / N.O.W. SS	138.00		Wood Pole	0.40		1
2	Plains SS	Champion SS / N.O.W. SS	138.00		Steel Tower		1.90	2
3	Plains SS	Champion SS / N.O.W. SS	138.00		Wood Pole	0.80		2
4	Plains SS	Champion SS / N.O.W. SS	138.00		Wood Pole	0.10		2
5	Forest Jct. SS	Saukville SS	138.00		Steel Tower		73.20	2
6	Saukville SS	Charter Mfg.	138.00		Wood Pole	0.30		1
7	Ellington SS	Casaloma SS	138.00		1,2	8.02		1
8	Ellington SS	Hintz SS	138.00		Wood H-Frame	9.00		1
9	Woodenshoe SS	Neevin SS	138.00		Wood Pole	3.28		1
10	Badger SS	Clintonville SS	138.00		Steel Pole	7.58		1
11	W. Shawano SS	Badger SS	138.00		Wood Pole	0.70		2
12	W. Shawano SS	Badger SS	138.00		Wood Pole	4.70		1
13	Waupaca SS (WPS)	White Lake SS	138.00		Wood Pole	3.64		1
14	Rockdale SS (WP&L T	Boxelder SS	138.00		Steel Pole	0.48		2
15	Academy SS (WP&L Ta	Boxelder SS	138.00		Steel Pole		0.47	2
16	Butler SS	Carmen	138.00		Steel Tower	1.40		1
17	Edgewater plant	S. Sheboygan Falls	138.00	138.00	Steel Tower	6.62		1
18	Edgewater plant	S. Sheboygan Falls	138.00	138.00	Wood Pole	0.04		1
19	Edgewater plant	S. Sheboygan Falls	138.00	138.00	Wood Pole	0.02		1
20	Mullet River	Ohmstead	138.00	138.00	Steel Tower	11.96		1
21	Mullet River	Ohmstead	138.00	138.00	Steel Tower	9.46		1
22	Mullet River	Ohmstead	138.00	138.00	WO	0.02		1
23	Mullet River	Ohmstead	138.00	138.00	GOAB	0.02		1
24	Mullet River	Ohmstead	138.00	138.00	Steel Tower			1
25	North Fond du Lac	Metomen	138.00	138.00	Steel Tower	17.51		2
26	Metomen	North Randolph	138.00	138.00	Steel Tower	25.02		2
27	North Fond du Lac	Green Lake	138.00	138.00	Steel Tower		29.28	2
28	North Fond du Lac	Green Lake	138.00	138.00	Steel Tower		0.02	2
29	North Randolph	Academy	138.00	138.00	Steel Tower	13.97		1
30	North Randolph	Academy	138.00	138.00	Steel Tower	0.11		1
31	North Randolph	Portage	138.00	138.00	Wood H-Frame	22.19		1
32	Hamilton Substation Tap	Hamilton Substation Tap	138.00	138.00	WO	0.05		1
33	Janesville	Rock River plant	138.00	138.00	Steel Tower	1.51		2
34	Janesville	Rock River plant	138.00	138.00	Steel Tower	7.85		2
35	Janesville	Rock River plant	138.00	138.00	Steel Tower	0.05		1
36					TOTAL	7,489.96	1,114.52	853

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
477, ACSR								1
336.4, ACSR								2
336.4, ACSR								3
336.4, ACSR								4
1033.5, ACSR								5
1033.5, ACSR								6
795, ACSR								7
795, ACSR								8
795, ACSR								9
477, ACSR								10
795, ACSR								11
795, ACSR								12
795, ACSR								13
795, ACSR								14
927.2, ACAR								15
477, ACSR								16
2-795, ACSR								17
2-795, ACSR								18
2500, ACSR								19
2-266.8, ACSR								20
2-266.8, ACSR								21
795, ACSR								22
336.4, ACSR								23
795, ACSR								24
471A, *——*								25
471A, *——*								26
397.5, ACSR								27
471A, *——*								28
471A & 397.5, *-								29
795, ACSR								30
795, ACSR								31
336.4, ACSR								32
397.5, ACSR								33
397.5, ACSR								34
397.5, ACSR								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	On Structures of Another Line (g)	Number Of Circuits (h)
1	Janesville	Rock River plant	138.00	138.00	Steel Pole	0.11		1
2	Rockdale (WE)	Cambridge	138.00	138.00	ZPOX	1.15		1
3	Rockdale (WE)	Cambridge	138.00	138.00	Steel Tower	0.10		1
4	Rockdale (WE)	Cambridge	138.00	138.00	Steel Pole		12.77	
5	Janesville	Sunrise	138.00	138.00	Various	2.79		1
6	Janesville	Sunrise	138.00	138.00	DCPX	0.64		2
7	Green Lake	Roeder	138.00	138.00	Wood H-Frame	5.60		1
8	Roeder	Wautoma	138.00	138.00	Wood H-Frame	20.28		1
9	Wautoma	Saratoga	138.00	138.00	Wood H-Frame	31.13		1
10	Saratoga	Port Edwards	138.00	138.00	Wood H-Frame	5.43		1
11	Rock River plant	North Monroe	138.00	138.00	Wood H-Frame	30.69		1
12	Rock River plant	North Monroe	138.00	138.00	SP	0.14		1
13	Rock River plant	North Monroe	138.00	138.00	VOP	0.40		1
14	Rock River plant	North Monroe	138.00	138.00	Wood H-Frame	0.02		1
15	Rock River plant	North Monroe	138.00	138.00	Wood H-Frame	2.27		2
16	Portage (xfer to X75)	Columbia plant	138.00	138.00	Single Pole		5.66	2
17	Hillman	Darlington	138.00	138.00	Wood H-Frame	18.72		1
18	Hillman Substation	Potosi Tap	138.00	138.00	Wood H-Frame	12.55		1
19	Potosi Tap	Nelson Dewey plant	138.00	138.00	Wood H-Frame	15.05		1
20	Potosi Tap	Potosi Tap	138.00	138.00	Wood H-Frame	0.01		1
21	Potosi Tap	Nelson Dewey plant	138.00	138.00	Steel Tower	0.23		2
22	Nelson Dewey plant	Lancaster	138.00	138.00	Wood H-Frame	17.89		1
23	Nelson Dewey plant	Lancaster	138.00	138.00	Steel Tower		0.23	2
24	Lancaster	Eden	138.00	138.00	Wood H-Frame	16.21		1
25	Eden	Wyoming Valley Tap	138.00	138.00	Wood H-Frame	19.42		1
26	Wyoming Valley Tap	Spring Green	138.00	138.00	Wood H-Frame	5.78		1
27	Wyoming Valley Tap	Wyoming Valley Tap	138.00	138.00	WO	0.04		1
28	Spring Green	Troy Substation Tap	138.00	138.00	Wood H-Frame	8.78		1
29	Troy Substation Tap	Kirkwood	138.00	138.00	Wood H-Frame	17.65		1
30	Troy Substation Tap	Troy Substation Tap	138.00	138.00	Single Pole	0.01		1
31	Portage	Trienda	138.00	138.00	WO	0.04		1
32	Portage	Trienda	138.00	138.00	Steel Tower	0.95		2
33	Portage	Trienda	138.00	138.00	VOP	0.54		1
34	Portage	Trienda	138.00	138.00	Steel Tower	0.07		2
35	Portage	Trienda	138.00	138.00	Wood H-Frame	1.56		1
36					TOTAL	7,489.96	1,114.52	853

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
397.5, ACSR								1
336.4, ACSR								2
795, ACSR								3
795, ACSR								4
795, ACSR								5
795, ACSR								6
397.5, ACSR								7
397.5, ACSR								8
397.5, ACSR								9
397.5, ACSR								10
266.8, ACSR								11
266.8, ACSR								12
266.8, ACSR								13
336.4, ACSR								14
266.8, ACSR								15
795, ACSR								16
795, ACSR								17
795, ACSR								18
795, ACSR								19
795, ACSR								20
795, ACSR								21
795, ACSR								22
795, ACSR								23
795, ACSR								24
795, ACSR								25
795, ACSR								26
336.4, ACSR								27
795, ACSR								28
795, ACSR								29
795, ACSR								30
795, ACSR								31
795, ACSR								32
795, ACSR								33
795, ACSR								34
795, ACSR								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Portage	Columbia plant	138.00	138.00	Single Pole	5.66		2
2	Russell	Janesville	138.00	138.00	Various	0.19		1
3	Russell	Janesville	138.00	138.00	Steel Tower	4.60		2
4	Russell	Janesville	138.00	138.00	Steel Tower		1.51	2
5	Russell	McCue	138.00	138.00	VOP	2.91		1
6	Rock River plant	Colley Road	138.00	138.00	VOP	1.77		1
7	Rock River plant	Colley Road	138.00	138.00	WO	0.06		1
8	Rock River plant	Colley Road	138.00	138.00	Steel Tower	4.79		1
9	Marine Substation Tap	Marine Substation Tap	138.00	138.00	WO	0.01		1
10	Janesville	Rock River plant	138.00	138.00	VOP	0.20		1
11	Janesville	Rock River plant	138.00	138.00	DCPX		0.64	2
12	Janesville	Rock River plant	138.00	138.00	Steel Tower	5.77		2
13	Janesville	Rock River plant	138.00	138.00	VOP	0.12		1
14	Janesville	Rock River plant	138.00	138.00	VOP	1.31		1
15	Liberty Substation Tap	Liberty Substation Tap	138.00	138.00	VOP	1.38		1
16	Ohmstead	South Fond du Lac	138.00	138.00	3	3.77		1
17	Ohmstead	South Fond du Lac	138.00	138.00	3		3.56	2
18	Green Lake	North Randolph	138.00	138.00	Steel Tower		13.23	2
19	Rockdale	Russell	138.00	138.00	3	0.19		1
20	Rockdale	Russell	138.00	138.00	3	8.71		1
21	Rockdale	Russell	138.00	138.00	3		7.62	2
22	Russell	Rock River plant	138.00	138.00	WO	0.06		1
23	Russell	Rock River plant	138.00	138.00	Steel Tower	0.12		1
24	Russell	Rock River plant	138.00	138.00	Single Pole	0.09		1
25	Russell	Rock River plant	138.00	138.00	Steel Tower		7.85	2
26	Russell	Rock River plant	138.00	138.00	Steel Tower		4.60	2
27	Sigel	Arpin	138.00	138.00	ZPOX	5.22		1
28	Saratoga	Port Edwards	138.00	138.00	Wood H-Frame	5.55		1
29	South Fond du Lac	North Fond du Lac	138.00	138.00	Various	8.16		1
30	South Fond du Lac	North Fond du Lac	138.00	138.00	Various	0.06		2
31	North Lake Geneva	Burlington tap	138.00	138.00	VOP & Wood	12.95		1
32	Edgewater plant	20th Street	138.00	138.00	Various	4.61		1
33	Edgewater plant	20th Street	138.00	138.00	Steel Tower	0.23		2
34	Sauk Trail Substation Tap	Sauk Trail Substation Tap	138.00	138.00	Single Pole	0.03		1
35	Edgewater plant	Lodestar	138.00	138.00	Various	3.55		1
36					TOTAL	7,489.96	1,114.52	853

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795, ACSR								1
471A, *——*								2
471A, *——*								3
471A, *——*								4
795, ACSR								5
795, ACSR								6
795, ACSR								7
2-336.4, ACSR								8
336.4, ACSR								9
336.4, ACSR								10
336.4, ACSR								11
336.4, ACSR								12
336.4, ACSR								13
795, ACSR								14
336.4, ACSR								15
795, ACSR								16
795, ACSR								17
397.5, ACSR								18
795, ACSR								19
397.5 & 471A, AC								20
795, ACSR								21
795, ACSR								22
397.5, ACSR								23
397.5, ACSR								24
397.5, ACSR								25
397.5, ACSR								26
795, ACSR								27
795, ACSR								28
795, ACSR								29
795, ACSR								30
336.4, ACSR								31
795, ACSR								32
795, ACSR								33
336.4, ACSR								34
795, ACSR								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	On Structures of Another Line (g)	Number Of Circuits (h)
1	Edgewater plant	Lodestar	138.00	138.00	Single Pole	1.61		2
2	Edgewater plant	Lodestar	138.00	138.00	SP DBL	0.42		2
3	Edgewater plant	Lodestar	138.00	138.00	SP DBL	0.04		1
4	Paddock	Rock River plant	138.00	138.00	VOP	5.12		1
5	Paddock	Rock River plant	138.00	138.00	Wood H-Frame		2.27	2
6	Council Creek	Petenwell	138.00	138.00	Various	30.17		1
7	Colley Road	Brick Church	138.00	138.00	Various	8.99		1
8	Colley Road	Brick Church	138.00	138.00	Various	11.56		2
9	Dickenson Substation Tap	Dickenson Substation Tap	138.00	138.00	VOP	0.04		1
10	Port Edwards	Sigel	138.00	138.00	Various	13.30		1
11	Port Edwards	Sigel	138.00	138.00	DCPX	0.47		2
12	Brick Church	North Lake Geneva	138.00	138.00	WO & VOP	6.41		1
13	Brick Church	North Lake Geneva	138.00	138.00	VOP	0.76		2
14	Brick Church	North Lake Geneva	138.00	138.00	VOP	3.79		2
15	Brick Church	North Lake Geneva	138.00	138.00	DCPX	3.01		2
16	Port Edwards	Vulcan	138.00	138.00	HO	0.16		2
17	Port Edwards	Vulcan	138.00	138.00	HO		0.16	2
18	North Randolph	Fox Lake (Beaver Dam)	138.00	138.00	Various	16.45		1
19	North Randolph	Fox Lake (Beaver Dam)	138.00	138.00	DCPX	0.19		2
20	Lodestar	Erdman	138.00	138.00	Single Pole	1.04		1
21	Lodestar	Erdman	138.00	138.00	SP DBL		0.42	2
22	Lodestar	Erdman	138.00	138.00	Single Pole	1.29		2
23	Lodestar	Erdman	138.00	138.00	Underground	1.31		1
24	North Monroe	Darlington	138.00	138.00	Wood H-Frame	25.56		1
25	North Fond du Lac	Ellenwood (WPSC)	138.00	138.00	Various	9.36		1
26	Ohmstead	North Fond du Lac	138.00	138.00	Steel Tower	0.03		1
27	Ohmstead	North Fond du Lac	138.00	138.00	Steel Tower	6.09		1
28	E Scott St Substation Tap	E Scott St Substation Tap	138.00	138.00	VOP	0.37		1
29	Kirkwood	Portage	138.00	138.00	Wood H-Frame	15.25		1
30	Kirkwood	Portage	138.00	138.00	Steel Tower	0.83		2
31	Paddock	Blackhawk	138.00	138.00	Various	4.52		1
32	Paddock	Blackhawk	138.00	138.00	EPOX	1.50		2
33	Blackhawk	Colley Road	138.00	138.00	WO & VOP	1.29		1
34	Elkhorn	North Lake Geneva	138.00	138.00	VOP	5.14		1
35	Elkhorn	North Lake Geneva	138.00	138.00	DCPX		3.01	2
36					TOTAL	7,489.96	1,114.52	853

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795, ACSR								1
795, ACSR								2
795, ACSR								3
795, ACSR								4
795, ACSR								5
795, ACSR								6
795, ACSR								7
336.4, ACSR								8
795, ACSR								9
795, ACSR								10
795, ACSR								11
795, ACSR								12
795, ACSR								13
795, ACSR								14
795, ACSR								15
795, ACSR								16
336.4, ACSR								17
336.4, ACSR								18
795, ACSR								19
795, ACSR								20
795, ACSR								21
2000, Cu								22
266.8, ACSR								23
336.4, ACSR								24
795, ACSR								25
2-266.8, ACSR								26
336.4, ACSR								27
795, ACSR								28
2-336.4, ACSR								29
795, ACSR								30
795, ACSR								31
795, ACSR								32
795, ACSR								33
795, ACSR								34
								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	On Structures of Another Line (g)	Number Of Circuits (h)
1	Elkhorn	Bristol	138.00	138.00		4.60		1
2	South Sheboygan	Mullet River	138.00	138.00	Wood Pole &	7.51		1
3	South Sheboygan	Mullet River	138.00	138.00	Wood Pole	0.05		1
4	Rienzi Road	Ohmstead	138.00	138.00	VOP	0.90		1
5	Rockdale	Fitchburg	138.00	138.00	Steel Tower	16.32		
6	Academy	Wisconsin Electric	138.00	138.00	WO	0.04		1
7	Academy	Wisconsin Electric	138.00	138.00	Steel Pole		13.89	
8	Sunrise	Wisconsin Electric	138.00	138.00	Various	8.06		1
9	20th Street	Erdman	138.00	138.00	Various	0.62		1
10	20th Street	Erdman	138.00	138.00	Various	3.45		2
11	Portage	Trienda	138.00	138.00	Steel Pole		0.83	2
12	Portage	Trienda	138.00	138.00	Wood H-Frame	1.72		1
13	Portage	Trienda	138.00	138.00	Steel Tower		0.07	2
14	Portage	Trienda	138.00	138.00	Wood H-Frame	0.54		1
15	Portage	Trienda	138.00	138.00	Steel Tower		0.95	2
16	Portage	Trienda	138.00	138.00	Wood H-Frame	0.11		1
17	Trienda	Kilbourn	138.00	138.00	Various	13.82		1
18	Lewiston Substation Tap	Lewiston Substation Tap	138.00	138.00	Various	0.01		1
19	69KV Summary for all LDC's		69.00	69.00		3,283.97	226.84	
20	115KV Summary for all LDC's		115.00	115.00		470.59	4.52	
21	Summary for all LDC's							
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35					TOTAL	7,489.96	1,114.52	853
36								

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
???, ???								1
2-795, ACSR								2
2500, AL								3
336.4, ACSR								4
853.7, ACSR								5
795, ACSR								6
795, ACSR								7
795, ACSR								8
795, ACSR								9
795, ACSR								10
2-336.4, ACSR								11
795, ACSR								12
795, ACSR								13
795, ACSR								14
795, ACSR								15
795, ACSR								16
795, ACSR								17
336.4, ACSR								18
								19
								20
	35,834,861	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	21
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								34
								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)	(c)	Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Whitewater SS	Sunrise SS (WP&L)	7.60	Wood H-Frame		1	
2	Saukville SS	Cedarsauk SS	0.20	Steel Tower		2	
3	Oak Creek SS	Arcadian SS	35.01	Steel Tower		2	
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43							
44	TOTAL		42.81			5	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage	LINE COST				Line
Size (h)	Specification (i)	Configuration and Spacing (j)	KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	No.
795			138		585,628	958,743	[illegible]	1
1172			138		4,017	19,477	[illegible]	2
2156			345		4,855,212	4,855,210	[illegible]	3
								4
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								43
					5,444,857	5,833,430	11,278,287	44

FOOTNOTE DATA

Schedule Page: 424 Line No.: 1 Column: o

Reconductored from 266.8 to 795 ACSR

Schedule Page: 424 Line No.: 2 Column: o

Line was Eliminated

Schedule Page: 424 Line No.: 3 Column: o

Reconductored from 1172 ACAR to 2156 ACSR & Converted from 230 kV to 345 kV

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Academy (Columbia)	Trans. (U)	135.00	69.00	12.40
2	Arcadian (New Berlin)	Trans. (U)	230.00	138.00	
3	Arcadian (New Berlin)	Trans. (U)	345.00	138.00	13.80
4	Arcadian (New Berlin)	Trans. (U)	345.00	138.00	24.90
5	Arnott (Berlin)	Trans. (U)	138.00	69.00	
6	Arpin (Sherry)	Trans. (U)	345.00	138.00	
7	Arpin (Sherry)	Trans. (U)	138.00	115.00	
8	Atlantic (Atlantic Mine)	Trans. (U)	138.00	69.00	
9	Aurora St. (Antigo)	Trans. (U)	115.00	69.00	13.80
10	Bain (Pleasant Prairie)	Trans. (U)	345.00	138.00	26.40
11	Blackhawk (Beloit)	Trans. (A)	138.00	69.00	12.40
12	Blount (Madison)	Trans. (U)	138.00	69.00	13.80
13	Bluemound (West Allis)	Trans. (U)	230.00	138.00	13.80
14	Brick Church (Lake Geneva)	Trans. (U)	138.00	69.00	
15	Canal (Sturgeon Bay)	Trans. (U)	138.00	69.00	13.80
16	Cedar (Ishpeming, MI)	Trans. (U)	138.00	69.00	
17	CedarSauk/Saukville (Saukv	Trans. (U)	345.00	138.00	13.80
18	Chalk Hill (Stephenson, MI	Trans. (U)	138.00	69.00	4.80
19	Chalk Hill (Stephenson, MI	Trans. (U)	138.00	69.00	
20	Chandler (Escanaba, MI)	Trans. (U)	138.00	69.00	
21	Colley Road (Beloit)	Trans. (U)	138.00	69.00	12.40
22	Columbia (Columbia)	Trans. (A)	345.00	138.00	
23	Columbia (Caledonia)	Trans. (A)	138.00	69.00	12.40
24	Council Creek (Tomah)	Trans. (U)	138.00	69.00	12.40
25	Crivitz (Beaver)	Trans. (U)	138.00	69.00	
26	Cross Country (Verona)	Trans. (U)	138.00	69.00	12.40
27	Darlington (Darlington)	Trans. (U)	138.00	69.00	12.40
28	Darlington (Darlington)	Trans. (U)	138.00	69.00	12.40
29	Dead River (Marquette, MI)	Trans. (U)	345.00	138.00	24.90
30	East Krok (W. Kewaunee)	Trans. (U)	138.00	69.00	13.80
31	Eden (Eden)	Trans. (U)	138.00	69.00	12.40
32	Edgewater (Sheboygan)	Trans. (A)	138.00	69.00	4.40
33	Edgewater (Sheboygan)	Trans. (A)	138.00	69.00	4.40
34	Edgewater (Sheboygan)	Trans. (A)	345.00	138.00	13.80
35	Edgewater (Sheboygan)	Trans. (A)	345.00	138.00	13.80
36	Edgewater (Sheboygan)	Trans. (A)	345.00	138.00	13.80
37	Elinwood (Oshkosh)	Trans. (U)	138.00	69.00	2.40
38	Elinwood (Oshkosh)	Trans. (U)	138.00	69.00	13.80
39	Elkhorn (Elkhorn)	Trans. (U)	138.00	69.00	12.40
40	Erdman (Sheboygan)	Trans. (U)	138.00	69.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
93	1					1
298		1				2
500	1					3
600	2					4
33	1					5
336	1					6
150	1					7
50	1					8
33	1					9
672	2					10
47	1					11
100	1					12
1050	3					13
93	1					14
112	2					15
47	1					16
500	1					17
15	3					18
5		1				19
56	1					20
93	1					21
800	3					22
93	1					23
33	1					24
34	1					25
100	1					26
47	1					27
47		1				28
500	2					29
45	1					30
93	1					31
33	1					32
33	1					33
223	1					34
223	1					35
223		1				36
50	1					37
45	1					38
93	1					39
47	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Fitchburg (Fitchburg)	Trans. (U)	138.00	69.00	13.80
2	Fitzgerald (Nekimi)	Trans. (U)	345.00	138.00	
3	Forsyth Sub (Gwinn, MI)	Trans. (U)	138.00	69.00	
4	General (Janesville)	Trans. (U)	138.00	69.00	12.40
5	Glenview (Brillion)	Trans. (U)	138.00	69.00	13.80
6	Granville (Milwaukee)	Trans. (U)	345.00	138.00	26.40
7	Granville (Milwaukee)	Trans. (U)	345.00	138.00	
8	Harrison (Waupaca)	Trans. (U)	138.00	69.00	13.80
9	Hiawatha Sub (Engadine)	Trans. (U)	138.00	69.00	13.80
10	Highway V (Bellevue)	Trans. (U)	138.00	69.00	2.40
11	Hillman (Platteville)	Trans. (U)	138.00	69.00	12.40
12	Hoover (Plover)	Trans. (U)	138.00	115.00	
13	Indian Lake (Manistique)	Trans. (U)	138.00	69.00	
14	Kegonsa (Pleasant Springs)	Trans. (U)	138.00	69.00	12.40
15	Kewaunee (Carlton)	Trans. (A)	345.00	138.00	13.80
16	Kilborn (WI Dells)	Trans. (U)	138.00	69.00	4.20
17	Kilborn (WI Dells)	Trans. (U)	138.00	69.00	4.20
18	Kirkwood (Baraboo)	Trans. (U)	138.00	69.00	12.40
19	Kirkwood (Baraboo)	Trans. (U)	138.00	69.00	12.40
20	Lancaster (Lancaster)	Trans. (U)	138.00	69.00	12.40
21	Liberty St (Brown)	Trans. (U)	138.00	69.00	
22	Lone Rock (Richland)	Trans. (U)	69.00	69.00	
23	Lost Dauphin (Lawrence)	Trans. (U)	138.00	69.00	2.40
24	M-38 Sub (Baraga Twsp)	Trans. (U)	138.00	69.00	
25	Maplewood	Trans. (U)	138.00	115.00	
26	McCue (Janesville)	Trans. (U)	138.00	69.00	12.40
27	Metomen (Metomen)	Trans. (U)	138.00	69.00	12.40
28	Morgan (Morgan)	Trans. (U)	345.00	138.00	24.90
29	Mullet River (Plymouth)	Trans. (U)	138.00	69.00	12.40
30	Munisig Sub (Munisig, MI)	Trans. (U)	138.00	69.00	
31	Nelson Dewey (Cassville)	Trans. (A)	138.00	69.00	
32	Nelson Dewey (Cassville)	Trans. (A)	138.00	69.00	
33	Nelson Dewey (Cassville)	Trans. (A)	161.00	138.00	
34	Nordic (Felch, MI)	Trans. (U)	138.00	69.00	13.80
35	North Appleton (Freedom)	Trans. (U)	345.00	138.00	34.50
36	North Appleton (Freedom)	Trans. (U)	345.00	138.00	
37	North Appleton (Freedom)	Trans. (U)	345.00	138.00	
38	North Beaver Dam (Beaver D	Trans. (U)	138.00	69.00	12.40
39	North Fond du Lac (Fond du	Trans. (U)	138.00	69.00	12.40
40	North Fond du Lac (Fond du	Trans. (U)	138.00	69.00	12.40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
108	2					1
336	1					2
47	1					3
100	1					4
90	2					5
504	1					6
504	1					7
56	1					8
38	1					9
112	2					10
47	1					11
187	1					12
75	2					13
187	1					14
336	1					15
93	1					16
47	1					17
100	1					18
93	1					19
20	1					20
67	1					21
50	1					22
45	1					23
50	1					24
112	1					25
93	1					26
47	1					27
500	1					28
47	1					29
47	1					30
33	1					31
33	1					32
210	1					33
50	6					34
900	1					35
500						36
150	1	1				37
47	1					38
93	1					39
37	1					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	North Fond du Lac (Fond du	Trans. (U)	138.00	69.00	
2	North Lake Geneva (Geneva)	Trans. (U)	138.00	69.00	
3	North Madison (DeForest)	Trans. (U)	345.00	138.00	13.80
4	North Madison (DeForest)	Trans. (U)	138.00	69.00	
5	North Monroe (Monroe)	Trans. (U)	138.00	69.00	12.40
6	North Randolph (Randolph)	Trans. (U)	138.00	69.00	12.40
7	Oak Creek (Oak Creek)	Trans. (A)	345.00	230.00	13.80
8	Oak Creek (Oak Creek)	Trans. (A)	230.00	138.00	
9	Oak Creek (Oak Creek)	Trans. (A)	230.00	138.00	13.80
10	Oak Creek (Oak Creek)	Trans. (A)	345.00	230.00	13.80
11	Oak Creek (Oak Creek)	Trans. (A)	345.00	230.00	13.80
12	Oak Creek (Oak Creek)	Trans. (U)	345.00	138.00	13.80
13	Ontonagon (Ontonagon)	Trans. (U)	138.00	69.00	
14	Paddock (Beloit)	Trans. (U)	138.00	69.00	12.40
15	Paddock (Beloit)	Trans. (U)	345.00	138.00	13.80
16	Paddock (Beloit)	Trans. (U)	345.00	138.00	13.80
17	Pentenwell (Necedah)	Trans. (U)	138.00	69.00	12.40
18	Perch Lake (Republic, MI)	Trans. (U)	138.00	69.00	
19	Pioneer (Stiles)	Trans. (U)	138.00	69.00	13.80
20	Plains (Breitung, MI)	Trans. (U)	138.00	69.00	13.80
21	Plains (Breitung, MI)	Trans. (U)	345.00	138.00	24.90
22	Port Edwards (Port Edwards	Trans. (U)	138.00	69.00	12.40
23	Port Edwards (Port Edwards	Trans. (U)	138.00	69.00	13.80
24	Portage (Portage)	Trans. (U)	138.00	69.00	
25	Pulliam (Green Bay)	Trans. (A)	138.00	69.00	2.40
26	Pulliam (Green Bay)	Trans. (A)	138.00	115.00	13.80
27	Racine (Mount Pleasant)	Trans. (U)	345.00	138.00	13.80
28	Rock River (Beloit)	Trans. (A)	138.00	69.00	12.40
29	Rockdale (Christiana)	Trans. (U)	345.00	138.00	
30	Rockdale (Christiana)	Trans. (U)	345.00	138.00	
31	Rocky Run (Stevens Point)	Trans. (U)	345.00	115.00	12.40
32	Rosebush (Holmes, MI)	Trans. (U)	138.00	69.00	
33	Russell (Janesville)	Trans. (U)	138.00	69.00	
34	Sand Lake (Hancock)	Trans. (U)	138.00	69.00	
35	Saratoga (Saratoga)	Trans. (U)	138.00	69.00	
36	Saratoga (Saratoga)	Trans. (U)	138.00	115.00	
37	Shoto (Two Rivers)	Trans. (U)	138.00	69.00	
38	Shoto (Two Rivers)	Trans. (U)	138.00	69.00	13.80
39	Sigel (Sigel)	Trans. (U)	138.00	69.00	12.40
40	South Fond du Lac (Fond du	Trans. (U)	138.00	69.00	13.80

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American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	03/28/2002	Dec. 31, 2001

SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
37	1					1
47	2					2
240	1					3
186	1					4
93	1					5
47	1					6
300						7
133	1	1				8
360	3					9
300						10
100	1	1				11
500	1					12
28	1					13
93						14
336	1	1				15
336	1					16
33	1					17
15	1					18
56	2					19
100	1					20
250	1					21
47	1					22
47	1					23
100	1					24
67	1					25
112	1					26
1000	2					27
93	1					28
270	1					29
336	1					30
600	3					31
34	1					32
34	1					33
47	1					34
25	1					35
84		1				36
84	1					37
84	1					38
47	1					39
100	1					40

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	South Fond du Lac (Fond du	Trans. (U)	345.00	138.00	13.80
2	South Fond du Lac (Fond du	Trans. (U)	138.00	69.00	
3	South Fond du Lac (Fond du	Trans. (U)	345.00	138.00	13.80
4	Spring Green (Spring Green	Trans. (U)	138.00	69.00	12.40
5	Straits Sub (St. Ignace)	Trans. (U)	138.00	69.00	13.80
6	Sunset Point (Oshkosh)	Trans. (U)	138.00	69.00	13.80
7	Sycamore (Madison)	Trans. (U)	138.00	69.00	13.80
8	Tecumseh Rd (New Holstein)	Trans. (U)	138.00	69.00	13.80
9	W. Marinette (Marinette)	Trans. (A)	138.00	69.00	13.80
10	W. Marinette (Marinette)	Trans. (A)	138.00	69.00	
11	Wautoma (Wautoma)	Trans. (U)	138.00	69.00	12.40
12	West Middleton (Madison)	Trans. (U)	138.00	69.00	
13	Weston (Weston)	Trans. (A)	345.00	115.00	
14	Whitcomb (Whittenberg)	Trans. (U)	115.00	69.00	13.20
15	Winona (Elm River, MI)	Trans. (U)	138.00	69.00	
16					
17					
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
200	1					1
100	1					2
200	1					3
93	1					4
38	1					5
112	2					6
100	1					7
45	1					8
90	2					9
56	1					10
47	1					11
200	2					12
200	1					13
37	1					14
56	1					15
						16
						17
						18
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American Transmission Company LLC

TABLE OF CONTENTS - SUPPLEMENTAL WISCONSIN SCHEDULES

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages.

Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
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Return On Common Equity and Common Equity Plus ITC Computations	F-9	Ed. 12-91	not applicable
Return On Rate Base Computation	F-10	Ed. 12-91	not applicable
Revenues Subject to Wisconsin Remainder Assessment	F-10	Ed. 12-91	not applicable
Construction Overheads	F-16 thru F-17	Ed. 12-91	
Completed Construction Cleared	F-16 thru F-17	Ed. 12-91	
Investments And Funds (Accts. 123-128, incl.)	F-18	Ed. 12-91	not applicable
Accounts Receivable (Accounts 142 & 143)	F-19	Ed. 12-91	
Accumulated Provision For Uncollectible Accounts - CR (Account 144)	F-20	Ed. 12-91	not applicable
Receivables From Associated Companies (Accounts 145 & 146)	F-22	Ed. 12-92	
Prepayments (Account 165)	F-22	Ed. 12-91	
Miscellaneous Current And Accrued Assets (Account 174)	F-22	Ed. 12-91	
Unamortized Debt Discount And Expense (Account 181)	F-24	Ed. 12-91	
And Unamortized Premium on Debt (Account 225)	F-25	Ed. 12-91	not applicable
Notes Payable (Acctount 231)	F-33	Ed. 12-91	not applicable
Payables To Associated Companies (Accounts 233 & 234)	F-34	Ed. 12-91	
Interest Accrued (Account 237)	F-34	Ed. 12-91	
Miscellaneous Current And Accrued Liabilities (Account 242)	F-34	Ed. 12-91	
Distribution Of Taxes To Accounts	F-36 thru F-37	Ed. 12-91	
Nonoperating Rental Income (Account 418)	F-43	Ed. 12-91	not applicable
Interest And Dividend Income (Account 419)	F-43	Ed. 12-91	
Detail Of Certain General Expense Accounts (Accounts 922 thru 926; 930.2)	F-50 thru F-51	Ed. 12-91	
Common Utility Plant And Accumulated Depreciation	F-52 thru F-53	Ed. 12-91	not applicable
ELECTRIC OPERATING SECTION			
Electric Expenses	E-1	Ed. 12-91	not applicable
Sales To Ultimate Customers	E-2 thru E-4.1	Ed. 12-91	not applicable
Power Cost Adjustment Clause	E-5.1	Ed. 12-91	not applicable
Accumulated Provision For Depreciation Of Plant in Service (Account 108)	E-24 thru E-27.1	Ed. 12-91	
Monthly Peaks And Output	E-29	Ed. 12-91	not applicable
Generation Summary Worksheet	E-36 thru E-37.2	Ed. 12-91	not applicable
Coal Contract Information - Specification And Costs	E-40 thru E-41	Ed. 12-91	not applicable
Electric Distribution Lines	E-63	Ed. 12-91	not applicable
Names of Cities, Villages And Towns	E-66 thru E-67.4	Ed. 12-91	not applicable
Map of Electric Service Territory			
GAS OPERATING SECTION			
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Gas Operating Expenses	G-3		not applicable
Operating Revenues From Natural Gas Utility	G-4 thru G-5		not applicable
Gas Operation And Maintenance Expenses	G-7 thru G-9		not applicable
Detail of Natural Gas City Gate Purchases (Account 804)	G-8 Supplement		not applicable
Gas Plant In Service (Accounts 101, 102, 103 & 106)	G-204 thru G-209		not applicable
Gas Stored (Accounts 117, 164.1, 164.2 & 164.3)	G-220		not applicable
Detail of Stored Gas Account (Account 164.1)	G-220 Supplement		not applicable
Accumulated Provision for Depreciation of Gas Plant in Service (Account 1	G-12 thru G-13		not applicable
Gas Production Statistics	G-14		not applicable
Gas Holders	G-14		not applicable
Liquid Petroluem Gas Storage	G-14		not applicable
Liquefied Natural Gas Stored (Account 164)	G-15		not applicable
Liquefied Natural Gas Storage Statistics	G-15		not applicable
Summary of Gas Account	G-16 thru G-17		not applicable
Summary of System Load Statistics	G-16 thru G-17		not applicable
Purchased Gas and Point of Metering	G-18 thru G-19		not applicable
Gas Mains Classified By Types And Sizes	G-20		not applicable
Gas Services (Located In Wisconsin)	G-21		not applicable
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Gas Meters	G-22		not applicable
Map of Gas Service Territory	G-22.1 thru G-22.2		not applicable
Hirschman-Herfindahl Index Form	G-23		not applicable

CONSTRUCTION OVERHEADS

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

ANNUAL CHARGES

Project Description (a)	Direct Charges: Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
MAJOR PROJECTS - ELECTRIC:				
GGR 2458 GRAN GREA 161-69 SUB	$24,713	23	1,154,313	
Haymarket Square Substation	$10,071	-	4,327,505	
Haymarket-Center UGT	$4,889	-	5,235,572	
Haymarket-Harbor UGT	-	-	1,229,700	
Harbor Substation	$11,938	-	5,510,621	
138KV OH Line Modifications	$7,960	-	994,246	
138KV Cedarsauk Substation Add	$5,326	-	1,801,695	
138KV Saukville Substation Add	$6,717	-	2,463,649	
138KV-345KV Adds-Modificats-A	-	-	1,423,811	
SIP-Oak Creek 345KV SS	-	-	1,299,266	
Oak Creek-Arcadian Upgrade K88	$489	-	1,875,267	
Rockdale Transformer	$60,293	926,166	225,704	
New EMS	$974	-	1,394,725	
Wien-Construct new 115 kV Swit	29,369	-	1,385,849	
Office Furn and Equip	-	-	2,774,715	
Furniture - Pwke	-	-	2,293,879	
Bldg Constr Additions-Pwke	-	-	1,242,985	
345-138 kV SS - FJ	28,100	1,657,917	152,190	
138kV Rebuild Phs I Brwn Cty	40,938	188,572	1,155,812	
Projects Under $ 1 Million	1,011,320	4,310,085	27,644,673	
TOTAL ELECTRIC	$1,243,096	7,082,764	65,586,176	-
% Of Total Direct Charges				

COMPLETED CONSTRUCTION CLEARED

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

Project Description (a)	Direct Charges: Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
MAJOR PROJECTS - ELECTRIC:				
Milwaukee-Oak Creek Arc Upgrade K8				
Ozaukee - 138 kv Cedar Sauk Substation				
Waukesha - 138 kv / 345 addition				
Milwaukee - Harbor Substation				
Milwaukee-Haymarket Substation				
Ozaukee - 138 kv Saukville				
Milwaukee-Oak Creek 345 kv substation				
Office furniture - Pewaukee				
Gran Grea - New substation				
Rss - TRA New 4.6 mile 69 kv line				
KIR # 2831 - Upgrade Meter Bushing				
TRI # 2870 - Install 4 - 138 kv circuits				
Leasehold Improvements - Pewaukee				
Wal - rebuild Whitewater sub				
Projects Under $ 1 Million				
TOTAL ELECTRIC	$ --	$ --	$ --	$ --
% Of Total Direct Charges				

CONSTRUCTION OVERHEADS (Continued)

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

ANNUAL CHARGES

	Overheads				
Total Direct Charges (b+c+d+e) (f)	Engineering & Supervision (g)	Administration and General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Columns (f+g+h+i+j) (k)
1,179,048		8,220	55,009		1,242,278
4,337,576		3,375	-		4,340,951
5,240,460		1,617	-		5,242,078
1,229,700		-	-		1,229,700
5,522,559		3,975	-		5,526,534
1,002,206		2,653	-		1,004,859
1,807,021		1,792	-		1,808,813
2,470,366		-	-		2,470,366
1,423,811		-	-		1,423,811
1,299,266		-	-		1,299,266
1,875,756		165	-		1,875,920
1,212,163		19,971	-		1,232,134
1,395,700		-	21,734		1,417,434
1,415,218		9,743	9,238		1,434,199
2,774,715		-	-		2,774,715
2,293,879		-	-		2,293,879
1,242,985		-	-		1,242,985
1,838,207		9,329	-		1,847,536
1,385,322		13,046	-		1,398,368
32,966,079		301,227	2,812,459		36,079,764
73,912,036	-	375,113	2,898,440	-	77,185,589
	0.00%	0.51%	3.92%	0.00%	

COMPLETED CONSTRUCTION CLEARED (Continued)

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

	Overheads				
Total Direct Charges (b+c+d+e) (f)	Engineering & Supervision (g)	Administration and General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Columns (f+g+h+i+j) (k)
					8,328,233
					7,204,213
					5,294,993
					4,541,748
					4,360,884
					2,271,921
					2,139,719
					1,802,146
					1,497,542
					1,385,103
					1,247,098
					1,121,412
					1,034,498
					26,804,486
$ --	$ --	$ --	$ --	$ --	$69,033,995

ACCOUNTS RECEIVABLE (Accts. 142-143)

Particulars (a)	Amount end of year (b)
Customer accounts receivable (142):	
Electric department (transmission)	$13,906,004
Total utility service	$13,906,004
Total (Acct.142)	$13,906,004
Other accounts receivable (143):	
All other (List separately only the large or unusual items):	
Accounts Receivable - Employee	23,256
Contract Work Receivables & Service Schedule 2 Receivables	2,782,144
Total (Acct. 143)	$2,805,400

RECEIVABLES FROM ASSOCIATED COMPANIES (Accts. 145-146)

Give particulars of any notes pledged or discounted. Show in column (a) date of issue, maturity date, and interest rate for any notes receivable

Name of Company (a)	Amount end of year Notes Rec. (Acct. 145) (b)	Accounts Rec. (Acct. 146) (c)
Wisconsin Electric Power Company		212,040
Wisconsin Power & Light Company		274,132
Wisconsin Public Service Corporation		83,676
Manitowoc Public Utilities		147,334
TOTAL	--	$717,182

PREPAYMENTS (ACCT. 165)

Class of Prepayments (a)	Balance end of year (b)
Insurance	544,418
Miscellaneous	1,500
Total	$545,918

MISCELLANEOUS CURRENT AND ACCRUED ASSETS (ACCT. 174)

Minor items may be grouped by classes, showing number of such items.

Description of assets (a)	Balance end of year (b)
Unamortized Line of Credit Issuance Costs	$113,497
Total	$113,497

Next Pages is F-24

UNAMORTIZED DEBT DISCOUNT AND EXPENSE

Report below the particulars called for with respect to the unamortized debt discount and expense or net premium applicable to each class and series of long-term debt. Show separately any unamortized debt discount and expense or call premiums applicable to refunded issues, including separate subtotal therefor. Show in column (a) the method of amortization for each amount of debt discount and expense or premium.

Explain any charges or credits in column (c) and (d) other than amortization in Acct. 428 or 429.

		Debt to which related (a)
Unamortized Discount / Expense on Debt (226/181):		
Series	Due	
7-1/8% $300M Senior Note	2011	Debt Issuance Costs Debt Discount
Method of amortization: effective interest method over the life of the bonds.		
Total		

AND UNAMORTIZED PREMIUM ON DEBT (Accts. 181,225)

Report below the particulars called for with respect to the unamortized debt discount and expense net premium applicable to each class and series of long-term debt. Show separately any unamortized debt discount and expense or call premiums applicable to refunded issues, including separate subtot therefor. Show in column (a) the method of amortization for each amount of debt discount and expens or premium.

Explain any charges or credits in column (c) and (d) other than amortization in Acct. 428 or 429.

Discount and expense or (net premium) balance first of year (b)	Charges during year (c)	Credits during year (d)	Balance end of year (e)
--	3,338,521	174,197	3,164,324
	$2,256,000	119,350	2,136,650
--	$5,594,521	$293,547	$5,300,974

PAYABLES TO ASSOCIATED COMPANIES (Acct. 233-234)

Include in column (a) description of any note payable including date of issue, date of maturity, and interest rate.

Name of company (a)	Amounts at end of year: Notes Payable (233) (b)	Amounts at end of year: Accounts payable (234) (c)
Wisconsin Electric Power Company		4,805,473
Edison Sault Electric Company		117,743
Wisconsin Power & Light Company		2,682,960
Wisconsin Public Service Corporation		1,836,983
Madison Gas & Electric Company		799,782
Wisconsin Public Power, Inc.		51,452
Adams-Columbia Electric Cooperative		5,077
Central Wisconsin Electric Cooperative		1,571
Manitowoc Public Utilities		9,145
Menasha Utilities		70,803
Rock County Electric Cooperative		961
Sturgeon Bay Utilities		11,712
Upper Penninsula Power Company		1,114,081
Cloverland Electric Cooperative		8,323
Plymouth Utilities		2,517
Marshfield Electric and Water Department		4,682
Wisconsin Rapids Water Works and Lighting		3,122
ATC Management Inc.		10,535
Dairlyland Settlement & Other		242,297
Reliability Redispatch (various) & Service Schedule 2		1,319,662
Total		$13,098,881

INTEREST ACCRUED (Acct. 237)

Class of Debt (a)	Balance end of Year (b)
Long - Term Debt	6,293,750
Total	$6,293,750

MISC. CURRENT AND ACCRUED LIABILITIES (Acct. 242)

Minor items may be group by classes.

Description (a)	Balance end of Year (b)
FERC Fee	1,300,000
MAIN Fee	138,925
PSCW Fee	120,000
Audit Fees	39,996
Misc. Year-end Accruals (LDC Unbilled, Legal, etc.)	4,781,343
Accrued Payroll & Withholding and Liability for Vacation Expenses	606,713
Liability for Vacation Expenses	1,709,245
Liability for Short-term Incentive Plan	2,854,000
Liability for Pension	1,096,586
Liability for Medical Expenses Incurred but not yet Paid	209,300
Accr Bonus -Other	10,500
Total	$12,866,608

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DISTRIBUTION OF TAXES TO ACCOUNTS

Explain basis for allocation if used.
If the total does not equal taxes accrued, include a reconciling schedule.

Function (a)	Wisconsin License Fee (b)	Wisconsin Income Tax (c)	Federal Income Tax (d)	FICA and Fed. and State Un-employment Tax (e)
Accts. 408.1 and 409.1:				
Electric	$243,000	$3,040,773	$13,322,329	$1,559,395
Gas				
Water				
Heating				
Accts. 408.2 and 409.2				
Acct. 409.3				
Clearing accounts				
Construction & Receivables				(353,832)
Total	$243,000	$3,040,773	$13,322,329	$1,205,563

Notes and explanations regarding tax distribution:

Column (i) Other Taxes:
(line 11 Electric Accts. 408.1 and 40

WI Use Tax-Elec Use	$2,966,415
WI Other Tax	14,003
Total	$2,980,418

DISTRIBUTION OF TAXES TO ACCOUNTS (Cont.)

PSC Remainder Assessment (f)	Michigan Property Tax (g)	State and Local Taxes Other Than Wisconsin (h)	Other Taxes (i)	Total (j)
	$3,055,766	$120,000	$2,980,418	$24,321,681
				--
				--
				--
				--
				--
				--
			(2,036,611)	(2,390,443)
--	$3,055,766	$120,000	$943,807	$21,931,238

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NONOPERATING RENTAL INCOME (Acct 418)

Name of lessee and description of property (a)	Amount (b)
(list items greater than $10,000 separately, others may be grouped)	
Not Applicable	
Total rent revenues	--
Expenses:	
Total expenses	--
Nonoperating rental income, before taxes	--

INTEREST AND DIVIDEND INCOME (Acct. 419)

Security or account on which received (List items greater than $10,000 separately. Others may be grouped.) (a)	Interest or dividend rate (b)	Amount (c)
Interest on Other Investments and Temporary Cash Investments	Various	2,211,198
Total interest and dividends		$2,211,198
Expenses applicable to above (as listed hereunder):		
Total expenses		--
Interest and dividend income, before taxes		$2,211,198

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DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS

Description of item (a)	Amount (b)
Acct. 923--OUTSIDE SERVICES EMPLOYED--State total cost, nature of service, and name of each person who was paid for services includible in this account, $10,000 or more in case of Class B utilities and $25,000 or more in case of Class A utilities.	
Hunton & Williams - Legal	882,436
Wisconsin Electric - Contracted Services	528,199
Michael Best & Friedrich, LLP - Legal	425,714
Allied Computer Group - IT Consulting	274,168
Arthur Andersen, LLP - Auditing/Accounting Services	226,506
Towers Perrin - HR Consulting	171,843
Deloitte & Touche, LLP. - Audit Sevices	156,106
Compuware Corporation - IT Services	144,542
Wisconsin Public Service - Contracted Services	112,478
Sargent & Lundy LLC - Engineering Services	112,163
Inacom Information Systems - IT Consulting	105,825
Alliant Energy Services - Contracted Services	104,993
ABB Automation, Inc. - EMS Consulting	76,737
Cahill Gordon & Reindel - Legal	73,470
Foley & Lardner - Legal	71,716
ADP, Inc. - Payroll Services	64,837
Shepard Bueschel & Provus, Inc - HR Consulting	50,563
KEMA Consulting, Inc - EMS Consulting	43,630
Skadden, Arps, Slate, Meagher	35,378
Madison Gas & Electric - Contracted Services	33,678
Wright & Talisman, P.C. - Legal	31,332
Cornerstone Safety	30,525
Performance Innovations, Inc. - Consulting	29,274
Rausch, Mark A. - Consultant	27,328
PROACT, Inc. - HR Consulting	26,162
Manpower - Labor Services	25,461
< $25K to a Specific Vendor	349,811
Total	$4,214,871
Acct. 924--PROPERTY INSURANCE--List hereunder major classes of expenses and also state extent to which utility is self-insured against insurable risks to its property:	
Premiums for insurance	$497,832
Total	$497,832
Acct. 925--INJURIES AND DAMAGES--List hereunder major classes of expense. Also, state extent to which utility is self-insured against risks of injuries and damages to employes or to others:	
Premiums for insurance	$467,796
Total	$467,796

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS (Cont.)

Description of item (a)	Amount (b)
Acct. 926--EMPLOYEE PENSIONS AND BENEFITS--Report total amount for utility hereunder and show credit for amounts transferred to construction or other accounts, leaving the net balance in Acct. 926	
Pension accruals or payments to pension fund & 401K	$1,517,985
Pension accruals or payments to pension fund & 401K (accrued for incentive)	567,498
Employees benefits (life, health, accident & hospital insur. etc.)	2,394,560
Expense of educational and recreational activities for employees	22,775
Other expenses (list major items):	
Transfers: Construction	(271,335)
Accounts receivable	(304,963)
Total	$3,926,520
Acct. 930.2--MISCELLANEOUS GENERAL EXPENSES	
Industry association dues	131,947
Other experimental and general research expenses	131,780
Expenses of corporate organization and of servicing outstanding securities of utility	10,356
Directors fees and expenses	109,629
Other expenses (list major items):	
Contribution for Mid-America Regultory Conference	5,000
Miscellaneous	12,765
Total (930.2)	--- 401,477
General Advertising Expense (930.1)	
Total (930.1)	--- --
Total	$401,477
Acct. 922--ADMINISTRATIVE EXPENSES TRANSFERRED--Cr.--Explain basis of computation of credit in this account.	
Not Applicable	
Total	--

ACCUM. PROV. FOR DEPRECIATION OF PLANT IN SERVICE (Acct. 108)

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary plant accounts (a)	Balance first of year (b)	S.L. Dpr. rate % used (c)	Accruals during year: Straight line amount (d)	Accruals during year: Additional amount (e)
STEAM PRODUCTION				
Land and land rights (310)				--
Structures & improvements (311)				--
Boiler plant equipment (312)				--
Engines & eng.-driven gen. (313)				--
Turbogenerator units (314)				--
Accessory elec. equipment (315)				--
Misc. power equipment (316)				--
Total steam production	--		--	--
NUCLEAR PRODUCTION				
Decommissioning				--
Structures & improvements (321)				--
Reactor plant equip. (322)				--
Turbogenerator units (323)				--
Accessory elec. equipment (324)				--
Misc. power plant equip. (325)				--
Total nuclear prod. plant	--		--	--
HYDR. & PUMPED STORAGE				
Land and land rights (330)				--
Structures & improvements (331)				--
Reser., dams & waterways (332)				--
Water wheels, turb. & gen. (333)				--
Accessory elec. equipment (334)				--
Misc. power plant equip. (335)				--
Roads, railroads & bridges (336)				--
Total hydraulic production	--		--	--
OTHER PRODUCTION				
Structures & imprvmnts. (341)				--
Fuel holders, prod. & access. (342)				--
Prime movers (343)				--
Generators (344)				--
Accessory elec. equipment (345)				--
Misc. power plant equipment (346)				--
Total other production	--		--	--
TRANSMISSION PLANT				
Land and land rights (350)				--
Structures & imprvmnts. (352)				--
Station equipment (353)				--
Towers and fixtures (354)				--
Poles and fixtures (355)				--
Overhead cond. & devices (356)				--
Underground conduit (357)				--
Underground cond. & devices (358)				--
Roads and trails (359)				--
Total transmission	--		$26,728,503	--

Note 1: See Pages E-26.1 and E-27.1

Book cost of plant retired (f)	Cost of removal (g)	Salvage (h)	Other additions or deductions Debit (i)	Other additions or deductions Credit (j)	Balance end of year (k)	
					--	1
					--	2
					--	3
					--	4
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--		--		--	--	58
$5,000,812	$6,366,238	$432,812	--	$473,598,873	$489,393,138	59
						60

(Continued on Page E-27)

ACCUMULATED PROVISION FOR DEPRECIATION OF PLANT IN SERVICE (Continued)

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary plant accounts (a)	Balance first of year (b)	S.L. Dpr. rate % used (c)	Accruals during year: Straight line amount (d)	Accruals during year: Additional amount (e)
DISTRIBUTION PLANT				
Land and land rights (360)				$ --
Structures & improvements (361)				--
Station equipment (362)				--
Contributions in Aid of Construction				--
Poles, towers & fixtures (364)				--
Overhd cond. and devices (365)				--
Underground conduit (366)				--
Underground cond. & devices (367)				--
Line transformers (368)				--
Services (369)				--
Meters (370)				--
Install. on cust. prem. (371)				--
Leased prop. on cust. prem. (372)				--
St. lighting & signal sys. (373)				--
Total distribution	--		--	--
GENERAL PLANT				
Land and land rights (389)				$ --
Structures and imprvmnts. (390)				--
Office furniture & equip. (391)				--
Transportation equipment (392)				--
Stores equipment (393)				--
Tools, shop & garage equip. (394)				--
Laboratory equipment (395)				--
Power operated equipment (396)				--
Communication equipment (397)				--
Miscellaneous equipment (398)				--
Other tangible property (399)				--
Total general	--		$3,867,456	--
Total	--		$30,595,959	--

DEPRECIATION SUMMARY

Total depreciation expense (columns (d) and (e))	$30,595,959
Less amounts charged to clearing accounts	
Less amount charged to Heating Utility	
Plus allocation of depreciation on common plant	
Total electric depreciation expense	30,595,959
Total reserve balance (column k)	507,805,195
Plus allocation of reserve on common plant	
Total depreciation reserve for electric utility	$507,805,195

Note 1: See Pages E-26.1 and E-27.1

(Continued on Page E-26.1)

ACCUMULATED PROVISION FOR DEPRECIATION OF PLANT IN SERVICE (Continued)

Book cost of plant retired (f)	Cost of removal (g)	Salvage (h)	Other additions or deductions		Balance end of year (k)
			Debit (i)	Credit (j)	
			$ --		--
			--		--
			--		--
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					--
				--	--
--	--	--	--	$14,544,609	$18,412,057
$5,000,812	$6,366,238	$432,812	--	$488,143,482	$507,805,195

Explanation of items in columns (i) and (j):

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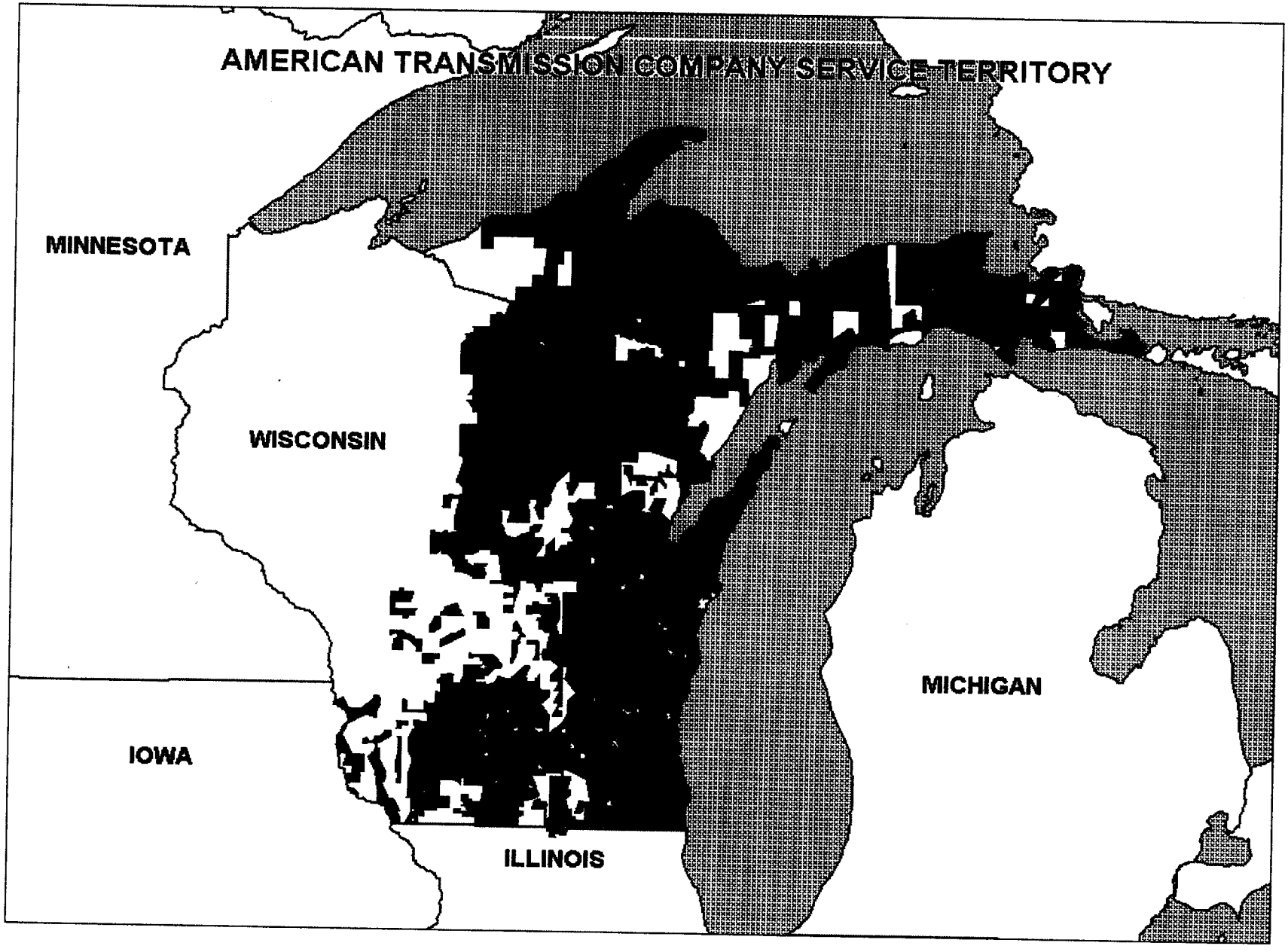
AMERICAN TRANSMISSION COMPANY SERVICE TERRITORY
MINNESOTA
WISCONSIN
IOWA
ILLINOIS
MICHIGAN

Classes A and B

PRIVATE UTILITY

ANNUAL REPORT

OF

Name: AMERICAN TRANSMISSION COMPANY LLC

Principal Office: N19 W 23993 RIDGEVIEW PARKWAY WEST
P.O. BOX 47
WAUKESHA, WI 53187

For the Year Ended: DECEMBER 31, 2001

ELECTRIC, WATER, OR GAS UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. §196.07. Failure to file the form by the statutoty filing date can result in the imposition of a penalty under Wis. Stat. §196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than $25 nor more than $5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

INSTRUCTIONS FOR FILING THE FERC FORM NO. 1

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds
one of the following:

(1) one million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered, or
(4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

III. What and Where to Submit

(a) Submit this form electronically through the Form 1 Submission Software and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as the electronic filing, that the signer knows the contents of the paper copies and electronic filing, and that the contents as stated in the copies and electronic filing are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following format for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied . Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____. We have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE. Room 2A ES-1
Washington, DC 20426
(202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426 (Attention: Mr. Michael Miller, CI-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Was'.ington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if this collection of information does not display a valid control number. (44 U.S.C. 3512(a)).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.

V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII. For any resubmissions, submit the electronic filing using the Form 1 Submission Software and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a). Resubmissions must be numbered sequentially on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).

VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

ANDERSEN

Report of Independent Public Accountants

To the Board of Directors of ATC Management Inc.,
Corporate Manager of American Transmission Company LLC

We have audited the balance sheets-regulatory basis of American Transmission Company LLC (a Wisconsin limited liability company) as of December 31, 2001 and 2000, and the related statements of operations-regulatory basis, retained earnings-regulatory basis and cash flows-regulatory basis for the years then ended, included on Pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with the auditing standards generally accepted in the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

These financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States.

In our opinion, the financial statements referred to above present fairly, in all material respects, the assets, liabilities and proprietary capital of American Transmission Company LLC as of December 31, 2001 and 2000, and the results of its operations and its cash flows for the years then ended, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the Board of Directors and management of ATC Management Inc. and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

Arthur Andersen LLP
ARTHUR ANDERSEN LLP

Milwaukee, Wisconsin
February 8, 2002

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit: ...(3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shalt not include 'municipalities, as hereinafter defined;

(4) "Person" means an individual or a corporation;

(5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry an the business of developing, transmitting, unitizing, or distributing power;..."

(11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered:

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission my prescribe the manner and form in which such reports shalt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding $1,000 to be fixed by the Commission after notice and opportunity for hearing..."

FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent American Transmission Company LLC	02 Year of Report Dec. 31, 2001
03 Previous Name and Date of Change *(if name changed during year)* / /	
04 Address of Principal Office at End of Year *(Street, City, State, Zip Code)* N19 W23993 Ridgeview Parkway West, Waukesha, WI, 53187-0047	
05 Name of Contact Person Michael T. Hofbauer	06 Title of Contact Person Director - Acct Operations
07 Address of Contact Person *(Street, City, State, Zip Code)* N19 W23993 Ridgeview Parkway West, Waukesha, WI, 53187-0047	

08 Telephone of Contact Person, *Including Area Code* (262) 506-6816	09 This Report Is (1) [X] An Original (2) [ ] A Resubmission	10 Date of Report *(Mo, Da, Yr)* 04/29/2002

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name Daniel A. Doyle	03 Signature Daniel A. Doyle	04 Date Signed *(Mo, Da, Yr)* 04/29/2002
02 Title Vice President and Chief Financial		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	Not Applicable
4	Officers	104	
5	Directors	105	
6	Security Holders and Voting Powers	106-107	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	Not Applicable
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials	202-203	Not Applicable
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	Not Applicable
17	Electric Plant Held for Future Use	214	Not Applicable
18	Construction Work in Progress-Electric	216	
19	Construction Overheads-Electric	217	
20	General Description of Construction Overhead Procedure	218	
21	Accumulated Provision for Depreciation of Electric Utility Plant	219	
22	Nonutility Property	221	Not Applicable
23	Investment of Subsidiary Companies	224-225	Not Applicable
24	Materials and Supplies	227	Not Applicable
25	Allowances	228-229	Not Applicable
26	Extraordinary Property Losses	230	Not Applicable
27	Unrecovered Plant and Regulatory Study Costs	230	Not Applicable
28	Other Regulatory Assets	232	
29	Miscellaneous Deferred Debits	233	
30	Accumulated Deferred Income Taxes	234	Not Applicable
31	Capital Stock	250-251	Not Applicable
32	Cap Stk Sub, Cap Stk Liab for Con, Prem Cap Stk & Inst Recd Cap Stk	252	Not Applicable
33	Other Paid-in Capital	253	
34	Discount on Capital Stock	254	Not Applicable
35	Capital Stock Expense	254	Not Applicable
36	Long-Term Debt	256-257	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
38	Taxes Accrued, Prepaid and Charged During the Year	262-263	
39	Accumulated Deferred Investment Tax Credits	266-267	
40	Other Deferred Credits	269	Not Applicable
41	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	Not Applicable
42	Accumulated Deferred Income Taxes-Other Property	274-275	
43	Accumulated Deferred Income Taxes-Other	276-277	
44	Other Regulatory Liabilities	278	Not Applicable
45	Electric Operating Revenues	300-301	
46	Sales of Electricity by Rate Schedules	304	Not Applicable
47	Sales for Resale	310-311	Not Applicable
48	Electric Operation and Maintenance Expenses	320-323	
49	Number of Electric Department Employees	323	
50	Purchased Power	326-327	Not Applicable
51	Transmission of Electricity for Others	328-330	
52	Transmission of Electricity by Others	332	Not Applicable
53	Miscellaneous General Expenses-Electric	335	
54	Depreciation and Amortization of Electric Plant	336-337	
55	Particulars Concerning Certain Income Deduction and Int Charges Accnts	340	
56	Regulatory Commission Expenses	350-351	
57	Research, Development and Demonstration Activities	352-353	
58	Distribution of Salaries and Wages	354-355	
59	Common Utility Plant and Expenses	356	Not Applicable
60	Electric Energy Account	401	
61	Monthly Peaks and Output	401	
62	Steam Electric Generating Plant Statistics (Large Plants)	402-403	Not Applicable
63	Hydroelectric Generating Plant Statistics (Large Plants)	406-407	Not Applicable
64	Pumped Storage Generating Plant Statistics (Large Plants)	408-409	Not Applicable
65	Generating Plant Statistics (Small Plants)	410-411	Not Applicable
66	Transmission Line Statistics	422-423	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Lines Added During Year	424-425	
68	Substations	426-427	
69	Electric Distribution Meters and Line Transformers	429	Not Applicable
70	Environmental Protection Facilities	430	Not Applicable
71	Environmental Protection Expenses	431	Not Applicable
72	Footnote Data	450	

Stockholders' Reports Check appropriate box:

[X] Four copies will be submitted

[ ] No annual report to stockholders is prepared

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Dan Doyle, Vice President and Chief Financial Officer
American Transmission Company
N19 W23993 Ridgeview Parkway West, P.O. Box 47, Waukesha, WI 53187-0047

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Respondent is a limited liability company organized and existing under the laws of Wisconsin. It was organized in Wisconsin on June 13, 2000.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Various depending on individual transactions.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes...Enter the date when such independent accountant was initially engaged:
(2) [X] No

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

American Transmission Company LLC ("the Company") is a limited liability company, organized under the Wisconsin Limited Liability Company act. The Company is managed by a corporate manager, ATC Management Inc. ("the Corporate Manager"). The Company's operating agreement gives the Corporate Manager complete and exclusive discretion to manage and control the business of the Company, subject to certain limitations. The Company is owned by a group of investor-owned utilties, municipal electric utilities, electric cooperative utilities and the Corporate Manager.

The Corporate Manager has two classes of common stock. Class A (non-voting) shares are held by the Company's members in equal proportion to their ownership of the Company, excluding the Corporate Manager's ownership percentage. There are five Class B (voting) shares outstanding. The following companies each hold one Class B share: Wisconsin Electric Power Company, Wisconsin Power & Light Company, Wisconsin Public Service Corporation, Madison Gas and Electric Company and Wisconsin Public Power Inc. Class B shareholders appoint one director each and elect the outside directors to the Corporate Manager's board of directors. The Chief Executive Officer of the Corporate Manager also serves as a director.

The Company's operating agreement may be amended with the consent of a majority of the voting members, which include the Corporate Manager and the five Class B shareholders of the Corporate Manager as noted above. Certain amendments require unanimous consent of the voting members and, in some situations, consent of a majority of the non-voting members as well.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President and Chief Executive Officer	Jose M. Delgado	
2	Vice President and Chief Financial Officer	Daniel A. Doyle	
3	Vice President and Chief Strategic Officer	Dale A. Landgren	
4	Vice President, Operations	Harry L. Terhune	
5	Vice President, Legal and Secretary	Walter T. Woelfle	
6			
7			
8	Note: Individuals listed are the officers of ATC		
9	Management Inc., corporate manager for American		
10	Transmission Company LLC. All salaries are on file		
11	within the human resources department of ATC		
12	Management Inc.		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Mr. Jose M. Delgado, President and CEO	American Transmission Company LLC
2		N19 W 23993 Ridgeview Parkway West, Waukesha, WI 53187
3	Mr. David K. Porter, Senior Vice President	Wisconsin Electric Power Company
4		231 West Michigan Street, Milwaukee, WI 53203
5	Mr. Eliot G. Protsch, Executive Vice President	Alliant Energy
6		200 First Street S.E., Cedar Rapids, IA 52406
7	Mr. Patrick D. Schrickel, President and COO	Wisconsin Public Service Corporation
8		700 North Adams Street, Green Bay, WI 54301
9	Mr. J. Leroy Thilly, President and CEO	Wisconsin Public Power Inc.
10		1425 Corporate Center Drive, Sun Prairie, WI 53590
11	Mr. Mark C. Williamson, Executive Vice President	Madison Gas and Electric Company
12		133 South Blair Street, Madison, WI 53703
13	Mr. Anthony S. Earl, Partner	Quarles & Brady
14		One South Pinckney St., Suite 600, Madison, WI 53703
15	Mr. Agustin A. Ramirez, President, CEO and Chairman	Husco International
16		W239 N218 Pewaukee Road, Waukesha, WI 53188
17	Mr. William C. Verrette, Chairman and CEO	Champion Inc.
18		105 East A Street, Iron Mountain, MI 49801
19	Mr. Stephen J. Yanisch, Managing Director	Dain Rauscher
20		60 South Sixth Street, Mail Stop 13N6, Minneapolis, MN 55402
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23	Note: These individuals are Directors of ATC Management	
24	Inc., the corporate manager for American Transmission	
25	Company LLC.	
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust(whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a List of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a footnote the circumstances whereby such security became vested with voting rights give other important particulars (details) concerning voting rights of such security. State whether voting right are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method explain briefly in a footnote.
4. Furnish particulars (details) concerning any options warrants, or rights outstanding at the end of the year others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or right the amount of such securities or assets so entitled to purchased by any officer, director, associated company, or of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the public where the options, warrants, or rights were issued prorata basis.

1. Give the date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy	3. Give the date and place of such meeting
N/A	Total: 5 By Proxy:	June 25, 2001; Waukesha, WI

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES Number of Votes as of (date): 12/31/2001 Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	5	5		
5	TOTAL number of security holders	5	5		
6	TOTAL votes of security holders listed below	5	5		
7	Madison Gas & Electric Co; Madison, WI	1	1		
8	Wisconsin Electric Power Co; Milwaukee,	1	1		
9	Wisconsin Power & Light Co; Madison, WI	1	1		
10	Wisconsin Public Power Inc; Sun Prairie,	1	1		
11	Wisconsin Public Service Corp; Green Bay	1	1		
12					
13					
14					
15					
16					
17					
18					

FOOTNOTE DATA

Schedule Page: 104 Line No.: 1 Column: c

Individuals listed are the officers of ATC Management Inc., corporate manager for American Transmission Company LLC. All salaries are on file within the human resources department of ATC Management Inc.

FOOTNOTE DATA

Schedule Page: 106 Line No.: 2 Column: Item 2

The above information relates to ATC Management Inc., corporate manager for American Transmission Company LLC, and reflects the votes taken at its annual shareholders' meeting.

Name of Respondent	This Report Is:	Date of Report	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

1. None

2. None

3. Transfer of transmission assets to American Transmission Company:

January 1, 2001:

Wisconsin Electric Power Company (Docket EC00-45-000)
Wisconsin Power & Light Company (Docket EC00-33-000)
Madison Gas & Electric Company (Docket EC00-136-000)
Wisconsin Public Service Corporation (Docket EC00-136-000)
Edison Sault Electric Company (Docket EC00-131-000)
South Beloit Water, Gas & Electric Company (Docket EC00-120-000)

Journal entries for the above transfers were originally submitted to FERC on June 29, 2001. Adjusted journal entries were submitted on March 20, 2002.

June 25, 2001:

City of Algoma (acting as Algoma Utilities), City of Kaukauna (acting as Kaukauna Utilities), Manitowoc Public Utilities, City of Menasha (acting as Menasha Utilities), City of Sheboygan Falls (acting as Sheboygan Utilities), City of Sturgeon Bay (acting as Sturgeon Bay Utilties), City of Sun Prairie (acting as Sun Prairie Water & Light) (Docket EC01-87-000)

Journal entries for the above transfers were submitted to FERC on March 20, 2002

June 29, 2001:

Adams-Columbia Electric Cooperative, Central Wisconsin Electric Cooperative, Rock County Electric Cooperative Association, Cloverland Electric Cooperative
(Docket EC01-87-000)

Journal entries for the above transfers were submitted to FERC on March 20, 2002

Upper Peninsula Power Company (Docket EC01-105-000)
Journal entries for this transfer were originally submitted to FERC on October 23, 2001. Adjusted journal entries were submitted on March 20, 2002.

4. None

5. None

6. Issuance of $300,000,000 Senior Notes on April 2, 2001; establishment of a $100 million revolving credit facility. (Docket ES01-19-000)

7. None

8. None

9. The Arrowhead-Weston transmission line was approved by the Public Service Commission of Wisconsin on August 17, 2001. Opponents of the line filed lawsuits challenging the PSCW decision; the lawsuits were pending at 12/31/01.

IMPORTANT CHANGES DURING THE YEAR (Continued)

10. None

11. None

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	0	1,115,330,111
3	Construction Work in Progress (107)	200-201	0	34,332,577
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		0	1,149,662,688
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	0	507,805,195
6	Net Utility Plant (Enter Total of line 4 less 5)		0	641,857,493
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	0	0
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		0	0
10	Net Utility Plant (Enter Total of lines 6 and 9)		0	641,857,493
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground - Noncurrent (117)		0	0
13	**OTHER PROPERTY AND INVESTMENTS**			
14	Nonutility Property (121)	221	0	0
15	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
16	Investments in Associated Companies (123)		0	0
17	Investment in Subsidiary Companies (123.1)	224-225	0	0
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances	228-229	0	0
20	Other Investments (124)		0	0
21	Special Funds (125-128)		0	0
22	TOTAL Other Property and Investments (Total of lines 14-17,19-21)		0	0
23	**CURRENT AND ACCRUED ASSETS**			
24	Cash (131)		0	29,801,019
25	Special Deposits (132-134)		0	0
26	Working Fund (135)		0	0
27	Temporary Cash Investments (136)		18,125,632	8,196,153
28	Notes Receivable (141)		0	0
29	Customer Accounts Receivable (142)		0	13,906,004
30	Other Accounts Receivable (143)		0	2,805,400
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
32	Notes Receivable from Associated Companies (145)		0	0
33	Accounts Receivable from Assoc. Companies (146)		0	717,182
34	Fuel Stock (151)	227	0	0
35	Fuel Stock Expenses Undistributed (152)	227	0	0
36	Residuals (Elec) and Extracted Products (153)	227	0	0
37	Plant Materials and Operating Supplies (154)	227	0	0
38	Merchandise (155)	227	0	0
39	Other Materials and Supplies (156)	227	0	0
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0
41	Allowances (158.1 and 158.2)	228-229	0	0
42	(Less) Noncurrent Portion of Allowances		0	0
43	Stores Expense Undistributed (163)	227	0	0
44	Gas Stored Underground - Current (164.1)		0	0
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
46	Prepayments (165)		127,596	545,918
47	Advances for Gas (166-167)		0	0
48	Interest and Dividends Receivable (171)		0	0
49	Rents Receivable (172)		0	0
50	Accrued Utility Revenues (173)		0	622,361
51	Miscellaneous Current and Accrued Assets (174)		0	113,497
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		18,253,228	56,707,534

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	**DEFERRED DEBITS**			
54	Unamortized Debt Expenses (181)		0	3,164,324
55	Extraordinary Property Losses (182.1)	230	0	0
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
57	Other Regulatory Assets (182.3)	232	14,690,148	20,172,614
58	Prelim. Survey and Investigation Charges (Electric) (183)		0	1,247,032
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		0	0
60	Clearing Accounts (184)		0	-30
61	Temporary Facilities (185)		0	0
62	Miscellaneous Deferred Debits (186)	233	0	128,543
63	Def. Losses from Disposition of Utility Plt. (187)		0	0
64	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
65	Unamortized Loss on Reaquired Debt (189)		0	0
66	Accumulated Deferred Income Taxes (190)	234	0	0
67	Unrecovered Purchased Gas Costs (191)		0	0
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		14,690,148	24,712,483
69	TOTAL Assets and Other Debits (Enter Total of lines 10,11,12,22,52,68)		32,943,376	723,277,510

FOOTNOTE DATA

Schedule Page: 110 Line No.: 33 Column: d

Receivables relating to tariff revenue and contract receivables are recorded in customer accounts receivables. Miscellaneous transactions with associated companies are recorded in account 146.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	**PROPRIETARY CAPITAL**			
2	Common Stock Issued (201)	250-251	0	0
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	0	308,078,146
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	0	0
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		0	308,078,146
15	**LONG-TERM DEBT**			
16	Bonds (221)	256-257	0	300,000,000
17	(Less) Reaquired Bonds (222)	256-257	0	0
18	Advances from Associated Companies (223)	256-257	0	0
19	Other Long-Term Debt (224)	256-257	0	0
20	Unamortized Premium on Long-Term Debt (225)		0	0
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	2,136,650
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		0	297,863,350
23	**OTHER NONCURRENT LIABILITIES**			
24	Obligations Under Capital Leases - Noncurrent (227)		0	0
25	Accumulated Provision for Property Insurance (228.1)		0	0
26	Accumulated Provision for Injuries and Damages (228.2)		0	0
27	Accumulated Provision for Pensions and Benefits (228.3)		0	3,614,707
28	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
29	Accumulated Provision for Rate Refunds (229)		0	0
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		0	3,614,707
31	**CURRENT AND ACCRUED LIABILITIES**			
32	Notes Payable (231)		9,800,000	0
33	Accounts Payable (232)		4,973,852	1,219,274
34	Notes Payable to Associated Companies (233)		17,002,665	0
35	Accounts Payable to Associated Companies (234)		0	13,098,881
36	Customer Deposits (235)		0	0
37	Taxes Accrued (236)	262-263	0	2,494,809
38	Interest Accrued (237)		0	6,293,750
39	Dividends Declared (238)		0	0
40	Matured Long-Term Debt (239)		0	0
41	Matured Interest (240)		0	0
42	Tax Collections Payable (241)		0	174,511
43	Miscellaneous Current and Accrued Liabilities (242)		1,166,859	12,866,608
44	Obligations Under Capital Leases-Current (243)		0	0
45	TOTAL Current & Accrued Liabilities (Enter Total of lines 32 thru 44)		32,943,376	36,147,833

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	**DEFERRED CREDITS**			
47	Customer Advances for Construction (252)		0	0
48	Accumulated Deferred Investment Tax Credits (255)	266-267	0	8,126,307
49	Deferred Gains from Disposition of Utility Plant (256)		0	0
50	Other Deferred Credits (253)	269	0	0
51	Other Regulatory Liabilities (254)	278	0	0
52	Unamortized Gain on Reaquired Debt (257)		0	0
53	Accumulated Deferred Income Taxes (281-283)	272-277	0	69,447,167
54	TOTAL Deferred Credits (Enter Total of lines 47 thru 53)		0	77,573,474
55			0	0
56			0	0
57			0	0
58			0	0
59			0	0
60			0	0
61			0	0
62			0	0
63			0	0
64			0	0
65			0	0
66			0	0
67			0	0
68	TOTAL Liab and Other Credits (Enter Total of lines 14,22,30,45,54)		32,943,376	723,277,510

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	174,734,418	
3	Operating Expenses			
4	Operation Expenses (401)	320-323	44,299,906	
5	Maintenance Expenses (402)	320-323	26,089,520	
6	Depreciation Expense (403)	336-337	30,595,949	
7	Amort. & Depl. of Utility Plant (404-405)	336-337		
8	Amort. of Utility Plant Acq. Adj. (406)	336-337		
9	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)		3,582,156	
12	(Less) Regulatory Credits (407.4)			
13	Taxes Other Than Income Taxes (408.1)	262-263	5,568,136	
14	Income Taxes - Federal (409.1)	262-263	12,452,699	
15	- Other (409.1)	262-263	2,843,275	
16	Provision for Deferred Income Taxes (410.1)	234, 272-277	2,134,135	
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	609,906	
18	Investment Tax Credit Adj. - Net (411.4)	266	-361,784	
19	(Less) Gains from Disp. of Utility Plant (411.6)			
20	Losses from Disp. of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		126,594,086	
24	Net Util Oper Inc (Enter Tot line 2 less 23) Carry fwd to P117,line 25		48,140,332	

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

B. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages.122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
174,734,418						2
						3
44,299,906						4
26,089,520						5
30,595,949						6
						7
						8
						9
						10
3,582,156						11
						12
5,568,136						13
12,452,699						14
2,843,275						15
2,134,135						16
609,906						17
-361,784						18
						19
						20
						21
						22
126,594,086						23
48,140,332						24

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3						
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)		48,140,332	
26	Other Income and Deductions			
27	Other Income			
28	Nonutilty Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)			
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)			
31	Revenues From Nonutility Operations (417)			
32	(Less) Expenses of Nonutility Operations (417.1)			
33	Nonoperating Rental Income (418)			
34	Equity in Earnings of Subsidiary Companies (418.1)	119		
35	Interest and Dividend Income (419)		2,211,198	
36	Allowance for Other Funds Used During Construction (419.1)		1,530,672	
37	Miscellaneous Nonoperating Income (421)			
38	Gain on Disposition of Property (421.1)			
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		3,741,870	
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)			
42	Miscellaneous Amortization (425)	340		
43	Miscellaneous Income Deductions (426.1-426.5)	340	750	
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		750	
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263		
47	Income Taxes-Federal (409.2)	262-263		
48	Income Taxes-Other (409.2)	262-263		
49	Provision for Deferred Inc. Taxes (410.2)	234, 272-277		
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277		
51	Investment Tax Credit Adj.-Net (411.5)			
52	(Less) Investment Tax Credits (420)			
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)			
54	Net Other Income and Deductions (Enter Total lines 39, 44, 53)		3,741,120	
55	Interest Charges			
56	Interest on Long-Term Debt (427)		15,971,875	
57	Amort. of Debt Disc. and Expense (428)		293,547	
58	Amortization of Loss on Reaquired Debt (428.1)			
59	(Less) Amort. of Premium on Debt-Credit (429)			
60	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)			
61	Interest on Debt to Assoc. Companies (430)	340		
62	Other Interest Expense (431)	340	245,156	
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,371,338	
64	Net Interest Charges (Enter Total of lines 56 thru 63)		15,139,240	
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		36,742,212	
66	Extraordinary Items			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Enter Total of line 67 less line 68)			
70	Income Taxes-Federal and Other (409.3)	262-263		
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)			
72	Net Income (Enter Total of lines 65 and 71)		36,742,212	

FOOTNOTE DATA

Schedule Page: 114 Line No.: 2 Column: d

No income nor expense is shown for 2000 as the American Transmission Company LLC was in formation during 2000. All incurred costs in 2000 were of a start-up nature and were deferred as a start-up cost.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income	36,742,212
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	30,595,949
5	Amortization of	
6	Start-up Costs	3,582,156
7	Bond Discount & Debt Issuance Costs	293,546
8	Deferred Income Taxes (Net)	1,524,229
9	Investment Tax Credit Adjustment (Net)	-361,784
10	Net (Increase) Decrease in Receivables	-18,050,947
11	Net (Increase) Decrease in Inventory	
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	30,007,123
14	Net (Increase) Decrease in Other Regulatory Assets	-9,064,622
15	Net Increase (Decrease) in Other Regulatory Liabilities	
16	(Less) Allowance for Other Funds Used During Construction	1,530,672
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other:	
19	Net (Increase) Decrease in Prepaids and Other Current Assets	-531,820
20	Net Increase (Decrease) in Other Liabilities net of Other Assets	2,239,163
21	Income Tax Liability Paid thru Distributions to Members	15,295,974
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	90,740,507
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	-77,299,914
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	1,371,338
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-78,671,252
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

STATEMENT OF CASH FLOWS

4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.
5. Codes used:
(a) Net proceeds or payments. (c) Include commercial paper.
(b) Bonds, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangibles, etc.
6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other	
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	Total of lines 34 thru 55)	-78,671,252
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	294,405,479
62	Preferred Stock	
63	Common Stock	
64	Other:	
65	Members' Equity	8,410,623
66	Net Increase in Short-Term Debt (c)	
67	Other:	
68		
69		
70	Cash Provided by Outside Sources (Total 61 thru 69)	302,816,102
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	
74	Preferred Stock	
75	Common Stock	
76	Other:	
77	Redemption of Membership Units	-258,002,017
78	Net Decrease in Short-Term Debt (c)	-9,800,000
79	Distribution of Earnings to Members	-27,211,800
80	Dividends on Preferred Stock	
81	Dividends on Common Stock	
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	7,802,285
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22,57 and 83)	19,871,540
87		
88	Cash and Cash Equivalents at Beginning of Year	18,125,632
89		
90	Cash and Cash Equivalents at End of Year	37,997,172

Name of Respondent	This Report Is:	Date of Report	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

American Transmission Company LLC

Notes to Financial Statements
December 31, 2001 and 2000

(1) Organization and Management-

American Transmission Company LLC (the Company) was organized on June 12, 2000 as a limited liability company under the Wisconsin Limited Liability Company Act as a single purpose, for-profit electric transmission company. The Company's purpose is to construct, operate and maintain transmission facilities in order to provide electric transmission services for a single, system-wide rate under an open-access transmission tariff. The Company primarily serves a geographic area including southern and eastern Wisconsin, portions of Illinois and the Upper Peninsula of Michigan.

The Company is managed by a corporate manager, ATC Management Inc. ("Management Inc."). The Company and Management Inc. operate as a single functional unit. Under the Company's operating agreement, Management Inc. has complete discretion to exercise control of the business of the Company. Accordingly, Management Inc. provides all management services to the Company, which itself has no management. All employees who serve the Company are employees of Management Inc. Expenses of Management Inc. are paid by the Company.

The Company is subject to regulation by the Federal Energy Regulatory Commission ("FERC") as to rates, terms of service and financing. The Company 's accounting policies conform to the requirements of the FERC as set forth in its Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States (see Note 6). The Company is subject to regulation by state regulatory commissions as to other aspects of business, including the construction of electric transmission assets within the Company's service territory.

The Company was in the development stage through December 31, 2000. On January 1, 2001, Wisconsin Electric Power Company, Edison Sault Electric Company, Wisconsin Power & Light Company, South Beloit Water, Gas & Electric Company, Wisconsin Public Service Corporation and Madison Gas and Electric Company (together "the contributing utilities") transferred transmission assets to the Company in exchange for equity interests in the Company. The Company recorded the transferred assets at the net book values of the previous owners, which were initially estimated to be $543.1 million. The contributing utilities originally had a 150-day true-up period within which to provide the Company with finalized net book values for the transmission assets transferred to the Company. The true-up period was subsequently extended to December 1, 2001 to accommodate new members joining the Company in June 2001. The final net book values reported by the contributing utilities were $554.5 million. In addition, Wisconsin Public Power, Inc. and Management Inc. contributed cash of approximately $16.9 million and $95,000 respectively, in exchange for equity interests in the Company.

On April 2, 2001, $186.1 million, or 40%, of the initial membership interests of the Company were redeemed.

On June 25, 2001, Algoma Utilities, Badger Power Marketing Authority, Kaukauna Utilities, Manitowoc Public Utilities, Marshfield Electric and Water Department, Menasha Utilities, Oconto Falls Municipal Utilities, Plymouth Utilities, City of Reedsburg, Sheboygan Falls Utilities, Sturgeon Bay Utilities, Sun Prairie Water and Light, and Wisconsin Rapids Water Works and Lighting (together "the contributing municipalities") transferred transmission assets with a net book value of $10.5 million and cash in the amount of $5.3 million to the Company in exchange for equity interests in the Company. This net book value was subsequently adjusted to $10.2 million in accordance with the true-up provisions of the operating agreement. The Company recorded the transferred assets at the contributors' net book amounts.

On June 29, 2001, Adams-Columbia Electric Cooperative, Central Wisconsin Electric Cooperative, Cloverland Electric

Cooperative, and Rock County Electric Cooperative Association (together "the contributing cooperatives") transferred transmission assets with a net book value of $5.5 million as well as cash in the amount of $2.1 million in exchange for equity interests in the Company. Similarly, on June 29, 2001, Upper Peninsula Power Company ("UPPCo") transferred transmission assets with a net book value of approximately $22.2 million in exchange for an equity interest in the Company. This net book value was adjusted to $22.0 million based on a subsequent true-up adjustment in 2001. The Company recorded the transferred assets at the contributors' net book amounts.

On June 29, 2001, $73.8 million was used to redeem an additional 10% of the initial membership interests as well as to redeem 50% of the membership interest of the contributing municipalities, contributing cooperatives, and UPPCo.

During the third and fourth quarter, minor adjustments were made to the members' equity accounts as the net book value of the contributed assets were adjusted in accordance with the true-up provision of the operating agreement.

(2) Summary of Significant Accounting Policies-

(a) Transmission and General Plant and Related Depreciation-

Transmission Plant is stated at the original cost of construction. The assets transferred to the Company by the contributing utilities, contributing municipalities, contributing cooperatives, and UPPCo during 2001 have been recorded at their original cost in Property, Plant and Equipment with the related Accumulated Depreciation also recorded.

The original cost of construction includes indirect costs consisting of payroll taxes, other fringe benefits, administrative and general costs and an allowance for funds used during construction (AFUDC). AFUDC represents the approximate cost of debt and equity capital devoted to plant under construction. The portion of the allowance that applies to: (1) borrowed funds is presented in the Statement of Operations as a reduction of interest expense and (2) equity funds is presented as other income. Although the allowance does not represent current cash income, it is recovered under the ratemaking process over the service lives of the related assets. In accordance with FERC Order 561, the Company capitalized AFUDC at the following average rates in 2001:

Debt Rate	4.6%
Equity Rate	5.0%
Total Rate	9.6%

The provision for depreciation of the transmission assets is an integral part of the Company's cost of service under the FERC tariff. The effective depreciation rate applied to the Company's depreciable transmission plant in 2001 was 2.66%. Depreciation expense recorded for the year ended December 2001 was $31.2 million.

Office furniture and equipment, including computer hardware and software, are recorded at cost and depreciated over their estimated useful lives which range from three to ten years.

(b) Cash and Cash Equivalents-

Cash equivalents consist of highly liquid investments with original maturities of three months or less. The book value of cash and cash equivalents approximates fair value due to the short-term nature of these investments.

(c) Other Assets-

The Company's accounting policies conform to Statement of Financial Accounting Standards No. 71, "Accounting for the Effects of Certain Types of Regulation". Accordingly, certain assets that result from the regulated ratemaking process are recorded that would otherwise not be recorded under accounting principles generally accepted in the United States for non-regulated companies. These costs are deferred as regulatory assets and are recognized in the statements of operations at the time they are reflected in rates. As of December 31, other assets including regulatory assets are comprised of the following (in thousands):

	2001	2000
Deferred Start-Up Costs, Net of Amortization	$12,056	$12,570
True-Up of 2001 Revenues	5,382	-
Unamortized Debt Issuance Costs	3,164	-
Other	1,838	-
	$22,440	$12,570

Under the settlement tariff (see Note 7) that was approved by the FERC in November 2001, the Company anticipates recovering in rates, over a five-year period, certain start-up and development costs incurred in 2000 and 2001. Accordingly, deferred start-up costs of $15.1 million are being amortized to expense over a five-year period beginning in 2001. Amortization expense of $3.0 million is included in 2001 depreciation and amortization. In addition, approximately $2.8 million ($2.3 million net of amortization at December 31, 2001) in general plant start-up costs were incurred. These costs are classified in Transmission and General Plant for GAAP financial statements but are considered a regulatory asset for FERC Form 1 purposes.

As discussed further in Notes 2d and 7, the November 2001 settlement tariff approved by the FERC provides for a true-up mechanism. The tariff requires that the Company increase its customer billings in 2003 in the amount of actual 2001 cost of service plus return less amounts billed to customers in 2001.

(d) Revenue Recognition-

The Company transmits electricity for utilities, municipalities, cooperatives and other eligible entities under an open-access transmission tariff regulated by the FERC. The tariff specifies the calculation of amounts to be paid and the general terms and conditions of service on the transmission system. The Company's revenues are derived from agreements for the receipt and delivery of electricity at points along the transmission system. The Company does not own the electricity that it transmits. Revenue is recognized based on the amounts billable under the tariff for services provided during the reporting period. As part of a true-up provision in the open-access transmission tariff, the Company records or defers additional revenues if the actual revenue requirement for the year is higher or lower than the amounts billed during the year (see Note 7).

(e) Income Taxes-

This Form 1 reports as income tax expense an amount that is a charge in lieu of income taxes. This charge is different than a provision for income taxes that would conform to accounting principles generally accepted in the United States for taxable entities. The Company is a limited liability company that has elected to be taxed as a partnership under the Internal Revenue Code and applicable state status. As such, the Company is not liable for Federal or state income taxes. Accordingly, under accounting principles generally accepted in the United States, the Company would not report an income tax provision.

For ratemaking purposes, the Company is including a charge in lieu of income taxes equal to the amount that the Company recovers from its customers as a cost of providing utility service. The charge would not be in accordance with a provision for income taxes under accounting principles generally accepted in the United States if the Company was a taxable entity for several reasons. The provision does not include taxes on the Company's nonoperating income, the tax benefit of the interest deduction is based on the debt component of the capital structure used for regulatory purposes and the allowed return on rate base, rather than on actual interest expense, and the tax rates used represent the combined effective tax rates of its taxable and tax-exempt members. In addition, while the Company is reporting deferred taxes related to property and other operating items, the Company has omitted certain deferred taxes and the related regulatory assets and liabilities for tax-related items required by Statement of Financial Accounting Standards No. 109.

(f) Use of Estimates-

The preparation of financial statements in accordance with accounting principles generally accepted in the United States requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements. Actual results could differ from those estimates.

(3) Benefits-

The Company provides certain postretirement health care benefits to employees. The weighted average assumptions as of the measurement date of October 1, 2001 are as follows:

Discount Rate	7.00%
Medical Cost Trend:	
Initial Range	9.00%
Ultimate Range	5.50%

The components of the Company's other postretirement benefits costs for 2001 are as follows (in thousands):

Service Cost	$553
Interest Cost	225
Amortization of Prior Service Cost	250
Net Periodic Postretirement Cost	$1,028

The assumed medical trend rates are critical assumptions in determining the service and interest cost and accumulated postretirement benefit obligation related to postretirement benefit costs. A one percent change in the medical trend rates for 2001, holding all other assumptions constant, would have the following effects (in thousands):

	One Percent Increase	One Percent Decrease
Effect on Total of Service and Interest Cost Components	$258	$(124)
Effect on Postretirement Benefit Obligation at the End of Year	1,090	(524)

A reconciliation of the funded status of the Company's plan to the amounts recognized in the December 31, 2001 balance sheet is as follows (in thousands):

Accumulated Postretirement Benefit Obligation at the Beginning of Year	$3,003
Service Cost	553
Interest Cost	225
Actuarial Gains and Losses	387
Benefit Obligation at End of Year	$4,168

The plan is not funded with assets. No benefits were paid during 2001. The reconciliation of funded status of the Company's plan as of December 31, 2001 is as follows (in thousands):

Funded Status as of December 31, 2001	$(4,168)
Unrecognized Prior Service Cost	2,752
Unrecognized Net Actuarial Gain	388
Net Amount Recognized as of December 31, 2001	$(1,028)

The Company sponsors a defined contribution money-purchase pension plan, in which substantially all employees participate. The Company makes annual contributions to the plan for each participant based on several factors, including years of service with the Company or the contributing utilities. Contributions made by the Company to the plan totaled $1.1 million for the year ended December 31, 2001.

The Company provides a deferred compensation plan for certain employees. The plan allows for the elective deferral of an employee's base salary and incentives and also contains a supplemental retirement and 401(k) component. As of December 31, 2001, $1.3 million was included in long-term liabilities related to this deferred compensation liability.

(4) Members' Equity-

As of December 31, 2000, the Company had not issued any membership interests. Two of the members, Wisconsin Public Power Inc. and ATC Management Inc., had advanced cash to the Company prior to December 31, 2000. These advances were converted to membership interests on January 1, 2001. During 2001, each of the contributing utilities, contributing municipalities, contributing cooperatives, and UPPCo received membership interests in the Company in proportion to the value of the transmission assets or cash transferred.

On April 2, 2001, the Company redeemed 40%, or approximately $186.1 million, of the membership interests issued to the contributing utilities on January 1, 2001. On June 29, 2001, the Company redeemed an additional 10% of the membership interests issued to the contributing utilities on January 1, 2001 as well as 50% of the membership interests issued to the contributing municipalities, contributing cooperatives, and UPPCo, for approximately $73.8 million. Due to true-up adjustments in the third and fourth quarter, approximately $2.0 million was returned to the Company.

Distribution of earnings to members is at the discretion of the corporate manager. The Operating Agreement of the Company established a target for distribution of 80% of annual earnings. During 2001, the Company distributed $27.2 million of its earnings through September 30, 2001 to its members of record in proportion to each member's interest in the Company. A distribution of earnings for the fourth quarter of 2001 was made subsequent to December 31, 2001 to bring the total distributions to 80% of 2001 earnings.

(5) Debt-

Credit Facilities-

On August 31, 2000, the Company entered into a senior credit facility with certain financial institutions to borrow up to an aggregate principal amount of $25 million. All borrowings under the senior credit facility were guaranteed by Alliant Energy Corporation ("Alliant"), the parent of Wisconsin Power and Light Company. This guarantee was released by the lender in March 2001 and the aggregate commitment was increased to $40 million.

On June 29, 2001, the Company's credit facility was replaced by a syndicated, 364 day, revolving credit facility that allows the Company to borrow up to an aggregate $100 million from certain financial institutions. The credit facility will provide backup liquidity to the Company's $100 million commercial paper program (see below). Interest rates on outstanding borrowings under the facility are based on either a LIBOR rate plus a margin or an Alternate Base Rate plus a margin. The applicable margin is based on the Company's debt rating from Moody's and S&P and ranges from 0.39% to 1.25%.

As of December 31, borrowings outstanding under these credit facilities were as follows (in thousands):

	2001	2000
Note payable due April 20, 2001 at interest rate of 7.0000%	$ -	$5,800
Note payable due June 8, 2001 at interest rate of 6.79875%	-	4,000
	$ -	$9,800

The $100 million credit facility contains restrictive covenants, including restrictions on liens, certain mergers, sales of assets, acquisitions, investments, transactions with affiliates, conduct of business and certain financial ratios. The credit facility also provides for certain customary events of default that provide lenders with certain authority over outstanding borrowings and on future borrowings.

The Company had no outstanding letters of credit as of December 31, 2001 and 2000.

Commercial Paper-

On August 29, 2001, the Company and certain dealers closed on a $100 million unsecured, private placement, 4(2) commercial paper program. Investors are limited to qualified institutional buyers and institutional accredited investors. Maturities may be up to 364 days from date of issue, with proceeds to be used for working capital and other capital expenditures. Pricing is par less a discount or, if interest bearing, at par. The Company had no borrowings outstanding under the commercial paper program as of December 31, 2001.

Long-Term Debt-

On April 2, 2001, the Company issued $300 million of unsecured, 7.125% senior notes maturing on March 15, 2011. The net proceeds from the issuance of the notes was approximately $294 million, after deducting the initial purchaser's discount and offering expenses. Interest on these notes will be paid semiannually on March 15 and September 15 of each year through maturity. The purchaser's discount and offering expenses are being amortized to interest expense over the life of the notes using the effective interest method, resulting in an effective interest rate of 7.39%.

The notes contain restrictive covenants, which include restrictions on liens, certain mergers and sale of assets and which require certain financial reporting. The notes also provide for certain customary events of default that provide lenders with certain authority over outstanding borrowings and on future borrowings.

A portion of the senior notes proceeds was used to redeem an aggregate 50% of the initial membership interests issued to members which contributed assets to the Company. The remainder of the proceeds are being used for general purposes, including funding capital expenditures associated with the operation, maintenance and expansion of the transmission system.

(6) Income Taxes-

The Company is a limited liability company that has elected to be treated as a partnership under the Internal Revenue Code and applicable state statutes. As such, it is not liable for Federal or state income taxes. The Company's members report their share of the Company's income, gains, losses, deductions and tax credits on their respective Federal and state income tax returns. However, as discussed below, these financial statements report as income tax expense a charge in lieu of income taxes for regulatory purposes. This charge in lieu of income taxes does not conform to accounting principles generally accepted in the United States.

The Company is allowed to recover in rates, as a component of its cost of service, the amount of income taxes that are the responsibility of its members. Accordingly, the Company includes a provision for its members' federal and state income tax expenses on operating income, deferred taxes, excess deferred taxes and deferred investment tax credits in its regulatory financial reports and rate filings. The tax benefit of interest expense incorporated in the tax provision is based on the capital structure used for regulatory purposes and debt component of the Company's allowed return on rate base. Because the Company does not recover in rates income taxes on its nonoperating income, the Company has not provided a charge in lieu of income taxes on that income. Nonoperating income in 2001 consisted of equity AFUDC and interest income.

The income tax provision for the years ended December 31, 2001 and 2000, respectively, consisted of the following:

	2001	2000
Current-		
Federal	$12,453	$ -
State	2,843	-
Deferred	1,524	-
Amortization of Deferred Investment Tax Credits	(362)	-
	$16,458	$ -

A reconciliation of tax on income at the federal statutory tax rate to tax expense is as follows:

	2001	2000
Tax, Federal Statutory Rate	$18,620	$ -
State Tax, Net of Federal Benefit	2,093	-
Adjustment for Tax-Exempt Members	(1,287)	-
Tax Benefit of Debt Return on Rate Base in Excess of Interest Expense	(1,021)	-
Adjustment for Nonoperating Income	(1,380)	-
Other Permanent Differences	298	-
Amortization of Deferred Investment Tax Credits	(362)	-
Reversal of Deferred Income Taxes at Rates in Excess of Current Rates	(503)	-
	$16,458	$ -

Approximately 7.8% of the average units outstanding during the year were owned by members that pay no income tax on their share of the Company's taxable income. Accordingly, the Company's income tax expense does not include amounts attributable to those members' shares of income, expense or tax credits.

For purposes of determining transmission rates in calculating the return allowed by the FERC, rate base is reduced by the amount of certain accumulated deferred income taxes. Deferred taxes result from temporary differences between the book and tax basis of the Company's assets. The accumulated deferred income tax liabilities included in the Balance Sheets arise from the following temporary differences (in thousands):

	2001	2000
Property Related	$67,313	$ -
True-Up of 2001 Revenues	2,134	-
	$69,447	$ -

(7) Regulatory Proceedings-

In December of 2000, the Company filed a rate proceeding with FERC to supersede the original formula rates included as part of the Open Access Transmission Tariff (OATT) filed in July of 2000. The FERC, on December 29, 2000, accepted the Company's proposed rates, subject to refund and future hearings. As of January 1, 2001, the Company began collecting revenues thereunder. In March 2001, the Company filed a revised tariff with the FERC. The proposed tariff was accepted and consolidated with the previous filing, subject to refund and future hearings. The Company began collecting revenues under the new tariff on June 1, 2001. The proposed tariff revised the formula rate under the OATT from a formula based on historical costs to a formula based on projected costs, subject to an annual true-up for the billing period.

In August 2001, the Company filed a comprehensive settlement proposal with FERC that resolved all outstanding rate issues. This proposed settlement was certified by the presiding Administrative Law Judge of the FERC in October 2001 and an order approving the settlement was issued by the FERC in November 2001. The settlement included an annual true-up mechanism, whereby the Company must adjust its revenue requirement in the second year following the reporting year by the difference between the Company's actual cost of service plus allowed return for the reporting year and the amounts actually billed in the reporting year. As a result of applying the true-up mechanism for 2001, the Company determined that amounts billed to customers in 2001 were approximately $5.4 million less than its actual cost of service plus allowed return. Accordingly, the Company has recorded this amount in other assets as of December 31, 2001. The Company expects to bill this amount in 2003.

(8) Commitments and Contingencies-

(a) Operating Leases-

The Company leases office space under noncancellable operating leases. Amounts incurred during 2001 totaled approximately $0.7 million. Amounts incurred during the period June 12, 2000 (date of inception) through December 31, 2000 were deferred as recoverable start-up costs.

Future minimum lease payments, which will be expensed as incurred, under noncancellable operating leases are as follows for the years ending December 31:

	(In Thousands)
2002	$975
2003	971
2004	965
2005	981
2006	923
Thereafter	1,184
	$5,999

In conjunction with an operating lease that commenced in April 2001, the Company has the option to purchase the leased facility any time prior to April 2002.

(b) Transfer of Operational Control of Transmission System-

The Company is required under Wisconsin law to transfer operational control of its transmission system to the Midwest Independent Transmission System Operator ("MISO") or an independent system operator ("ISO") that has been approved under FERC Order No. 2000 ("Order 2000"). The Company is also required to join a FERC-approved regional transmission organization ("RTO") or seek approval for not joining an RTO.

FERC approved MISO's tariff in October 2001 and approved MISO as an RTO on December 15, 2001. FERC had previously approved MISO to start up as an ISO under FERC Order No. 888. MISO commenced operations on December 15, 2001, and the Company completed the transfer of its operational control to MISO on February 1, 2002.

FERC is expected to develop Notices of Proposed Rule Making ("NOPRs") that ultimately lead to further orders specifying RTO responsibilities in areas such as market design, congestion management, regional coordination and expansion planning. The Company continues to monitor and evaluate what implications, if any, FERC's policy changes will have on its relationship with MISO.

As a member of MISO, the Company will pay a fee to MISO for its services. This fee includes MISO's recovery of its start-up costs. In the event that MISO ceased operations, the Company would remain obligated to pay its share of any unrecovered start-up costs. At December 31, 2001, the Company's share would have been approximately $3.2 million.

(c) Transfer of Tariff Administration Responsibilities-

Per FERC Order 2000, MISO has become the tariff administrator for all of its transmission owning members. MISO and the Company have made a joint Section 205 filing with FERC that added an ATC pricing zone to MISO's tariff. This filing, which was accepted by FERC on February 11, 2002, reflected the terms and conditions of the Company's settlement agreement approved by FERC on November 7, 2001 (see Note 7). In the future, the Company expects that the portions of its tariff will be administered under MISO's tariff. The Company will continue to file with FERC for approval of future changes to the formula which determines its revenue requirements.

(d)

Arrowhead to Weston Line Project-

The Arrowhead to Weston Line Project ("Project") represents the joint interest of Wisconsin Public Service Corporation ("WPSC") and Minnesota Power, Inc. to construct an electric transmission line from the vicinity of Duluth, Minnesota to the vicinity of Wausau, Wisconsin. Previously, the Company had offered to assume the interest of WPSC in the Project following the close of the Public Service Commission of Wisconsin ("PSCW") hearings. The Project was approved, at an estimated total cost of $165.7 million, by the PSCW on August 17, 2001, and the final order was mailed on October 30, 2001.

It is the Company's intent to own the transmission line, after it is placed in service, and the Company and WPSC are currently engaged in substantive discussions to determine the specifics of how the transfer will be effected.

(e) Interconnection Agreements-

The Company has entered into various interconnection agreements with entities planning to build generation plants within the Company's service territory. The transmission facilities constructed under these agreements will be funded by the generators during construction. The Company has committed to purchase the transmission facilities when the generation plants become operational. If the generation plants are not constructed, the Company has no obligation. These assets will be included in the Company's rate base at the time of purchase.

The current estimate for these agreements is approximately $210.0 million with expected completion ranging from 2002 to 2011. In addition, there may be transmission service requests that require the Company to construct additional, or modify existing, transmission facilities. The costs, if any, of these additions or upgrades depend on the state of the transmission system at the time the generation plant is actually put into service.

(f) Potential Adverse Legal Proceedings-

The Company may, in the future, become party to lawsuits, including certain suits which may involve claims for which it does not have sufficient insurance coverage. Such litigation could include suppliers and purchasers of energy transmitted by the Company and others with whom the Company conducts business. The Company is currently investigating the availability of regulatory relief, which could mitigate any potential future liability. However, Management cannot provide any assurance that its effort will be successful in obtaining any such regulatory relief.

(9) Related Party Transactions-

During 2001, the Company was operating under transitional services and operations and maintenance agreements whereby the contributing utilities, municipalities, cooperatives and UPPCo have been providing certain administrative, operational, maintenance and construction services to the Company. The Company was billed approximately $90.0 million under these agreements for the year ended December 31, 2001.

Beginning January 1, 2001, the contributing utilities are obligated to provide to the Company, at cost, for a period of three years, operation and maintenance services on the transmission facilities they had transferred to the Company. The Company is required to reimburse each utility for all reasonable direct and indirect costs the utility incurs in performing these services. Additionally, the Company is obligated to pay each utility a minimum of 85% of the expenses previously incurred by the utility for such activities in a representative year. This obligation has been met for each contract in 2001. At the end of the initial three year period, these operating and maintenance contracts will automatically renew for subsequent one year terms unless either the Company or utility provider notifies the other party at least one year prior to the end of any given year.

Beginning June 25, 2001 and June 29, 2001, respectively, the contributing municipalities and the contributing cooperatives and UPPCo are also obligated to provide to the Company, at cost, for a period of three years, operation and maintenance services on the transmission facilities they had transferred to the Company. The terms of the

agreements are identical to the contributing utilities with the exception that only the agreement with UPPCo contains the 85% minimum payment clause.

The contributing utilities, municipalities, cooperatives and UPPCo are the primary customers of the Company. As such, the Company has entered into two interconnection agreements with each of the contributing members, the generation-transmission interconnection agreement and the transmission- distribution interconnection agreement. Neither agreement contains a provision for the payment of rates or charges, except to provide that the Company shall offer transmission services pursuant to the FERC approved OATT.

The Company has also entered into a network integration transmission services agreement and a network operating agreement with each of the contributing utilities. The network integration transmission services agreement specifies the terms of service and the network load which shall be served to each of the contributing members. The network operating agreement specifies the procedures and safeguards each of the contributing members must follow to allow for integration of its load and resources on the Company's system.

Beginning January 1, 2001, the Company has entered into a lease agreement with Alliant Energy Corporate Services, Inc. for a portion of the Company's system operating center in Stoughton, WI and has agreed to provide control and operational services at such center to Alliant. Both the lease and the services are being provided to Alliant at cost. Amounts billed under these agreements totaled $5.5 million for the year ended December 31, 2001.

Revenues from Wisconsin Electric Power Company, Wisconsin Power and Light Company, Wisconsin Public Service Corporation, Madison Gas and Electric Company and Wisconsin Public Power, Inc. account for approximately 90% of the Company's transmission service revenue for the year ended December 31, 2001.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Line No.	Classification (a)	Total (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	1,088,473,402	1,088,473,402
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified	26,856,709	26,856,709
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	1,115,330,111	1,115,330,111
9	Leased to Others		
10	Held for Future Use		
11	Construction Work in Progress	34,332,577	34,332,577
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	1,149,662,688	1,149,662,688
14	Accum Prov for Depr, Amort, & Depl	507,805,195	507,805,195
15	Net Utility Plant (13 less 14)	641,857,493	641,857,493
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	507,805,195	507,805,195
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant		
22	Total In Service (18 thru 21)	507,805,195	507,805,195
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	507,805,195	507,805,195

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)		
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)		
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights		
18	(321) Structures and Improvements		
19	(322) Reactor Plant Equipment		
20	(323) Turbogenerator Units		
21	(324) Accessory Electric Equipment		
22	(325) Misc. Power Plant Equipment		
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)		
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power PLant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)		
33	D. Other Production Plant		
34	(340) Land and Land Rights		
35	(341) Structures and Improvements		
36	(342) Fuel Holders, Products, and Accessories		
37	(343) Prime Movers		
38	(344) Generators		
39	(345) Accessory Electric Equipment		

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
40	(346) Misc. Power Plant Equipment		
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)		
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)		
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights		2,638,532
45	(352) Structures and Improvements		3,932,903
46	(353) Station Equipment		52,987,883
47	(354) Towers and Fixtures		938,075
48	(355) Poles and Fixtures		12,137,550
49	(356) Overhead Conductors and Devices		17,796,344
50	(357) Underground Conduit		912,038
51	(358) Underground Conductors and Devices		1,930,232
52	(359) Roads and Trails		110,189
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)		93,383,746
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights		
56	(361) Structures and Improvements		
57	(362) Station Equipment		
58	(363) Storage Battery Equipment		
59	(364) Poles, Towers, and Fixtures		
60	(365) Overhead Conductors and Devices		
61	(366) Underground Conduit		
62	(367) Underground Conductors and Devices		
63	(368) Line Transformers		
64	(369) Services		
65	(370) Meters		
66	(371) Installations on Customer Premises		
67	(372) Leased Property on Customer Premises		
68	(373) Street Lighting and Signal Systems		
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)		
70	5. GENERAL PLANT		
71	(389) Land and Land Rights		
72	(390) Structures and Improvements		
73	(391) Office Furniture and Equipment		9,118,601
74	(392) Transportation Equipment		
75	(393) Stores Equipment		
76	(394) Tools, Shop and Garage Equipment		
77	(395) Laboratory Equipment		
78	(396) Power Operated Equipment		1,739
79	(397) Communication Equipment		71,793
80	(398) Miscellaneous Equipment		243,612
81	SUBTOTAL (Enter Total of lines 71 thru 80)		9,435,745
82	(399) Other Tangible Property		
83	TOTAL General Plant (Enter Total of lines 81 and 82)		9,435,745
84	TOTAL (Accounts 101 and 106)		102,819,491
85	(102) Electric Plant Purchased (See Instr. 8)		592,251,519
86	(Less) (102) Electric Plant Sold (See Instr. 8)		
87	(103) Experimental Plant Unclassified		
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)		695,071,010

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					40
					41
					42
					43
		36,952,088	39,590,620		44
60,979		17,943,995	21,815,919		45
4,300,813		384,369,984	433,057,054		46
25,020		52,999,230	53,912,285		47
214,613		229,081,236	241,004,173		48
342,094		216,429,199	233,883,449		49
		24,621,900	25,533,938		50
		29,993,277	31,923,509		51
			110,189		52
4,943,519		992,390,909	1,080,831,136		53
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		90,489	90,489		71
		5,041,153	5,041,153		72
		17,912,566	27,031,167		73
		20,467	20,467		74
		43,983	43,983		75
		44,485	44,485		76
		143,988	143,988		77
			1,739		78
57,291		1,823,390	1,837,892		79
			243,612		80
57,291		25,120,521	34,498,975		81
					82
57,291		25,120,521	34,498,975		83
5,000,810		1,017,511,430	1,115,330,111		84
		-592,251,519			85
					86
					87
5,000,810		425,259,911	1,115,330,111		88

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Brn-138KV Line rebuild KK26442 Phase 1 - WE	873,026
2	230KV Line to Oak Creek SS Conductor - WE	120,428
3	New Haymmarket - Center UGT - WE	3,808,987
4	New Haymarket to Harbor UGT Line - WE	937,761
5	New Everett to Valley UGT Line - WE	219,147
6	A/C New Kansas 138KV SS - WE	501,670
7	New Norwich 138KV SS - WE	474,042
8	Lakeside SS Retire Project 138KV OH Line Mods - WE	950,896
9	Center SS Equip for Phase II DMR - WE	335,335
10	Valley SS Expansion Phase II DMB - WE	249,788
11	Edgewater-Granville Line L3431 Towers - WE	233,555
12	Germantown - Saukville Line (KK2642) - WE	198,052
13	Line 6831 Pole Replacement - WE	367,604
14	Lawn RD Ss Transco - WE	265,631
15	Lawn RD SS T Line Work KK - WE	171,530
16	A/C 352 for New Forest Junction - WE	103,059
17	Shield Wire Replacement - WE	187,900
18	T6320 Reconductoring Stager Switch to Alpha Hill - WE	178,522
19	T6330 Reinsulate Wire - WE	142,348
20	Haymarket Square Substation - WE	219,341
21	Haymarket-Center UGT - WE	1,566,024
22	Haymarket-Harbor UGT - WE	389,648
23	Harbor Substation - WE	188,273
24	138KV OH Line Modifications - WE	136,000
25	138kV Rebuild Phs I Brwn Cty - WE	552,192
26	345-138 kV SS - FJ - WE	1,744,477
27	Spare 500 MVA 345-138 Transfmr - WE	822,495
28	X40 COC-PET AP-4 - 30.2 MILES - AE	311,985
29	X24 ROR-JAN RELOCATION OF TRAN - AE	123,153
30	X 52 KIR-POR TAP 138KV TO NEW - AE	354,702
31	REPLACE STATIC Y83 BCK-SIN - AE	114,582
32	REPLACE STATIC Y158 SIN-BCK - AE	234,171
33	NLG #2214 138/68KV XFMR REPLAC - AE	945,390
34	MCU-SUN CONSTRUCT 138KV LINE - AE	183,809
35	KILBOURN #2060 150 MVA 138/70 - AE	146,552
36	INST 138KV LINE TO LGV SUBSTAT - AE	895,206
37	DOD - EEN REPLACE 51 GREEN FIR - AE	165,815
38	X40 COC-PET AP-4 30-2 Miles - AE	147,098
39	Rockdale Transformer - AE	1,206,492
40	Columbia 354 kv Breakers - AE	168,999
41	New EMS - Company 12	541,316
42	System Spare Transformer - Pur - Company 12	690,091
43	TOTAL	34,332,577

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Werner Phase 2 Substation Work - Company 12	245,730
2	Bldg Constr Additions - Pwke - Company 12	121,573
3	IT Capital Projects - Company 12	115,019
4	U-38 CEDAR SUB- 139/69 KV XFMR - UPPCO	104,268
5	W-23/B-54 - CONNECT TO NEW WIEN SUBSTATION - WPS	104,498
6	CONSTR NEW 115KV WIEN SW STA - WPS	1,697,303
7	WESTON SUB-REPL 115 KV SWITCHES - WPS	145,771
8	BLT-ESC Kohl Center Tunnel-Murray Street - MGE	163,811
9	NMA-SYC High Crossing Blvd Relocate - MGE	269,622
10	NMA-WMD Cross Arm Replacement - MGE	298,021
11	WMD-FCH Structure Relocate - MGE	231,537
12	Pflaum Substation 69Kv Addition - MGE	197,018
13	URD Tap Pflaum Substation - MGE	296,627
14	MNA-WMD Cross Arm Replacement Structures 32-141 - MGE	193,881
15	Huiskamp Substation 69Kv Bus Addition - MGE	124,676
16	FCH-TOK 69Kv Line - MGE	187,874
17	Fitchburg Substation Relay Upgrade - MGE	212,625
18	COL-SFL Damper Installation - MGE	205,277
19		
20	MINOR PROJECTS LESS THAN $100,000	7,250,354
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43	TOTAL	34,332,577

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) to kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On Page 218 furnish information concerning construction overheads. 3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should explain on Page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of overhead (a)	Total amount charged for the year (b)
1	Allowance for Funds Used During Construction	2,902,010
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46	TOTAL	2,902,010

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3(17) of the U.S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

The original cost of construction includes an allowance for funds used during construction (AFUDC) as an indirect cost.

AFUDC represents the approximate cost of debt and equity capital devoted to plant under construction. The portion of the allowance that applies to: (1) borrowed funds is presented in the Statement of Operations as a reduction of interest expense and (2) equity funds is presented as other income. Although the allowance does not represent current cash income, it is recovered under the ratemaking process over the service lives of the related assets.

AFUDC is capitalized monthly on plant expenditures less contract retainage and accounts payable accruals. The weighted average rate is adjusted to compound semi-annually.

Note: Payroll taxes and benefits are not included as an overhead as they directly relate to the direct labor dollars being charged.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio(Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt & Computation of Allowance text	S 3,166,667		
2	Short-term Interest			s 6.90
3	Long-Term Debt	D [redacted]	49.20	d 7.40
4	Preferred Stock	P		p
5	Common Equity	C [redacted]	50.80	c 12.20
6	Total Capitalization	[redacted]	100.00 100%	
7	Average Construction Work in Progress Balance	W 34,576,977		

2. Gross Rate for Borrowed Funds $s\left(\frac{S}{W}\right) + d\left(\frac{D}{D+P+C}\right)\left(1 - \frac{S}{W}\right)$ 4.60

3. Rate for Other Funds $\left[1 - \frac{S}{W}\right]\left[p\left(\frac{P}{D+P+C}\right) + c\left(\frac{C}{D+P+C}\right)\right]$ 5.00

4. Weighted Average Rate Actually Used for the Year:
   a. Rate for Borrowed Funds - 4.60
   b. Rate for Other Funds - 5.00

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year				
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	30,595,949	30,595,949		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing				
6	Other Clearing Accounts				
7	Other Accounts (Specify):				
8					
9	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	30,595,949	30,595,949		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	5,000,810	5,000,810		
12	Cost of Removal	6,366,238	6,366,238		
13	Salvage (Credit)	432,812	432,812		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	10,934,236	10,934,236		
15	Other Debit or Cr. Items (Describe):	488,143,482	488,143,482		
16	Assets Contributed to Partnership				
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	507,805,195	507,805,195		
	Section B. Balances at End of Year According to Functional Classification				
18	Steam Production				
19	Nuclear Production				
20	Hydraulic Production-Conventional				
21	Hydraulic Production-Pumped Storage				
22	Other Production				
23	Transmission	488,328,852	488,328,852		
24	Distribution				
25	General	19,476,343	19,476,343		
26	TOTAL (Enter Total of lines 18 thru 25)	507,805,195	507,805,195		

FOOTNOTE DATA

Schedule Page: 218 Line No.: 3 Column: b

ATC commenced operations on January 1, 2001, but did not issue long-term debt until April 2001. For this reason, the capitalization amounts shown are year-end balances rather than beginning of year balances.

Schedule Page: 218 Line No.: 5 Column: b

ATC commenced operations on January 1, 2001, but did not issue long-term debt until April 2001. For this reason, the capitalization amounts shown are year-end balances rather than beginning of year balances.

Schedule Page: 218 Line No.: 6 Column: b

ATC commenced operations on January 1, 2001, but did not issue long-term debt until April 2001. For this reason, the capitalization amounts shown are year-end balances rather than beginning of year balances.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
2. For regulatory assets being amortized, show period of amortization in column (a)
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS Account Charged (c)	CREDITS Amount (d)	Balance at End of Year (e)
1	Long-term Incentive, 5 year amort. period	262,088			262,088
2	True-up Receivable, to be billed in 2003	5,581,912			5,581,912
3	Start-up Costs, 5 year amort. period	3,220,622	407.3	3,582,156	14,328,614
4					
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44	TOTAL	9,064,622		3,582,156	20,172,614

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Other Asset - Insurance Rec.		128,543			128,543
2						
3						
4						
5						
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47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL					128,543

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 211, Miscellaneous Paid-in Capital	
2		
3	Issuance of Membership Units for Transmission Assets and Cash	617,664,806
4	Deferred Taxes on Transferred Assets	-76,411,029
5	Redemption of Membership Units	-258,002,017
6	Distribution of Net Income to Members	-27,211,800
7	Income Tax Liability Paid through Distributions to Members	15,295,974
8	2001 Net Income	36,742,212
9		
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40	TOTAL	308,078,146

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	7 1/8% Senior Note, Due 2011	300,000,000	3,338,521
2	(94 FERC 62,184 Docket No. ES01-19-000)		2,256,000 D
3			
4			
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33	TOTAL	300,000,000	5,594,521

Name of Respondent	This Report Is:	Date of Report (Mo, Da. Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
4/2/2001	3/15/2011	4/1/2001	3/1/2011	300,000,000	15,971,875	1
						2
						3
						4
						5
						6
						7
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						9
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				300,000,000	15,971,875	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	36,742,212
2		
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		[illegible]
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	Revenue True-up Recoverable in Future Year	-5,380,156
16	Customer Settlement Recoverable in Future Year	-433,593
17		-3,942,876
18		
19	Deductions on Return Not Charged Against Book Income	
20	Wisconsin Franchise Tax	-2,843,275
21	Excess of Debt Return on Rate Base in Excess of Interest Expense	-2,917,243
22		
23		
24		
25		
26		
27	Federal Tax Net Income	38,825,591
28	Show Computation of Tax:	
29	Statutory Federal Income Tax (35.00%)	13,588,957
30	Reduction Attributable to Allocation to Tax Exempt Members	-1,136,258
31	Current Federal Tax Liability	12,452,699
32		
33		
34		
35		
36		
37		
38		
39		
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41		
42		
43		
44		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
1	Income Taxes:					
2	Federal			12,452,699		-12,452,699
3	WI			2,843,275		-2,843,275
4						
5	Employment					
6	FICA			1,429,779	1,169,028	-260,751
7	FUTA			20,379	14,513	
8	SUTA			109,237	86,741	
9						
10						
11						
12	Property Tax					
13	MI Real Property			15,000	1,046	
14	MI Personal Property			3,040,766	1,003,204	
15						
16						
17	Use Tax					
18	WI & County			2,966,415	2,896,415	
19						
20	MI Single Business			120,000	75,000	
21						
22	WI License Fee			243,000		
23						
24	WI Other Tax			14,003	14,003	
25						
26						
27						
28						
29						
30						
31						
32						
33						
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35						
36						
37						
38						
39						
40						
41	TOTAL			23,254,553	5,259,950	-15,499,794

FOOTNOTE DATA

Schedule Page: 261 Line No.: 10 Column: b

Federal and State Tax Expense: $16,458,419
50% of Meals and Entertainment Expense: $50,000
Book Depreciation on Equity AFUDC: $300,000
Excess of Book Depreciation over Tax Depreciation: $292,103
Other Non-deductible Expenses: $500,000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
		12,452,699				2
		2,843,275				3
						4
						5
56,931		1,101,953			327,826	6
5,866		16,316			4,063	7
22,496		87,294			21,943	8
						9
						10
						11
						12
13,954		15,000				13
2,037,562		3,040,766				14
						15
						16
						17
70,000		929,804			2,036,611	18
						19
45,000		120,000				20
						21
243,000		243,000				22
						23
		14,003				24
						25
						26
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2,494,809		20,864,110			2,390,443	41

FOOTNOTE DATA

Schedule Page: 262 Line No.: 2 Column: f

Current year income taxes paid thru distributions to members.

Schedule Page: 262 Line No.: 3 Column: f

Current year income taxes paid thru distributions to members.

Schedule Page: 262 Line No.: 6 Column: f

FICA taxes accrued relating to incentive programs recorded as a component of the incentive accruals in accounts 242 and 228.3.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%				411.4	82,788	[illegible]
4	7%						
5	10%				411.4	278,996	[illegible]
6							
7							
8	TOTAL					361,784	8,488,091
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
676,753			3
			4
7,449,554			5
			6
			7
8,126,307			8
			9
			10
			11
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FOOTNOTE DATA

Schedule Page: 266 Line No.: 3 Column: g

Deferred investment tax credits relating to transferred transmission assets.

Schedule Page: 266 Line No.: 5 Column: g

Deferred investment tax credits relating to transferred transmission assets.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			609,906
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)			609,906
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru			609,906
10	Classification of TOTAL			
11	Federal Income Tax			589,974
12	State Income Tax			19,932
13	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits		Credits			
		Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
						67,313,032	2
							3
							4
					67,922,938	67,313,032	5
							6
							7
							8
					67,922,938	67,313,032	9
							10
					60,953,184	60,363,210	11
					6,969,754	6,949,822	12
							13

NOTES (Continued)

FOOTNOTE DATA

Schedule Page: 274 Line No.: 2 Column: j

Deferred taxes relating to transferred transmission assets.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Deferred Revenues		2,134,135	
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)		2,134,135	
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)		2,134,135	
20	Classification of TOTAL			
21	Federal Income Tax		1,737,433	
22	State Income Tax		396,702	
23	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
							2
						2,134,135	3
							4
							5
							6
							7
							8
						2,134,135	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
						2,134,135	19
							20
						1,737,433	21
						396,702	22
							23

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales		
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)		
5	Large (or Ind.) (See Instr. 4)		
6	(444) Public Street and Highway Lighting		
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers		
11	(447) Sales for Resale		
12	TOTAL Sales of Electricity		
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds		
15	Other Operating Revenues		
16	(450) Forfeited Discounts	233,099	
17	(451) Miscellaneous Service Revenues		
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	3,155,660	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	171,345,659	
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	174,734,418	
27	TOTAL Electric Operating Revenues	174,734,418	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

ELECTRIC OPERATING REVENUES (Account 400)

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.
6. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14

Line 12, column (b) includes $ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power		
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)		
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	3,381,912	
84	(561) Load Dispatching	9,288,516	
85	(562) Station Expenses	2,349,573	
86	(563) Overhead Lines Expenses	471,703	
87	(564) Underground Lines Expenses		
88	(565) Transmission of Electricity by Others		
89	(566) Miscellaneous Transmission Expenses	2,286,716	
90	(567) Rents	1,243,119	
91	TOTAL Operation (Enter Total of lines 83 thru 90)	19,021,539	
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	3,134,235	
94	(569) Maintenance of Structures	951,323	
95	(570) Maintenance of Station Equipment	10,913,638	
96	(571) Maintenance of Overhead Lines	9,874,660	
97	(572) Maintenance of Underground Lines	109,259	
98	(573) Maintenance of Miscellaneous Transmission Plant	1,106,405	
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	26,089,520	
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	45,111,059	
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION Expenses (Continued)		
105	(581) Load Dispatching		
106	(582) Station Expenses		
107	(583) Overhead Line Expenses		
108	(584) Underground Line Expenses		
109	(585) Street Lighting and Signal System Expenses		
110	(586) Meter Expenses		
111	(587) Customer Installations Expenses		
112	(588) Miscellaneous Expenses		
113	(589) Rents		
114	TOTAL Operation (Enter Total of lines 103 thru 113)		
115	Maintenance		
116	(590) Maintenance Supervision and Engineering		
117	(591) Maintenance of Structures		
118	(592) Maintenance of Station Equipment		
119	(593) Maintenance of Overhead Lines		
120	(594) Maintenance of Underground Lines		
121	(595) Maintenance of Line Transformers		
122	(596) Maintenance of Street Lighting and Signal Systems		
123	(597) Maintenance of Meters		
124	(598) Maintenance of Miscellaneous Distribution Plant		
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)		
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)		
127	4. CUSTOMER ACCOUNTS EXPENSES		
128	Operation		
129	(901) Supervision		
130	(902) Meter Reading Expenses		
131	(903) Customer Records and Collection Expenses		
132	(904) Uncollectible Accounts		
133	(905) Miscellaneous Customer Accounts Expenses		
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)		
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
136	Operation		
137	(907) Supervision		
138	(908) Customer Assistance Expenses		
139	(909) Informational and Instructional Expenses		
140	(910) Miscellaneous Customer Service and Informational Expenses		
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)		
142	6. SALES EXPENSES		
143	Operation		
144	(911) Supervision		
145	(912) Demonstrating and Selling Expenses		
146	(913) Advertising Expenses		
147	(916) Miscellaneous Sales Expenses		
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)		
149	7. ADMINISTRATIVE AND GENERAL EXPENSES		
150	Operation		
151	(920) Administrative and General Salaries	10,266,783	
152	(921) Office Supplies and Expenses	4,619,109	
153	(Less) (922) Administrative Expenses Transferred-Credit		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed	4,214,871	
156	(924) Property Insurance	497,832	
157	(925) Injuries and Damages	467,796	
158	(926) Employee Pensions and Benefits	3,926,520	
159	(927) Franchise Requirements		
160	(928) Regulatory Commission Expenses	1,420,000	
161	(929) (Less) Duplicate Charges-Cr.	1,545,114	
162	(930.1) General Advertising Expenses		
163	(930.2) Miscellaneous General Expenses	401,477	
164	(931) Rents	1,009,093	
165	TOTAL Operation (Enter Total of lines 151 thru 164)	25,278,367	
166	Maintenance		
167	(935) Maintenance of General Plant		
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	25,278,367	
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	70,389,426	

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employes on line 3, and show the number of such special construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2001
2. Total Regular Full-Time Employees	241
3. Total Part-Time and Temporary Employees	10
4. Total Employees	251

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Network Integration Trans Svcs (NITS)			
2	Adams Columbia Electric Coop	Alliant Energy Corp	Adams Columbia Electric Coop	RQ
3	Alliant Energy Corp	Alliant Energy Corporation	Alliant Energy Corp	OS
4	Alliant Energy Corp	Ameren	Alliant Energy Corp	OS
5	Alliant Energy Corp	Commonwealth Edison Co	Alliant Energy Corp	SF
6	Alliant Energy Corp	Commonwealth Edison Co	Alliant Energy Corp	OS
7	Alliant Energy Corp	Dairyland Power Cooperative	Alliant Energy Corp	OS
8	Alliant Energy Corp	Michigan Electric Coord Sys	Alliant Energy Corp	OS
9	Alliant Energy Corp	Madison Gas & Electric Co	Alliant Energy Corp	OS
10	Alliant Energy Corp	Manitoba Hydro	Alliant Energy Corp	OS
11	Alliant Energy Corp	Xcel Energy	Alliant Energy Corp	SF
12	Alliant Energy Corp	Xcel Energy	Alliant Energy Corp	LF
13	Alliant Energy Corp	Xcel Energy	Alliant Energy Corp	OS
14	Alliant Energy Corp	Upper Peninsula Power Co	Alliant Energy Corp	OS
15	Alliant Energy Corp	Wisconsin Electric Power Co	Alliant Energy Corp	OS
16	Alliant Energy Corp	Wisconsin Public Service Corp	Alliant Energy Corp	SF
17	Alliant Energy Corp	Wisconsin Public Service Corp	Alliant Energy Corp	OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
1, 104	Various	Various	59	413,807	413,807	2
1, 104	Various	Various	1,999	4,425	4,425	3
1, 104	Various	Various		50	50	4
1, 104	Various	Various		2,127,743	2,127,743	5
1, 104	Various	Various		1,006,627	1,006,627	6
1, 104	Various	Various		56,408	56,408	7
1, 104	Various	Various		200	200	8
1, 104	Various	Various		4,920	4,920	9
1, 104	Various	Various		50	50	10
1, 104	Various	Various		847,486	847,486	11
1, 104	Various	Various		24,402	24,402	12
1, 104	Various	Various		40,878	40,878	13
1, 104	Various	Various		1,596	1,596	14
1, 104	Various	Various		73,640	73,640	15
1, 104	Various	Various		854	854	16
1, 104	Various	Various		3,465	3,465	17
			10,268	**17,888,486**	**17,857,451**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
961,973	17,434	44,016	1,023,423	2
32,603,645	569,096	1,465,981	34,638,722	3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
155,390,170	**2,798,598**	**7,509,062**	**165,697,830**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Alliant Energy Corp	Alliant Energy	Wisconsin Electric Power Co	OS
2	Alliant Energy Corp	Commonwealth Edison Co	Wisconsin Electric Power Co	OS
3	Alliant Energy Corp	Commonwealth Edison Co	Wisconsin Public Service Corp	OS
4	Ameren	Commonwealth Edison Co	Alliant Energy Corp	OS
5	Central Wisconsin Electric Coop	Alliant Energy Corporation	Central Wisconsin Electric Coop	OS
6	Consolidated Water Power Co	Alliant Energy Corporation	Wisconsin Public Service Corp	OS
7	Consolidated Water Power Co	Dairyland Power Cooperative	Wisconsin Public Service Corp	SF
8	Consolidated Water Power Co	Dairyland Power Cooperative	Wisconsin Public Service Corp	OS
9	Consolidated Water Power Co	Madison Gas & Electric Co	Wisconsin Public Service Corp	OS
10	Consolidated Water Power Co	Xcel Energy	Wisconsin Public Service Corp	SF
11	Consolidated Water Power Co	Xcel Energy	Wisconsin Public Service Corp	OS
12	Consolidated Water Power Co	Wisconsin Electric Power Co	Wisconsin Public Service Corp	SF
13	Consolidated Water Power Co	Wisconsin Electric Power Co	Wisconsin Public Service Corp	OS
14	Consolidated Water Power Co	WPEK	Wisconsin Public Service Corp	OS
15	Consolidated Water Power Co	Wisconsin Public Service Corp	Wisconsin Public Service Corp	SF
16	Consolidated Water Power Co	Wisconsin Public Service Corp	Wisconsin Public Service Corp	OS
17	DTE Energy Trading	Michigan Electric Coord Systems	Wisconsin Electric Power Co	OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
1, 104	Various	Various		150	150	1
1, 104	Various	Various		4,124	4,124	2
1, 104	Various	Various		50	50	3
1, 179	Various	Various	13	36	36	4
1, 127	Various	Various	145	92,980	92,980	5
1, 200	Various	Various		3,690	3,690	6
1, 200	Various	Various		50,924	50,924	7
1, 200	Various	Various		29,965	29,965	8
1, 200	Various	Various		278	278	9
1, 200	Various	Various		101,200	101,200	10
1, 200	Various	Various		1,950	1,950	11
1, 200	Various	Various		29,464	29,464	12
1, 200	Various	Various		16,960	16,960	13
1, 200	Various	Various		50	50	14
1, 200	Various	Various		57,408	57,408	15
1, 200	Various	Various		29,218	29,218	16
1, 190	MECS	WEC		700	700	17
			10,268	**17,888,486**	**17,857,451**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da. Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
				2
				3
				4
213,776	3,928	9,826	227,530	5
475,213	19,583	22,654	517,450	6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
155,390,170	**2,798,598**	**7,509,062**	**165,697,830**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Edison Sault Electric Co	Michigan Electric Coord Sys	Edison Sault Electric Co	RQ
2	GEN~SYS Energy	Dairyland Power Cooperative	Alliant Energy Corp	SF
3	GEN~SYS Energy	Madison Gas & Electric Co	Alliant Energy Corp	SF
4	Kiel Utilities	Alliant Energy Corporation	Kiel Utilities	RQ
5	Madison Gas & Electric Co	Madison Gas & Electric Co	Alliant Energy Corp	OS
6	Madison Gas & Electric Co	Alliant Energy Corporation	Madison Gas & Electric Co	OS
7	Madison Gas & Electric Co	Commonwealth Edison Co	Madison Gas & Electric Co	SF
8	Madison Gas & Electric Co	Commonwealth Edison Co	Madison Gas & Electric Co	LF
9	Madison Gas & Electric Co	Commonwealth Edison Co	Madison Gas & Electric Co	OS
10	Madison Gas & Electric Co	Dairyland Power Cooperative	Madison Gas & Electric Co	SF
11	Madison Gas & Electric Co	Dairyland Power Cooperative	Madison Gas & Electric Co	OS
12	Madison Gas & Electric Co	Xcel Energy	Madison Gas & Electric Co	LF
13	Madison Gas & Electric Co	Xcel Energy	Madison Gas & Electric Co	OS
14	Madison Gas & Electric Co	Wisconsin Electric Power Co	Madison Gas & Electric Co	SF
15	Madison Gas & Electric Co	Wisconsin Electric Power Co	Madison Gas & Electric Co	OS
16	Madison Gas & Electric Co	Wisconsin Public Service Corp	Madison Gas & Electric Co	OS
17	Madison Gas & Electric Co	Wisconsin Public Service Corp	Madison Gas & Electric Co	OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
1, 54	Various	Various	114	824,379	824,379	1
1, 132	Various	Various	15	23,344	23,344	2
1, 132	Various	Various		48	48	3
1, 102	Various	Various	11	78,545	78,545	4
1, 86	Various	Various	517	80	80	5
1, 86	Various	Various		10,755	10,755	6
1, 86	Various	Various		20,820	20,820	7
1, 86	Various	Various		131,399	131,399	8
1, 86	Various	Various		48,656	48,656	9
1, 86	Various	Various		45	45	10
1, 86	Various	Various		7,659	7,659	11
1, 86	Various	Various		84,082	84,082	12
1, 86	Various	Various		5,177	5,177	13
1, 86	Various	Various		10,305	10,305	14
1, 86	Various	Various		45,033	45,033	15
1, 86	Various	Various		181,832	181,832	16
1, 86	Various	Various		8,766	8,766	17
			10,268	**17,888,486**	**17,857,451**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
1,719,031	33,315	85,654	1,838,000	1
1,192,982	15,472	51,953	1,260,407	2
				3
165,093	3,144	8,216	176,453	4
8,422,147	147,502	377,126	8,946,775	5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
155,390,170	**2,798,598**	**7,509,062**	**165,697,830**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
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Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Madison Gas & Electric Co	Madison Gas & Electric Co	Wisconsin Electric Power Co	OS
2	Madison Gas & Electric Co	Wisconsin Electric Power Co	Wisconsin Electric Power Co	OS
3	Madison Gas & Electric Co	Commonwealth Edison Co	Wisconsin Public Service Corp	SF
4	Madison Gas & Electric Co	Commonwealth Edison Co	Wisconsin Public Service Corp	OS
5	Manitowoc Public Utilities	Alliant Energy Corporation	Wisconsin Public Service Corp	SF
6	Manitowoc Public Utilities	Alliant Energy Corporation	Wisconsin Public Service Corp	OS
7	Manitowoc Public Utilities	Commonwealth Edison Co	Wisconsin Public Service Corp	SF
8	Manitowoc Public Utilities	Commonwealth Edison Co	Wisconsin Public Service Corp	OS
9	Manitowoc Public Utilities	Wisconsin Electric Power Co	Wisconsin Public Service Corp	SF
10	Manitowoc Public Utilities	Wisconsin Electric Power Co	Wisconsin Public Service Corp	OS
11	Manitowoc Public Utilities	Wisconsin Public Service Corp	Wisconsin Public Service Corp	OS
12	Oconto Falls Water & Light	Wisconsin Electric Power Co	Oconto Falls Water & Light Com	RQ
13	Pardeeville	GEN~SYS Energy	Pardeeville	RQ
14	Prairie du Sac	Alliant Energy Corporation	Prairie du Sac	RQ
15	Rock County Electric Coop	Alliant Energy Corporation	Rock County Electric Coop	RQ
16	Stoughton	Alliant Energy Corporation	Stoughton	RQ
17	Stratford	Wisconsin Public Service Corp	Stratford	OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
1, 86	Various	Various		280	280	1
1, 86	Various	Various		96	96	2
1, 86	Various	Various		800	800	3
1, 86	Various	Various		10	10	4
1, 191	Various	Various	84	37,332	37,332	5
1, 191	Various	Various		134	134	6
1, 191	Various	Various		2,778	2,778	7
1, 191	Various	Various		475	475	8
1, 191	Various	Various		4,230	4,230	9
1, 191	Various	Various		619	619	10
1, 191	Various	Various		1,765	1,765	11
1, 125	Various	Various	6	13,384	13,384	12
1, 129	Various	Various	4	20,833	20,833	13
1, 106	Various	Various		39,779	39,779	14
1, 110	Various	Various	12	78,955	78,955	15
1, 46	Various	Various	23	136,021	136,021	16
1, 50	Various	Various	2	13,755	13,755	17
			10,268	**17,888,486**	**17,857,451**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
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11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
				2
				3
				4
383,683	10,407	17,842	411,932	5
				6
				7
				8
				9
				10
				11
47,854	1,937	2,723	52,514	12
58,483	1,047	2,616	62,146	13
111,519	2,088	4,988	118,595	14
194,369	3,616	8,788	206,773	15
373,387	6,559	16,697	396,643	16
30,254	623	1,585	32,462	17
155,390,170	**2,798,598**	**7,509,062**	**165,697,830**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
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SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Upper Peninsula Power Co	Alliant Energy Corporation	Upper Peninsula Power Co	SF
2	Upper Peninsula Power Co	Alliant Energy Corporation	Upper Peninsula Power Co	OS
3	Upper Peninsula Power Co	Commonwealth Edison Co	Upper Peninsula Power Co	OS
4	Upper Peninsula Power Co	Madison Gas & Electric Co	Upper Peninsula Power Co	OS
5	Upper Peninsula Power Co	Dairyland Power Cooperative	Upper Peninsula Power Co	OS
6	Upper Peninsula Power Co	Wisconsin Electric Power Co	Upper Peninsula Power Co	SF
7	Upper Peninsula Power Co	Wisconsin Electric Power Co	Upper Peninsula Power Co	OS
8	Upper Peninsula Power Co	Wisconsin Public Service Corp	Upper Peninsula Power Co	SF
9	Upper Peninsula Power Co	Wisconsin Public Service Corp	Upper Peninsula Power Co	OS
10	Washington Island Electric Coop	Wisconsin Public Service Corp	Washington Island Electric Coop	RQ
11	Wisconsin Electric Power Co	Madison Gas & Electric Co	Madison Gas & Electric Co	OS
12	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Madison Gas & Electric Co	OS
13	Wisconsin Electric Power Co	Alliant Energy Corporation	Wisconsin Electric Power Co	OS
14	Wisconsin Electric Power Co	Commonwealth Edison Co	Wisconsin Electric Power Co	SF
15	Wisconsin Electric Power Co	Commonwealth Edison Co	Wisconsin Electric Power Co	LF
16	Wisconsin Electric Power Co	Commonwealth Edison Co	Wisconsin Electric Power Co	OS
17	Wisconsin Electric Power Co	Dairyland Power Cooperative	Wisconsin Electric Power Co	OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
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5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
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FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
1, 182	Various	Various	130	66,007	66,007	1
1, 182	Various	Various		633	633	2
1, 182	Various	Various		1,115	1,115	3
1, 182	Various	Various		408	408	4
1, 182	Various	Various		4,611	4,611	5
1, 182	Various	Various		273,495	273,495	6
1, 182	Various	Various		3,699	3,699	7
1, 182	Various	Various		190,191	190,191	8
1, 182	Various	Various		3,320	3,320	9
1, 131	Various	Various	1	9,329	9,329	10
1, 48	Various	Various	4,870	25	25	11
1, 48	Various	Various		20	20	12
1, 48	Various	Various		24,093	24,093	13
1, 48	Various	Various		998,955	998,955	14
1, 48	Various	Various		136,615	136,615	15
1, 48	Various	Various		493,523	493,523	16
1, 48	Various	Various		770	770	17
			10,268	**17,888,486**	**17,857,451**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
2,988,054	23,059	41,355	3,052,468	1
				2
				3
				4
				5
				6
				7
				8
				9
19,707	411	1,037	21,155	10
66,725,283	1,274,259	3,269,809	71,269,351	11
				12
				13
				14
				15
				16
				17
155,390,170	**2,798,598**	**7,509,062**	**165,697,830**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Wisconsin Electric Power Co	Michigan Electric Coord Sys	Wisconsin Electric Power Co	SF
2	Wisconsin Electric Power Co	Michigan Electric Coord Sys	Wisconsin Electric Power Co	LF
3	Wisconsin Electric Power Co	Michigan Electric Coord Sys	Wisconsin Electric Power Co	OS
4	Wisconsin Electric Power Co	Madison Gas & Electric Co	Wisconsin Electric Power Co	OS
5	Wisconsin Electric Power Co	Xcel Energy	Wisconsin Electric Power Co	SF
6	Wisconsin Electric Power Co	Xcel Energy	Wisconsin Electric Power Co	OS
7	Wisconsin Electric Power Co	Upper Peninsula Power Co	Wisconsin Electric Power Co	OS
8	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Wisconsin Electric Power Co	SF
9	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Wisconsin Electric Power Co	OS
10	Wisconsin Electric Power Co	Wisconsin Public Service Corp	Wisconsin Electric Power Co	SF
11	Wisconsin Electric Power Co	Wisconsin Public Service Corp	Wisconsin Electric Power Co	LF
12	Wisconsin Electric Power Co	Wisconsin Public Service Corp	Wisconsin Electric Power Co	OS
13	Wisconsin Public Power Inc.	Madison Gas & Electric Co	Alliant Energy Corp	OS
14	Wisconsin Public Power Inc.	Wisconsin Public Service Corp	Madison Gas & Electric Co	OS
15	Wisconsin Public Power Inc.	Alliant Energy Corporation	Wisconsin Electric Power Co	SF
16	Wisconsin Public Power Inc.	Alliant Energy Corporation	Wisconsin Electric Power Co	LF
17	Wisconsin Public Power Inc.	Alliant Energy Corporation	Wisconsin Electric Power Co	OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
1, 48	Various	Various		199,074	199,074	1
1, 48	Various	Various		218,885	218,885	2
1, 48	Various	Various		1,935	1,935	3
1, 48	Various	Various		16,922	16,922	4
1, 48	Various	Various		8,999	8,999	5
1, 48	Various	Various		301,814	301,814	6
1, 48	Various	Various		3,202	3,202	7
1, 48	Various	Various		400	400	8
1, 48	Various	Various		2,253	2,253	9
1, 48	Various	Various		364,601	364,601	10
1, 48	Various	Various		180,800	180,800	11
1, 48	Various	Various		37,304	37,304	12
1, 100	Various	Various	485	205	205	13
1, 100	Various	Various		160	160	14
1, 100	Various	Various		776,936	776,936	15
1, 100	Various	Various		66,905	66,905	16
1, 100	Various	Various		1,952	1,952	17
			10,268	**17,888,486**	**17,857,451**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
6,811,439	145,010	364,004	7,320,453	13
				14
				15
				16
				17
155,390,170	**2,798,598**	**7,509,062**	**165,697,830**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Wisconsin Public Power Inc.	Commonwealth Edison Co	Wisconsin Public Power Inc.	SF
2	Wisconsin Public Power Inc.	Commonwealth Edison Co	Wisconsin Public Power Inc.	LF
3	Wisconsin Public Power Inc.	Commonwealth Edison Co	Wisconsin Public Power Inc.	OS
4	Wisconsin Public Power Inc.	Michigan Electric Coord Sys	Wisconsin Electric Power Co	SF
5	Wisconsin Public Power Inc.	Madison Gas & Electric Co	Wisconsin Electric Power Co	SF
6	Wisconsin Public Power Inc.	Madison Gas & Electric Co	Wisconsin Electric Power Co	OS
7	Wisconsin Public Power Inc.	Xcel Energy	Wisconsin Electric Power Co	SF
8	Wisconsin Public Power Inc.	Xcel Energy	Wisconsin Electric Power Co	OS
9	Wisconsin Public Power Inc.	Wisconsin Public Service Corp	Commonwealth Edison Co	OS
10	Wisconsin Public Power Inc.	Xcel Energy	Wisconsin Public Service Corp	OS
11	Wisconsin Public Power Inc.	Wisconsin Electric Power Co	Wisconsin Public Service Corp	OS
12	Wisconsin Public Service Corp	Alliant Energy Corporation	Alliant Energy Corp	OS
13	Wisconsin Public Service Corp	Wisconsin Public Service Corp	Alliant Energy Corp	OS
14	Wisconsin Public Service Corp	Wisconsin Public Service Corp	Xcel Energy	OS
15	Wisconsin Public Service Corp	Commonwealth Edison Co	Wisconsin Electric Power Co	OS
16	Wisconsin Public Service Corp	Wisconsin Public Service Corp	Wisconsin Electric Power Co	OS
17	Wisconsin Public Service Corp	Alliant Energy Corporation	Wisconsin Public Service Corp	OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
1, 100	Various	Various		440,209	440,209	1
1, 100	Various	Various		43,179	43,179	2
1, 100	Various	Various		175,462	175,462	3
1, 100	Various	Various		320	320	4
1, 100	Various	Various		1,140	1,140	5
1, 100	Various	Various		28,814	28,814	6
1, 100	Various	Various		692,350	692,350	7
1, 100	Various	Various		64,151	64,151	8
1, 100	Various	Various		21,201	21,201	9
1, 100	Various	Various		1,275	1,275	10
1, 100	Various	Various		20	20	11
1, 52	Various	Various	1,778	50	50	12
1, 52	Various	Various		14	14	13
1, 52	Various	Various		614	614	14
1, 52	Various	Various		73	73	15
1, 52	Various	Various		150	150	16
1, 52	Various	Various		16,615	16,615	17
			10,268	**17,888,486**	**17,857,451**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
24,682,017	520,108	1,314,196	26,516,321	12
				13
				14
				15
				16
				17
155,390,170	**2,798,598**	**7,509,062**	**165,697,830**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Wisconsin Public Service Corp	Commonwealth Edison Co	Wisconsin Public Service Corp	SF
2	Wisconsin Public Service Corp	Commonwealth Edison Co	Wisconsin Public Service Corp	OS
3	Wisconsin Public Service Corp	Dairyland Power Cooperative	Wisconsin Public Service Corp	OS
4	Wisconsin Public Service Corp	Michigan Electric Coord Sys	Wisconsin Public Service Corp	SF
5	Wisconsin Public Service Corp	Madison Gas & Electric Co	Wisconsin Public Service Corp	OS
6	Wisconsin Public Service Corp	Xcel Energy	Wisconsin Public Service Corp	SF
7	Wisconsin Public Service Corp	Xcel Energy	Wisconsin Public Service Corp	OS
8	Wisconsin Public Service Corp	WAUE	Wisconsin Public Service Corp	OS
9	Wisconsin Public Service Corp	Wisconsin Electric Power Co	Wisconsin Public Service Corp	SF
10	Wisconsin Public Service Corp	Wisconsin Electric Power Co	Wisconsin Public Service Corp	OS
11	Wisconsin Public Service Corp	Wisconsin Public Service Corp	Wisconsin Public Service Corp	OS
12				
13				
14				
15				
16				
17				
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
1, 52	Various	Various		276,382	276,382	1
1, 52	Various	Various		177,998	177,998	2
1, 52	Various	Various		12,925	12,925	3
1, 52	Various	Various		1,936	1,936	4
1, 52	Various	Various		3,329	3,329	5
1, 52	Various	Various		1,448,036	1,448,036	6
1, 52	Various	Various		580,862	580,862	7
1, 52	Various	Various		25	25	8
1, 52	Various	Various		356,284	356,284	9
1, 52	Various	Various		39,857	39,857	10
1, 52	Various	Various		27,920	27,920	11
						12
						13
						14
						15
						16
						17
			10,268	**17,888,486**	**17,857,451**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
155,390,170	**2,798,598**	**7,509,062**	**165,697,830**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Point-to-Point (PTP)			
2	Alliant Energy Marketing	Upper Peninsula Power Co	Alliant Energy Corp	OS
3	Alliant Energy Marketing	Wisconsin Electric Power Co	Alliant Energy Corp	OS
4	Alliant Energy Marketing	Alliant Energy Corp	Commonwealth Edison Co	OS
5	Alliant Energy Marketing	Wisconsin Electric Power Co	Commonwealth Edison Co	OS
6	Alliant Energy Marketing	Alliant Energy Corp	Dairyland Electric Cooperative	OS
7	Alliant Energy Marketing	Madison Gas & Electric Co	Dairyland Electric Cooperative	OS
8	Alliant Energy Marketing	Alliant Energy Corp	Minnesota Power Co	OS
9	Alliant Energy Marketing	Alliant Energy Corp	Xcel Energy Co	SF
10	Alliant Energy Marketing	Alliant Energy Corp	Xcel Energy Co	OS
11	Alliant Energy Marketing	Alliant Energy Corp	Wisconsin Public Service Corp	OS
12	Aquila Power	Wisconsin Electric Power Co	Commonwealth Edison Co	SF
13	Aquila Power	Madison Gas & Electric Co	Xcel Energy Co	OS
14	Cinergy Services Inc.	Commonwealth Edison Co	Xcel Energy Co	SF
15	Constellation Power Source	Commonwealth Edison Co	Xcel Energy Co	SF
16	Cargill-Alliant Energy Trading	Xcel Energy Co	Commonwealth Edison Co	OS
17	Cargill-Alliant Energy Trading	Wisconsin Electric Power Co	Commonwealth Edison Co	SF
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
1, 66	UPPCO	ALTE		326	1	2
1, 66	WEC	ALTE		100	98	3
1, 66	ALTE	CE		30,300	29,571	4
1, 66	WEC	CE		614	600	5
1, 66	ALTE	DPC		81,143	79,200	6
1, 66	MGE	DPC		325	317	7
1, 66	ALTE	MP		65	63	8
1, 66	ALTE	NSP		44,499	43,414	9
1, 66	ALTE	NSP		4,691	4,575	10
1, 66	ALTE	WPS		323	323	11
1,160	WEC	CE		1,260	1,230	12
1, 161	MGE	NSP		465	453	13
1, 25	CE	NSP		1,568	1,520	14
1, 176	CE	NSP		1,600	1,562	15
1, 4	NSP	CE		266	250	16
1, 3	WEC	CE		14,873	14,500	17
			10,268	**17,888,486**	**17,857,451**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
434,026		19,175	453,201	2
				3
				4
				5
				6
				7
				8
				9
				10
				11
5,060		268	5,328	12
				13
102,249		4,215	106,464	14
4,787		255	5,042	15
290,737		12,795	303,532	16
				17
155,390,170	**2,798,598**	**7,509,062**	**165,697,830**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Cargill-Alliant Energy Trading	Wisconsin Electric Power Co	Commonwealth Edison Co	OS
2	Cargill-Alliant Energy Trading	Michigan Electric Coord Systems	Xcel Energy Co	SF
3	Cargill-Alliant Energy Trading	Madison Gas & Electric Co	Xcel Energy Co	OS
4	Cargill-Alliant Energy Trading	Wisconsin Electric Power Co	Xcel Energy Co	SF
5	Cargill-Alliant Energy Trading	Wisconsin Electric Power Co	Xcel Energy Co	OS
6	Cargill-Alliant Energy Trading	Wisconsin Public Service Corp	Xcel Energy Co	OS
7	Consolidated Water Power Co	Wisconsin Public Service Corp	Alliant Energy Corp	OS
8	Consolidated Water Power Co	Alliant Energy Corp	Wisconsin Public Service Corp	OS
9	Consolidated Water Power Co	Madison Gas & Electric Co	Wisconsin Public Service Corp	SF
10	Consolidated Water Power Co	Wisconsin Electric Power Co	Wisconsin Public Service Corp	OS
11	Consolidated Water Power Co	Wisconsin Electric Power Co	Wisconsin Public Service Corp	SF
12	Consolidated Water Power Co	Wisconsin Public Service Corp	Wisconsin Public Service Corp	OS
13	Consolidated Water Power Co	Wisconsin Public Service Corp	Wisconsin Public Service Corp	SF
14	Duke Energy Trading & Mktg	Alliant Energy Corp	Commonwealth Edison Co	OS
15	Duke Energy Trading & Mktg	Alliant Energy Corp	Commonwealth Edison Co	OS
16	DTE Energy Trading	Xcel Energy Co	Michigan Electric Coord Systems	OS
17	DTE Energy Trading	Wisconsin Electric Power Co	Michigan Electric Coord Systems	OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
1, 4	WEC	CE		2,048	2,000	1
1, 3	MES	NSP		2,880	2,800	2
1, 4	MGE	NSP		716	696	3
1, 3	MGE	NSP		8,578	8,376	4
1, 4	MGE	NSP		1,076	1,049	5
1, 4	WPS	NSP		51	50	6
1, 142	WPS	ALTE		700	700	7
1, 142	ALTE	WPS		1,650		8
1, 142	MGE	WPS		155		9
1, 142	WEC	WPS		133,896	133,896	10
1, 142	WEC	WPS		26,630	26,630	11
1, 142	WPS	WPS		266,142	266,142	12
1, 142	WPS	WPS		115,795	115,795	13
1, 185	ALTE	CE		541	528	14
1, 186	ALTE	CE		763	742	15
1, 190	NSP	MECS		612	598	16
1, 190	WEC	MECS		1,552	1,511	17
			10,268	**17,888,486**	**17,857,451**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
				2
				3
				4
				5
				6
1,269,481		98,938	1,368,419	7
				8
				9
				10
				11
				12
				13
34,587		1,433	36,020	14
				15
8,855		460	9,315	16
				17
155,390,170	**2,798,598**	**7,509,062**	**165,697,830**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
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Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Edison Mission Marketing & Trading	Commonwealth Edison Co	Wisconsin Public Service Corp	SF
2	Edison Mission Marketing & Trading	Commonwealth Edison Co	Wisconsin Public Service Corp	OS
3	GEN~SYS Energy	Alliant Energy Corp	Dairyland Electric Cooperative	OS
4	GEN~SYS Energy	Madison Gas & Electric Co	Dairyland Electric Cooperative	OS
5	GEN~SYS Energy	Dairyland Electric Cooperative	Wisconsin Public Service Corp	SF
6	GEN~SYS Energy	Dairyland Electric Cooperative	Wisconsin Public Service Corp	OS
7	Madison Gas & Electric Co	Madison Gas & Electric Co	Commonwealth Edison Co	OS
8	Madison Gas & Electric Co	Madison Gas & Electric Co	Dairyland Electric Cooperative	OS
9	Madison Gas & Electric Co	Madison Gas & Electric Co	Great Rivers Energy	OS
10	Wisconsin Electric Power Co	Madison Gas & Electric Co	Madison Gas & Electric Co	OS
11	Madison Gas & Electric Co	Wisconsin Public Service Corp	Madison Gas & Electric Co	OS
12	Madison Gas & Electric Co	Madison Gas & Electric Co	Xcel Energy Co	OS
13	Madison Gas & Electric Co	Madison Gas & Electric Co	WAUE	OS
14	Minn Municipal Power Agency	Madison Gas & Electric Co	Xcel Energy Co	OS
15	Minnesota Power Exchange	Dairyland Electric Cooperative	Commonwealth Edison Co	OS
16	Minnesota Power Exchange	Alliant Energy Corp	Dairyland Electric Cooperative	OS
17	Minnesota Power Exchange	Wisconsin Electric Power Co	Xcel Energy Co	OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
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5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
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FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
1, 27	CE	WPS		3,444	3,444	1
1, 28	CE	WPS		4,413	4,413	2
1, 119	ALTE	DPC		160	155	3
1, 119	MGE	DPC		1,679	1,629	4
1, 118	DPC	WPS		258,229	258,229	5
1, 119	DPC	WPS		2,020	2,020	6
1, 36	MGE	CE		150	148	7
1, 36	MGE	DPC		994	962	8
1, 36	MGE	GRE		50	48	9
1, 36	WEC	MGE		860	860	10
1, 36	WPS	MGE		225	225	11
1, 36	MGE	NSP		2,389	2,326	12
1, 36	MGE	WAUE		250	244	13
1, 36	MGE	NSP		101	97	14
1, 121	DPC	CE		50	48	15
1, 121	ALTE	DPC		65	63	16
1, 121	WEC	NSP		34,807	34,011	17
			10,268	**17,888,486**	**17,857,451**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
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11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
34,797		1,692	36,489	1
				2
457,218		34,295	491,513	3
				4
				5
				6
11,828		518	12,346	7
				8
				9
				10
				11
				12
				13
464		20	484	14
195,138		9,023	204,161	15
				16
				17
155,390,170	**2,798,598**	**7,509,062**	**165,697,830**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
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Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Manitowoc Public Utilities	Wisconsin Public Service Corp	Wisconsin Public Service Corp	SF
2	Manitowoc Public Utilities	Wisconsin Public Service Corp	Wisconsin Public Service Corp	OS
3	Xcel Energy Co	Xcel Energy Co	Commonwealth Edison Co	SF
4	Xcel Energy Co	Xcel Energy Co	Commonwealth Edison Co	OS
5	Xcel Energy Co	Commonwealth Edison Co	Xcel Energy Co	SF
6	Xcel Energy Co	Commonwealth Edison Co	Xcel Energy Co	OS
7	Xcel Energy Co	Madison Gas & Electric Co	Xcel Energy Co	OS
8	Reliant Energy Services Inc.	Commonwealth Edison Co	Xcel Energy Co	SF
9	Southern Minn Muni Power Agency	Madison Gas & Electric Co	Dairyland Electric Cooperative	OS
10	Split Rock Energy	Madison Gas & Electric Co	Dairyland Electric Cooperative	OS
11	TransAlta Energy Marketing	Madison Gas & Electric Co	Dairyland Electric Cooperative	OS
12	TransAlta Energy Marketing	Wisconsin Electric Power Co	Dairyland Electric Cooperative	OS
13	TransAlta Energy Marketing	Madison Gas & Electric Co	Xcel Energy Co	OS
14	Upper Peninsula Power Co	Upper Peninsula Power Co	Alliant Energy Corp	OS
15	Upper Peninsula Power Co	Upper Peninsula Power Co	Commonwealth Edison Co	OS
16	Upper Peninsula Power Co	Alliant Energy Corp	Upper Peninsula Power Co	OS
17	Upper Peninsula Power Co	Commonwealth Edison Co	Upper Peninsula Power Co	OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

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5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
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FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
1, 113	WPS	WPS		803	803	1
1, 114	WPS	WPS		899	899	2
1, 11	NSP	CE		15,804	15,450	3
1, 12	NSP	CE		11,433	11,138	4
1, 11	CE	NSP		265,860	259,562	5
1, 12	CE	NSP		4,995	4,864	6
1, 11	MGE	NSP		56	54	7
1, 137	CE	NSP		6,413	6,271	8
1, 165	MGE	DPC		60	58	9
1, 44	MGE	DPC		2,380	2,303	10
1, 136	MGE	DPC		210	205	11
1, 136	WEC	DPC		515	500	12
1, 136	MGE	NSP		158	154	13
1, 150	UPP	ALTE		2	2	14
1, 150	UPP	CE		30	30	15
1, 150	ALTE	UPP		345	335	16
1, 150	CE	UPP		3	2	17
			10,268	**17,888,486**	**17,857,451**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
8,058		388	8,446	1
				2
1,611,839		83,245	1,695,084	3
				4
				5
				6
				7
194,924		8,124	203,048	8
119		7	126	9
16,141		746	16,887	10
3,137		164	3,301	11
				12
				13
377,341		27,480	404,821	14
				15
				16
				17
155,390,170	**2,798,598**	**7,509,062**	**165,697,830**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Upper Peninsula Power Co	Madison Gas & Electric Co	Upper Peninsula Power Co	OS
2	Upper Peninsula Power Co	Xcel Energy Co	Upper Peninsula Power Co	OS
3	Upper Peninsula Power Co	Wisconsin Electric Power Co	Upper Peninsula Power Co	SF
4	Upper Peninsula Power Co	Wisconsin Electric Power Co	Upper Peninsula Power Co	OS
5	Upper Peninsula Power Co	Wisconsin Public Service Corp	Upper Peninsula Power Co	SF
6	Upper Peninsula Power Co	Wisconsin Public Service Corp	Upper Peninsula Power Co	OS
7	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Commonwealth Edison Co	SF
8	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Commonwealth Edison Co	OS
9	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Dairyland Electric Cooperative	OS
10	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Michigan Electric Coord Systems	SF
11	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Michigan Electric Coord Systems	OS
12	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Xcel Energy Co	SF
13	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Xcel Energy Co	OS
14	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Upper Peninsula Power Co	SF
15	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Upper Peninsula Power Co	OS
16	Wisconsin Electric Power Co	Commonwealth Edison Co	Wisconsin Electric Power Co	OS
17	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Wisconsin Electric Power Co	OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
1, 150	MGE	UPP		75	73	1
1, 150	NSP	UPP		60	58	2
1, 149	WEC	UPP		272,867	272,546	3
1, 150	WEC	UPP		40	39	4
1, 149	WPS	UPP		81,617	81,617	5
1, 150	WPS	UPP		1,311	1,308	6
1, 37	WEC	CE		13,344	13,044	7
1, 38	WEC	CE		220,092	215,046	8
1, 38	WEC	DPC		3,134	3,060	9
1, 37	WEC	MECS		1,529	1,494	10
1, 38	WEC	MECS		26,860	26,180	11
1, 37	WEC	NSP		7,453	7,285	12
1, 38	WEC	NSP		109,945	107,318	13
1, 37	WEC	UPP		41,305	35,429	14
1, 38	WEC	UPP		2,082	2,031	15
1, 38	CE	WEC		25	25	16
1, 38	WEC	WEC		2,178	2,178	17
			10,268	**17,888,486**	**17,857,451**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
				2
				3
				4
				5
				6
1,182,375		49,675	1,232,050	7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
155,390,170	**2,798,598**	**7,509,062**	**165,697,830**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Wisconsin Public Service Corp	SF
2	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Wisconsin Public Service Corp	OS
3	Wisconsin Public Power Inc.	Alliant Energy Corp	Commonwealth Edison Co	OS
4	Wisconsin Public Power Inc.	Wisconsin Electric Power Co	Commonwealth Edison Co	SF
5	Wisconsin Public Power Inc.	Madison Gas & Electric Co	Dairyland Electric Cooperative	OS
6	Wisconsin Public Power Inc.	Alliant Energy Corp	Xcel Energy Co	SF
7	Wisconsin Public Power Inc.	Commonwealth Edison Co	Xcel Energy Co	OS
8	Wisconsin Public Power Inc.	Madison Gas & Electric Co	Xcel Energy Co	OS
9	Wisconsin Public Power Inc.	Wisconsin Electric Power Co	Xcel Energy Co	OS
10	Wisconsin Public Power Inc.	Madison Gas & Electric Co	Wisconsin Electric Power Co	OS
11	Wisconsin Public Power Inc.	Xcel Energy Co	Wisconsin Electric Power Co	OS
12	Wisconsin Public Power Inc.	Wisconsin Electric Power Co	Wisconsin Electric Power Co	SF
13	Wisconsin Public Power Inc.	Alliant Energy Corp	Wisconsin Public Service Corp	OS
14	Wisconsin Public Power Inc.	Alliant Energy Corp	Wisconsin Public Service Corp	OS
15	Wisconsin Public Power Inc.	Wisconsin Public Service Corp	Wisconsin Public Service Corp	OS
16	Wisconsin Public Service Corp	Wisconsin Public Service Corp	Commonwealth Edison Co	OS
17	Wisconsin Public Service Corp	Wisconsin Public Service Corp	Dairyland Electric Cooperative	OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
1, 37	WEC	WPS		2,642	2,642	1
1, 38	WEC	WPS		1,551	1,551	2
1, 123	ALTE	CE		25	24	3
1, 122	WEC	CE		1,228	1,200	4
1, 123	MGE	DPC		55	53	5
1, 122	ALTE	NSP		2,206	2,150	6
1, 122	CE	NSP		250	242	7
1, 122	MGE	NSP		380	370	8
1, 122	WEC	NSP		325	317	9
1, 122	MGE	WEC		600	600	10
1, 122	NSP	WEC		160	160	11
1, 123	WEC	WEC		560	560	12
1, 122	ALTE	WPS		51,850	51,850	13
1, 123	ALTE	WPS		723	723	14
1, 123	WPS	WPS		240	240	15
1, 40	WPS	CE		6,575	6,420	16
1, 40	WPS	DPC		21	20	17
			10,268	**17,888,486**	**17,857,451**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
				2
914,098		42,846	956,944	3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
47,724		1,988	49,712	16
				17
155,390,170	**2,798,598**	**7,509,062**	**165,697,830**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Wisconsin Public Service Corp	Wisconsin Public Service Corp	Xcel Energy Co	OS
2	Wisconsin Public Service Corp	Commonwealth Edison Co	Wisconsin Public Service Corp	OS
3	Wisconsin Public Service Corp	Wisconsin Electric Power Co	Wisconsin Public Service Corp	OS
4	Wisconsin Public Service Corp	Wisconsin Public Service Corp	Wisconsin Public Service Corp	OS
5	WRI Generation Services	Commonwealth Edison Co	Xcel Energy Co	OS
6	Exelon Generation Comp., LLC			
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
1, 40	WPS	NSP		10,183	9,927	1
1, 40	CE	WPS		50	50	2
1, 40	WEC	WPS		105	105	3
1, 40	WPS	WPS		30	30	4
1, 167	CE	NSP		539	528	5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
			10,268	**17,888,486**	**17,857,451**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
				2
				3
				4
1,612		87	1,699	5
3,666		159	3,825	6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
155,390,170	**2,798,598**	**7,509,062**	**165,697,830**	

FOOTNOTE DATA

Schedule Page: 328 Line No.: 1 Column: a

*Network Integrations Transmission Services (NITS) begin on Page 328.0.
*Point-to-Point (PTP) Services begin on Page 328.8.

Network Integration Transmission Service (NITS) Billing Demands are actually billed via Load Ratio Share per Part III of the OATT

Consolidated Water Power Company (CWP) was a point-to-point customer until October 1st, when it began to take NITS.

Upper Peninsula Power Company (UPCO) was a point-to-point customer until June 29th, when it began to take NITS.

Manitowoc Public Utilities (MPU) was a point-to-point customer until August 1st, when it began to take NITS.

Energy Charges are Reliability Redisptach costs billed pursuant to Attachment K to the OATT.

"Other Charges" consist of Service Schedule 1 (Scheduling & Dispatch); FERC Assessment charges, and Penalty Charges.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	131,947
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	10,356
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000	
6	Directors' Fees & Expenses	109,629
7	Contribution for Mid-America Regulatory Conference	5,000
8	R&D Support to External Organizations	131,780
9	Other Misc.	12,765
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	401,477

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant				
2	Steam Production Plant				
3	Nuclear Production Plant				
4	Hydraulic Production Plant-Conventional				
5	Hydraulic Production Plant-Pumped Storage				
6	Other Production Plant				
7	Transmission Plant	26,728,503			26,728,503
8	Distribution Plant				
9	General Plant	3,867,446			3,867,446
10	Common Plant-Electric				
11	TOTAL	30,595,949			30,595,949

B. Basis for Amortization Charges

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	350.2-WE	19,118	55.00		1.82	S6	20.70
13	350.2-WPS	8,054	65.00		1.54	R3	
14	350.2-UPP	2,267	43.00		2.20	R2	
15	352.0-WE	5,472	48.00	-20.00	2.50	R2	17.50
16	352.0-AESB		51.00	-51.00	2.96		
17	352.0-AEWPL	15,613	51.00	-51.00	2.96		
18	352.0-MGE	244	43.00	-5.00	2.44		40.20
19	352.0-UPP	207	36.00		2.90	R4	
20	352.0-CLV	345			2.70		
21	353.0-AESB	279	49.00	-10.00	2.24		
22	353.0-AEWPL	138,344	49.00	-10.00	2.24		
23	353.0-MGE	16,260	34.00	5.00	2.79		32.50
24	353.0-WPS	55,951	34.00	-8.00	3.18	R2.5	
25	353.0-UPP	12,239	32.00	-5.00	3.71	S5	
26	353.0-CLV	1,974			2.70		
27	353.0-ESE		29.00	-25.00	3.36	S2-40	
28	353.1-WE	188,397	35.00	-10.00	3.14	R2	12.80
29	353.1-AESB		10.00		10.00		
30	353.1-AEWPL	2,682	10.00		10.00		
31	353.102-MGE	274	32.00		3.13		
32	353.103-MGE	3,361	40.00	-10.00	2.75		
33	353.5-WE	629	45.00	-10.00	2.44	R2	13.20
34	354.0-WE	39,503	60.00	-20.00	2.00	S4	30.20
35	354.0-AESB	39	55.00	-20.00	2.18		
36	354.0-AEWPL	8,109	55.00	-20.00	2.18		
37	354.0-MGE	1,443	50.00	-5.00	2.10		35.00
38	354.0-WPS	2,759	55.00	-20.00	2.18	L3	
39	354.0-UPP	86	68.00	-10.00	2.28	L5	
40	355.0-WE	77,462	55.00	-30.00	2.36	S2	17.60
41	355.0-AESB	169	42.00	-25.00	2.98		
42	355.0-AEWPL	49,019	42.00	-25.00	2.98		
43	355.0-MGE	25,546	40.00	-5.00	2.63		34.20
44	355.0-WPS	38,009	45.00	-15.00	2.56	L0.5	
45	355.0-UPP	19,287	43.00	-40.00	2.96	R2	
46	355.0-CLV	2,160			2.70		
47	355.0-ESE		29.00	-50.00	3.71	R4-43	
48	355.1-AESB	32	65.00		1.54		
49	355.1-AEWPL	8,525	65.00		1.54		
50	356.0-AESB	246	45.00	-10.00	2.44		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	356.0-AEWPL	70,369	45.00	-10.00	2.44		
13	356.0-MGE	11,595	40.00	-10.00	2.75		46.00
14	356.0-WPS	30,612	50.00	-8.00	2.16	R1.5	
15	356.0-UPP	10,932	41.00	-15.00	3.38	R4	
16	356.0-CLV	2,727			2.70		
17	356.0-ESE		31.00	-25.00	2.67	S5-51	
18	356.1-WE	96,302	57.00	-30.00	2.28	S2	17.60
19	356.1-AESB		45.00		2.22		
20	356.1-AEWPL	10	45.00		2.22		
21	356.102-MGE	58	40.00		2.50		27.70
22	357.0-WE	10,265	50.00	-50.00	3.00	R4	27.00
23	357.0-AESB		30.00	-5.00	3.50		
24	357.0-AEWPL		30.00	-5.00	3.50		
25	357.0-MGE	10,719	40.00		2.50		33.80
26	357.0-WPS	4,540	40.00	-3.00	2.58	R1	
27	358.0-WE	11,596	50.00	-50.00	3.00	R4	26.10
28	358.0-AESB		25.00	-5.00	4.20		
29	358.0-AEWPL	4,569	25.00	-5.00	4.20		
30	358.0-MGE	5,874	37.00		2.70		34.00
31	358.0-WPS	2,065	40.00		2.50	L4	
32	358.0-UPP	270	39.00		2.56	R3	
33	358.0-ESE		25.00		3.00	SQ-35	
34	359.0-AESB		42.00		2.38		
35	359.0-AEWPL		42.00		2.38		
36	359.0-UPP	110	43.00		2.09	R2	
37	390.0-AESB		36.00		2.78		
38	390.0-AEWPL	5,041	36.00		2.78		
39	391.0-CO12	7,568	5.00	20.00			
40	391.1-WE	11	15.00		6.67	L0	2.72
41	391.1-AESB		22.00	10.00	3.75		
42	391.1-AEWPL	198	22.00	10.00	3.75		
43	391.1-CO12	1,550	7.00	14.29			
44	391.2-AESB		4.00	6.00	11.75		
45	391.2-AEWPL	87	4.00	6.00	11.75		
46	391.4-AESB		8.00	7.00	11.63		
47	391.4-AEWPL	3,101	8.00	7.00	11.63		
48	391.5-AESB		7.00		14.29		
49	391.5-AEWPL	14,212	7.00		14.29		
50	391.8-AEWPL	303					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	392.0-WE	20	25.00	15.00	3.40	L2	1.69
13	394.0-AESB		15.00		6.67		
14	394.0-AEWPL	44	15.00		6.67		
15	395.0-AESB		15.00		6.67		
16	395.0-AEWPL	1,440	15.00		6.67		
17	395.0-CO12	2	5.00	20.00			
18	396.0-WE	44	25.00	15.00	3.40	L2	1.69
19	397.0-AESB		10.00		5.50		
20	397.0-AEWPL	689	10.00		5.50		
21	397.0-CO12	244	5.00	20.00			
22	397.3-WPS	1,149	17.00		5.88	L0	
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 426.1 - Donations	
2	Misc. Donations	750
3	Total Donations	750
4		
5	Account 431 - Other Interest Expense	
6	Interest on $5.8M and $4.0M Notes (due 4/20/01	
7	& 6/8/01 with rates of 7.0% and 6.79875%)	242,283
8	Other Interest Expense	2,873
9	Total Other Interest Expense	245,156
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	FERC Administrative Fee		1,300,000	1,300,000	
2	PSCW Administrative Fee		120,000	120,000	
3					
4					
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46	TOTAL		1,420,000	1,420,000	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
Electric	928	1,300,000					1
Electric	928	120,000					2
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		1,420,000					46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
(1) Generation
a. hydroelectric
i. Recreation fish and wildlife
ii Other hydroelectric
b. Fossil-fuel steam
c. Internal combustion or gas turbine
d. Nuclear
e. Unconventional generation
f. Siting and heat rejection
(3) Transmission
a. Overhead
b. Underground
(4) Distribution
(5) Environment (other than equipment)
(6) Other (Classify and include items in excess of $5,000.)
(7) Total Cost Incurred
B. Electric, R, D & D Performed Externally:
(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	B. (2)	Research Support to EEI
2	B. (4)	Research Support to Cornell University
3		(Power Systems Engineering Research Center)
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	51,780	930.2	51,780		1
	80,000	930.2	80,000		2
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission	6,736,316		
5	Distribution			
6	Customer Accounts			
7	Customer Service and Informational			
8	Sales			
9	Administrative and General	4,247,823		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	10,984,139		
11	Maintenance			
12	Production			
13	Transmission	4,082,439		
14	Distribution			
15	Administrative and General			
16	TOTAL Maint. (Total of lines 12 thru 15)	4,082,439		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)			
19	Transmission (Enter Total of lines 4 and 13)	10,818,755		
20	Distribution (Enter Total of lines 5 and 14)			
21	Customer Accounts (Transcribe from line 6)			
22	Customer Service and Informational (Transcribe from line 7)			
23	Sales (Transcribe from line 8)			
24	Administrative and General (Enter Total of lines 9 and 15)	4,247,823		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	15,066,578	-2,282,019	12,784,559
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	15,066,578	-2,282,019	12,784,559
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant		986,666	986,666
66	Gas Plant			
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)		986,666	986,666
69	Plant Removal (By Utility Departments)			
70	Electric Plant			
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)			
74	Other Accounts (Specify):			
75	Acct. 18300, Prelim Survey & Invest Charges		135,933	135,933
76	Acct. 14311, A/R - Other (Contract Services)		1,159,420	1,159,420
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94				
95	TOTAL Other Accounts		1,295,353	1,295,353
96	TOTAL SALARIES AND WAGES	15,066,578		15,066,578

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other		27	Total Energy Losses	
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	
9	Net Generation (Enter Total of lines 3 through 8)				
10	Purchases				
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirments Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January				0	
30	February				0	
31	March				0	
32	April				0	
33	May				0	
34	June				0	
35	July				0	
36	August				0	
37	September				0	
38	October				0	
39	November				0	
40	December				0	
41	TOTAL					

FOOTNOTE DATA

Schedule Page: 401 Line No.: 20 Column: b

*Network Integration and Point-to-Point Customers provide energy to satisfay the requirements of ATCLLC's Open Access Transmission Tariff Attachment M (Energy Losses)

**Although ATCLLC transmitted 62,692,877 MWHs of energy, this amount does not include a substantial amount of energy generated and distributed at the distribution level (i.e., does not use ATCLLC's transmission system).

Schedule Page: 401 Line No.: 28 Column: b

Footnote Linked. See note on 401, Row: 20, col/item: b

Schedule Page: 401 Line No.: 29 Column: b

Respondent has left Page 401B blank because it does not generate nor sell electric energy at wholesale for resale nor at retail. Similarly, ATCLLC has no monthly system peak of its own. Because the coincident sum of the peaks of its customers are used in the determination of Load Ratio Share calculations for Network Integration Transmission customers, the following information is provided:

Month	Day	Hour	Megawatts
January	2	1900	9,167
February	1	1900	8,958
March	5	1900	8,736
April	30	1400	8,266
May	17	1400	8,744
June	14	1400	10,467
July	31	1700	12,127
August	7	1400	12,216
September	7	1400	9,943
October	30	1800	8,808
November	28	1800	9,041
December	13	1800	9,272

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Columbia	North Madison	345.00	345.00	Steel Pole	17.36		1
2	Columbia	Wyocena	345.00	345.00	Steel Pole	8.74		2
3	Wyocena	South Fon Du Lac	345.00	345.00	Steel Pole	46.12		1
4	Columbia	Rockdale	345.00	345.00	Steel Pole	16.66		1
5	Columbia	Rockdale	345.00	345.00	Steel Pole		8.74	2
6	Columbia	Rockdale	345.00	345.00	Steel Pole	13.89		
7	Columbia	Rockdale	345.00	345.00	Steel Pole	12.77		
8	Granville SS	Pt. Beach SS	345.00		Steel Pole	14.90		2
9	Granville SS	Pt. Beach SS	345.00		Steel Tower	40.10		2
10	Granville SS	Pt. Beach SS	345.00		Wood H-Frame	54.00		1
11	Arcadian SS	Pt. Beach SS	345.00		Steel Tower	26.20		2
12	Arcadian SS	Pt. Beach SS	345.00		Wood H-Frame	82.50		1
13	Arcadian SS	Pt. Beach SS	345.00		Steel Tower	13.00		2
14	Arcadian SS	Pt. Beach SS	345.00		Wood H-Frame	18.00		1
15	N. Appleton SS	Pt. Beach SS	345.00		Wood H-Frame	43.30		1
16	Pleasant Prairie SS	Bain SS (East Line)	345.00		Steel Tower	1.73		1
17	Pleasant Prairie SS	Arcadian SS	345.00		Steel Tower		0.60	2
18	Pleasant Prairie SS	Arcadian SS	345.00		Steel Pole		1.80	2
19	Pleasant Prairie SS	Arcadian SS	345.00		Steel Tower	0.30		1
20	Pleasant Prairie SS	Arcadian SS	345.00		Steel Tower	14.60	33.80	2
21	Racine SS	Pleasant Prairie SS	345.00		Steel Tower	1.20		2
22	Racine SS	Pleasant Prairie SS	345.00		Steel Pole	10.90		1
23	Racine SS	Pleasant Prairie SS	345.00		Steel Tower	0.70		1
24	Pleasant Prairie SS	Bain SS (West Line)	345.00		Steel Tower		1.16	2
25	Pleasant Prairie SS	Zion (CE) - (Illinois Line)	345.00		Steel Tower		1.00	2
26	Pleasant Prairie SS	Zion (CE) - (Illinois Line)	345.00		Steel Pole	2.10		2
27	Pleasant Prairie SS	Zion (CE) - (Illinois Line)	345.00		Steel Tower	0.60		2
28	Arcadian SS	Zion (CE) - (Illinois Line)	345.00		Steel Tower	0.20		1
29	Arcadian SS	Zion (CE) - (Illinois Line)	345.00		Steel Tower	52.90		2
30	Granville SS	Saukville SS	345.00		Steel Pole		14.90	2
31	Granville SS	Saukville SS	345.00		Steel Tower	2.81	2.00	2
32	N. Appleton SS	Rocky Run SS (WPS)	345.00		Wood H-Frame	67.12		1
33	Arcadian SS	Granville SS	345.00		Steel Tower	7.30	8.70	2
34	Oak Creek SS	Arcadian SS	345.00		Steel Tower		35.01	2
35	Racine SS	Oak Creek SS	345.00		Steel Tower	0.90		2
36					TOTAL	7,489.96	1,114.52	853

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2156, ACSR								1
2156, ACSR								2
2156, ACSR								3
2156, ACSR								4
2156, ACSR								5
2156, ACSR								6
2156, ACSR								7
2156, ACSR								8
2156, ACSR								9
2156, ACSR								10
2156, ACSR								11
2156, ACSR								12
2156, ACSR								13
2156, ACSR								14
2156, ACSR								15
2156, ACSR								16
2156, ACSR								17
2156, ACSR								18
2156, ACSR								19
2156, ACSR								20
2156, ACSR								21
2156, ACSR								22
2156, ACSR								23
2156, ACSR								24
2156, ACSR								25
2156, ACSR								26
2156, ACSR								27
2156, ACSR								28
2156, ACSR								29
2156, ACSR								30
2156, ACSR								31
2156, ACSR								32
2156, ACSR								33
2156, ACSR								34
2156, ACSR								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Racine SS	Oak Creek SS	345.00		Steel Pole	7.50		2
2	Racine SS	Oak Creek SS	345.00		Steel Tower	3.50		2
3	Plains SS	Morgan SS	345.00		Wood H-Frame	2.40		1
4	Plains SS	Morgan SS	345.00		Wood H-Frame	69.40		1
5	Presque Isle PP (Dead River	Plains SS	345.00		1,2	70.87		1
6	Presque Isle PP (Dead River	Plains SS	345.00		1,2	1.85		
7	Presque Isle PP (Dead River	Plains SS	345.00		1,2	3.60		
8	Saukville SS	Edgewater (Lima)	345.00		Steel Tower	24.20		2
9	Saukville SS	Edgewater (Lima)	345.00		Wood H-Frame	1.90		1
10	Brillion	Wrightstown	345.00		Wood H-Frame	6.30		1
11	Kewaunee	Point Beach	345.00		1,2	5.60		1
12	N. Appleton	Kewaunee	345.00		1,2	50.57		1
13	Rocky Run	Weston	345.00		1,2	29.32		1
14	Fitzgerald	N. Appleton	345.00		1,2	38.31		1
15	Edgewater plant	South Fond du Lac	345.00	345.00	2, 3	29.49		1
16	Edgewater plant	South Fond du Lac	345.00	345.00	2, 3	7.17		2
17	Edgewater plant	South Fond du Lac	345.00	345.00	2, 3	3.56		2
18	South Fond du Lac	Fitzgerald	345.00	345.00	2	21.48		1
19	Edgewater plant	Wisconsin Electric	345.00	345.00	3		7.17	2
20	Paddock	Rockdale	345.00	345.00	3	20.71		1
21	Paddock	Rockdale	345.00	345.00	3	0.40		2
22	Paddock	Rockdale	345.00	345.00	3	4.86		2
23	Paddock	Rockdale	345.00	345.00	3	1.17		2
24	Paddock	Rockdale	345.00	345.00	3	7.62		2
25	Paddock	Commonwealth	345.00	345.00	3	3.36		1
26	Paddock	Commonwealth	345.00	345.00	3		0.40	2
27	Oak Creek PP	Oak Creek SS	230.00		Steel Tower	0.20		1
28	Oak Creek SS	Arcadian SS	230.00		Steel Tower	17.00	14.60	2
29	Arcadian SS	Bluemound SS	230.00		Steel Tower	6.20		2
30	Arcadian SS	Bluemound SS	230.00		Steel Tower		1.30	3
31	Oak Creek SS	Bluemound SS	230.00		Steel Tower	27.70		1
32	Oak Creek SS	Bluemound SS	230.00		Steel Tower	1.30		3
33	Oak Creek SS	St Martins SS	230.00		Steel Tower		19.40	2
34	Nelson Dewey	Genoa (DPC)	161.00	161.00	1	1.35		2
35	Nelson Dewey	Stoneman (DPC)	161.00	161.00	1		1.35	2
36					TOTAL	7,489.96	1,114.52	853

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2156, ACSR								1
2156, ACSR								2
2-795, ACSR								3
2-795, ACSR								4
2-795, ACSR								5
2-795, ACSR								6
2-795, ACSR								7
2156, ACSR								8
2156, ACSR								9
2156, ACSR								10
954, ACSR								11
954, ACSR								12
795, ACSR								13
795, ACSR								14
2-795, ACSR								15
2-795, ACSR								16
2-795, ACSR								17
2-795, ACSR								18
2-795, ACSR								19
2156, ACSR								20
2156, ACSR								21
2156, ACSR								22
2156, ACSR								23
2156, ACSR								24
2156, ACSR								25
2156, ACSR								26
1033.5, ACSR								27
1033.5, ACSR								28
1033.5, ACSR								29
1033.5, ACSR								30
1033.5, ACSR								31
1033.5, ACSR								32
1033.5, ACSR								33
795, ACSR								34
795, ACSR								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Liberty	Pulliam	138.00		1,3	3.87	0.10	1
2	WEPCO Interceptor - N. Appl	Howard	138.00		Wood H-Frame	22.40	2.00	1
3	Highway V	East Krok	138.00		Wood H-Frame	21.60		1
4	CWPCP Interceptor (Str. 218	Saratoga (WP&L)	138.00		Wood H-Frame	0.77		1
5	Aviation Progress	Ellinwood	138.00		Wood H-Frame	3.95		1
6	Shoto	Kewaunee	138.00		Steel H-Frame	16.22		1
7	WMPC Interceptor - Forest J	Glenview	138.00		1,2	4.63		1
8	WEPC Interceptor Pioneer Sw	W. Marinette	138.00		Wood H-Frame	24.40		1
9	Sunset Point	Woodenshoe (WEPCO	138.00		Wood H-Frame	6.79		1
10	Howard	Pulliam	138.00		Wood H-Frame	3.35		1
11	Kewaunee	East Krok	138.00		Steel H-Frame	8.38		1
12	Highway V	Dykesville Substation	138.00		Wood H-Frame	17.00		1
13	East Krok	Canal	138.00		Wood H-Frame	29.62		1
14	Glenview	Shoto	138.00		1,2	23.03		1
15	Tower Drive	Pulliam	138.00		2,3	1.54		1
16	Fitzgerald	Ellinwood	138.00		1	5.80		1
17	Fitzgerald	Sunset Point	138.00		1	2.89	5.00	1
18	WPL Interceptor	Aviation	138.00		1	4.51		1
19	Lost Dauphin	Highway V	138.00		1,2,3	2.71	8.00	1
20	N. Appleton	Lost Dauphin	138.00		Wood H-Frame	11.19	1.00	1
21	Sherwood	W. Marinette	138.00		Steel Pole	4.53		1
22	Harrison	Str. 54 (Waupaca)	138.00		1,2	5.07		1
23	Arnott	Harrison	138.00		1	28.56		1
24	Liberty	Depere Energy Center	138.00		Steel Tower	0.11	3.36	1
25	Liberty	Depere Energy Center	138.00		Underground	0.69		1
26	Eastman Avenue	Pulliam	138.00		1,2	1.33	1.00	1
27	Tower Drive	Eastman Avenue	138.00		Steel Pole		1.22	1
28	Hoover	Arnott	138.00		1	7.72		1
29	Stiles Jct. Sw. Sta.	Sherwood	138.00		1,2	20.25		1
30	Dykesville Substation	Canal Substation	138.00		Wood H-Frame	27.00		1
31	Red Maple	DePere	138.00		Underground	2.71		1
32	Lost Dauphin	Red Maple	138.00		Steel Pole	3.04		1
33	Lost Dauphin	Red Maple	138.00		1	0.08	3.01	1
34	Highway V	Tower Drive	138.00		1,2,3	4.76		1
35	Straits Substation	Pte LaBarbe Riser Station	138.00	138.00	Wood	2.31		2
36					TOTAL	7,489.96	1,114.52	853

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795, ACSR								1
336.4, ACSR								2
477, ACSR								3
4/0, ACSR								4
Various, Various								5
795, ACSR								6
477, ACSR								7
795, ACSR								8
795, ACSR								9
Various, Various								10
795, ACSR								11
477, ACSR								12
477, ACSR								13
477, ACSR								14
477, ACSR								15
795, ACSR								16
795, ACSR								17
477, 795, ACSR								18
Various,								19
477, ACSR								20
795, ACSR								21
336.4, 795, ACSR								22
795, ACSR								23
795, ACSR								24
2500, Cu								25
477, 795, ACSR								26
477, 795, ACSR								27
795, ACSR								28
Various, Various								29
477, ACSR								30
2500, Cu								31
795, ACSR								32
795, ACSR								33
477, ACSR								34
336.4, ACSR								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Pte LaBarbe Riser Station	CE - McGulpin Point Riser S	138.00	138.00	Underground	4.17		1
2	Straits Substation	Pte LaBarbe Riser Station	138.00	138.00	Wood		2.31	2
3	Pte LaBarbe Riser Station	CE - McGulpin Point Riser S	138.00	138.00	Underground	4.17		1
4		Lakehead - Naubinway Tap (B	138.00	138.00	Wood	0.06		1
5	Indian Lakes Substation	WEC Interconnect at County	138.00	138.00	Steel	26.12		2
6	Indian Lakes Substation	WEC Interconnect at County	138.00	138.00	Steel		26.12	2
7	CHANDLER	PERKINS (WEP)	138.00	138.00	Steel Pole	9.80		2
8	CHANDLER	PERKINS (WEP)	138.00	138.00	Steel Pole		9.73	2
9	M-38	ATLANTIC	138.00	138.00	Wood H-Frame	21.80		1
10	HUMBOLDT	M-38	138.00	138.00	Wood H-Frame	44.53		1
11	CEDAR	HUMBOLDT	138.00	138.00	Wood H-Frame	12.08		1
12	M-38	WINONA	138.00	138.00	Wood H-Frame	19.93		1
13	WINONA	ONTONAGON	138.00	138.00	Wood H-Frame	19.18		1
14	ONTONAGON	STONE	138.00	138.00	Wood H-Frame	2.20		1
15	M-38	PERCH LAKE	138.00	138.00	Wood H-Frame	47.76		1
16	FORSYTH	MUNISING	138.00	138.00	Wood Pole	21.77		1
17	FORSYTH	MUNISING	138.00	138.00	Wood Pole	6.97		2
18	FORSYTH	MUNISING	138.00	138.00	Wood Pole	13.67		2
19	FORSYTH	MUNISING	138.00	138.00	Wood H-Frame	2.92		1
20	EMPIRE (WEP)	FORSYTH	138.00	138.00	Wood H-Frame	17.56		1
21	FREEMAN	CEDAR	138.00	138.00	Wood H-Frame	8.80		1
22	PRESQUE ISLE (WEP)	EMPIRE (WEP)	138.00	138.00	Wood H-Frame	15.64		1
23	PRESQUE ISLE (WEP)	EMPIRE (WEP)	138.00	138.00	Steel Pole		1.85	
24	CEDAR	TILDEN (WEP)	138.00	138.00	Wood H-Frame	5.33		1
25	PRESQUE ISLE (WEP)	NATIONAL (WEP)	138.00	138.00	Wood H-Frame	23.27		1
26	PERCH LAKE	NORDIC (WEP)	138.00	138.00	Wood H-Frame	29.60		1
27	PRESQUE ISLE (WEP)	CEDAR	138.00	138.00	Wood H-Frame	13.24		1
28	PRESQUE ISLE (WEP)	CEDAR	138.00	138.00	Steel Pole		3.60	
29	PRESQUE ISLE (WEP)	FREEMAN	138.00	138.00	Wood H-Frame	7.85		1
30	NATIONAL	PERCH LAKE	138.00	138.00	Wood H-Frame	13.52		1
31	Engadine	St Ignace	138.00	138.00	Wood Pole	46.00		1
32	Kaukauna/Menasha	Melissa Sub	138.00	138.00	Wood Pole	8.91		1
33	K/M line tap	Meadows Sub	138.00	138.00	Wood Pole	0.60		1
34	Melissa Sub	Tayco Sub	138.00	138.00	Wood Pole	0.35		1
35	Melissa Sub	Tayco Sub	138.00	138.00	Wood Pole	1.02		1
36					TOTAL	7,489.96	1,114.52	853

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
500, CU								1
336.4, ACSR								2
500, CU								3
336.4, ACSR								4
477, ACSR								5
477, ACSR								6
477, ACSR								7
477, ACSR								8
336.4, ACSR								9
4/0, ACSR								10
336.4, ACSR								11
605, ACSR								12
605, ACSR								13
605, ACSR								14
605, ACSR								15
336.4, ACSR								16
336.4, ACSR								17
336.4, ACSR								18
336.4, ACSR								19
605, ACSR								20
605, ACSR								21
605, ACSR								22
605, ACSR								23
605, ACSR								24
605, ACSR								25
605, ACSR								26
336.4, ACSR								27
336.4, ACSR								28
605, ACSR								29
605, ACSR								30
477, ACSR								31
336.4, ACSR								32
336.4, ACSR								33
477, ACSR								34
336.4, ACSR								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	Melissa Sub	Tayco Sub	138.00	138.00	Wood Pole	0.26		1
2	Tayco	Northside	138.00	138.00	Wood Pole	0.96		1
3	Northside	Butte de Mort	138.00	138.00	Wood Pole	1.20		1
4	Northside	Butte de Mort	138.00	138.00	Steel Tower		2.50	
5	3-Phase Tap	Combined Locks Sub	138.00	138.00	Wood Pole	2.91		1
6	Central Station	Forest Junction Tap	138.00	138.00	Wood Pole	5.86		1
7	Sycamore	Blount	138.00	138.00	Wood Pole	0.76		1
8	Sycamore	Blount	138.00	138.00	Underground	0.94		1
9	Sycamore	Blount	138.00	138.00	Underground	2.38		2
10	West Middleton	Pleasant View	138.00	138.00	Wood Pole	0.30		1
11	West Middleton	Pleasant View	138.00	138.00	1,2,3	2.90		2
12	Cross Country	Fitchburg	138.00	138.00	1	0.35		1
13	Cross Country	Fitchburg	138.00	138.00	1	3.55		2
14	Rockdale	Fitchburg	138.00	138.00	1,3	23.66		1
15	Structure No. 96 (Kagonza)	Fitchburg	138.00	138.00	Steel Tower		7.67	1
16	North Madison	West Middleton	138.00	138.00	Aluminum	1.75		1
17	North Madison	West Middleton	138.00	138.00	Wood Pole	18.91		1
18	North Madison	Yahara River	138.00	138.00	Wood Pole	6.64		1
19	North Madison	Yahara River	138.00	138.00	Steel Pole	0.37		2
20	Yahara River	Sycamore	138.00	138.00	Steel Pole	2.71		1
21	Yahara River	Sycamore	138.00	138.00	Wood Pole	2.86		1
22	Yahara River	Sycamore	138.00	138.00	Wood Pole	1.38		2
23	Yahara River	Sycamore	138.00	138.00	Steel Pole		0.37	2
24	Columbia	North Madison	138.00	138.00	Steel Poles	0.89	16.52	1
25	Pleasant View	Cross Country	138.00	138.00	1	0.86		2
26	Pleasant View	Cross Country	138.00	138.00	1	3.30		2
27	Pleasant View	Cross Country	138.00	138.00	1	0.19		1
28	Valley SS	Dewey SS	138.00		Underground	4.20		1
29	Valley SS	Harbor SS	138.00		Underground	1.60		1
30	Valley SS	Haymarket Sq. SS	138.00		Underground	1.60		1
31	Valley SS	Park Hill SS	138.00		Underground	2.10		1
32	Valley SS	Everett SS	138.00		Underground	0.10		1
33	Valley SS	Everett SS	138.00		Underground	0.50		1
34	Presque Isle SS	Empire SS	138.00		Wood H-Frame	32.42		1
35	Presque Isle SS	National SS Area	138.00		Wood H-Frame	23.22		1
36					TOTAL	7,489.96	1,114.52	853

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
477, ACSR								1
477, ACSR								2
336.4, ACSR								3
477, ACSR								4
336.4, ACSR								5
336.4, ACSR								6
954, ACSR								7
1500 KCM, Al								8
1500 KCM, Al								9
954, ACSR								10
954, ACSR								11
954, ACSR								12
954, ACSR								13
853.7, ACSR								14
853.7, ACSR								15
954, ACSR								16
954, ACSR								17
954, ACSR								18
954, ACSR								19
954, ACSR								20
954, ACSR								21
954, ACSR								22
954, ACSR								23
954, ACSR								24
954, ACSR								25
954, ACSR								26
954, ACSR								27
1250, Cu								28
1250, Cu								29
1250, Cu								30
1250, Cu								31
1750, Cu								32
2000, Cu								33
605, ACSR								34
605, ACSR								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Presque Isle SS	Dead River SS	138.00		Steel Pole	0.50		1
2	Port Washington SS	Saukville SS	138.00		Steel Tower	4.92		2
3	Port Washington SS	Range Line SS	138.00		Steel Tower	21.16		2
4	Port Washington SS	Saukville SS	138.00		Steel Tower		4.91	2
5	Port Washington SS	Range Line SS	138.00		Steel Tower		21.16	2
6	Port Washington SS	Saukville SS	138.00		Wood H-Frame	4.71		1
7	Oak Creek SS	Hayes SS	138.00		Steel Tower		2.40	2
8	Oak Creek SS	Hayes SS	138.00		Steel Tower	12.50		2
9	Oak Creek SS	Racine SS	138.00		Steel Tower	2.40		2
10	Oak Creek SS	Racine SS	138.00		Steel Tower	0.50		2
11	Oak Creek SS	Racine SS	138.00		Wood Pole	0.60		1
12	Oak Creek SS	Racine SS	138.00	345.00	Steel Pole	1.00	7.10	2
13	Oak Creek SS	Racine SS	138.00		Steel Tower		1.50	2
14	Oak Creek SS	Allerton SS	138.00		Steel Tower	2.40		2
15	Oak Creek SS	Allerton SS	138.00		Steel Tower	9.00		2
16	Oak Creek SS	Allerton SS	138.00		Steel Tower	3.00		2
17	Allerton SS	Lincoln SS	138.00		Underground	2.90		1
18	Oak Creek SS	Ramsey SS	138.00		Steel Tower	0.80		2
19	Oak Creek SS	Ramsey SS	138.00		Steel Tower	8.30		2
20	Oak Creek SS	Lakeside SS	138.00		Steel Tower	0.50		2
21	Oak Creek SS	Lakeside SS	138.00		Steel Tower	2.50		2
22	Oak Creek SS	Root River SS - St. Martins	138.00		Steel Tower		2.40	2
23	Oak Creek SS	Root River SS - St. Martins	138.00		Steel Tower	13.20		1
24	Oak Creek SS	Root River SS - St. Martins	138.00		Steel Pole	0.10		1
25	Oak Creek SS	Pennsylvania SS	138.00		Steel Tower	2.70		1
26	Oak Creek SS	Pennsylvania SS	138.00		Steel Tower		1.90	2
27	Oak Creek SS	Nicholson SS	138.00		Steel Tower		6.80	2
28	Oak Creek SS	Ramsey SS	138.00		Steel Tower		1.70	2
29	Oak Creek SS	Ramsey SS	138.00		Steel Tower		0.60	2
30	Oak Creek SS	Lakeside SS	138.00		Steel Tower		0.50	2
31	Oak Creek SS	Lakeside SS	138.00		Steel Tower		2.50	2
32	Oak Creek SS	St. Rita SS	138.00		Steel Tower	0.70		1
33	Oak Creek SS	St. Rita SS	138.00		Steel Tower	4.40		1
34	Lakeside SS	Norwich SS	138.00		Steel Tower	1.30		2
35	Lakeside SS	Lincoln SS	138.00		Steel Tower		2.10	2
36					TOTAL	7,489.96	1,114.52	853

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2156, ACSR								1
300, Cu								2
477, ACSR								3
300, Cu								4
477, ACSR								5
300, Cu								6
556.5, ACSR								7
2-4/0, Cu								8
556.5, ACSR								9
1033.5, ACSR								10
795, ACSR								11
2156, ACSR								12
795, ACSR								13
556.5, ACSR								14
795, ACSR								15
300, Cu								16
1250, Cu								17
556.5, ACSR								18
795, ACSR								19
795, ACSR								20
795, ACSR								21
556.5, ACSR								22
795, ACSR								23
336.4, ACSR								24
795, ACSR								25
795, ACSR								26
795, ACSR								27
795, ACSR								28
795, ACSR								29
795, ACSR								30
795, ACSR								31
795, ACSR								32
795, ACSR								33
795, ACSR								34
300, Cu								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Lakeside SS	Lincoln SS	138.00		Steel Tower		2.20	2
2	43rd St Terminal	Lincoln SS	138.00		Underground	2.20		1
3	Lakeside SS	Dewey SS	138.00		Underground	3.40		1
4	Lakeside SS	West Jct. SS	138.00		Steel Tower	1.30		2
5	Lakeside SS	West Jct. SS	138.00		Steel Tower		2.00	2
6	Lakeside SS	West Jct. SS	138.00		Steel Tower	2.10		2
7	Lakeside SS	West Jct. SS	138.00		Steel Tower		6.20	2
8	Lakeside SS	Moorland SS	138.00		Steel Pole		1.00	2
9	Lakeside SS	Moorland SS	138.00		Steel Tower		3.30	2
10	Lakeside SS	Harbor SS	138.00		Underground	4.80		1
11	Lakeside SS	Norwich SS	138.00		Wood Pole	0.90		1
12	Lakeside SS	Harbor SS	138.00		Wood Pole	2.00		1
13	Lakeside SS	Harbor SS	138.00		Underground	2.30		1
14	Lakeside SS	Kansas SS	138.00		Wood Pole	0.40		2
15	Burlington SS	Tichigan SS	138.00		Steel Pole	7.58		1
16	Racine SS	Hayes SS	138.00		Wood Pole	2.24		1
17	Racine SS	Somers SS	138.00		Steel Tower	4.20		2
18	Somers SS	Albers SS	138.00		Steel Tower	3.80		2
19	Racine SS	Kenosha SS	138.00		Steel Tower		7.60	2
20	Racine SS	Kenosha SS	138.00		Steel Tower	3.80		2
21	Saukville SS	Germantown SS	138.00		Wood H-Frame	6.50		1
22	Saukville SS	Germantown SS	138.00		Steel Tower		12.50	2
23	Germantown SS	Bark River SS	138.00		Steel Tower		4.70	2
24	Germantown SS	Bark River SS	138.00	345.00	Steel Tower	10.40		2
25	Germantown SS	Sussex SS	138.00		Steel Tower	0.10		2
26	St. Martins SS	Mukwonago SS	138.00		Steel Tower	0.20		1
27	St. Martins SS	Mukwonago SS	138.00		Steel Tower	14.00		1
28	St. Martins SS	Paris SS	138.00		Steel Tower	0.20		1
29	St. Martins SS	Paris SS	138.00		Wood H-Frame	3.80		1
30	St. Martins SS	Paris SS	138.00		Wood Pole	0.70		1
31	St. Martins SS	Paris SS	138.00		Wood H-Frame	13.40		1
32	St. Martins SS	Paris SS	138.00		Steel Tower	0.50		1
33	Albers SS	Paris SS	138.00		Steel Pole	1.70		1
34	Albers SS	Paris SS	138.00		Wood H-Frame	10.20		1
35	Albers SS	Paris SS	138.00		Steel Tower	0.60		1
36					TOTAL	7,489.96	1,114.52	853

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795, ACSR								1
1250, Cu								2
1250, Cu								3
795, ACSR								4
795, ACSR								5
795, ACSR								6
1033.5, ACSR								7
2156, ACSR								8
2156, ACSR								9
1000, Cu								10
477, ACSR								11
477, ACSR								12
1000, Cu								13
477, ACSR								14
477, ACSR								15
477, ACSR								16
4/0, Cu								17
4/0, Cu								18
4/0, Cu								19
477, ACSR								20
927.2, ACAR								21
927.2, ACAR								22
927.2, ACAR								23
2156, ACSR								24
795, ACSR								25
795, ACSR								26
2-3/0, ACSR								27
795, ACSR								28
477, ACSR								29
477, ACSR								30
477, ACSR								31
477, ACSR								32
1033.5, ACSR								33
477, ACSR								34
477, ACSR								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Granville SS	68th St. SS - Swan SS	138.00		Underground	0.20		1
2	Granville SS	68th St. SS - Swan SS	138.00		Steel Tower	4.80		2
3	Granville SS	Swan SS	138.00		Steel Pole	3.10		1
4	Granville SS	Tamarack SS	138.00		Steel Tower		6.50	2
5	Granville SS	Lannon Jct.	138.00		Steel Tower		0.90	2
6	Granville SS	Sussex SS	138.00		Steel Tower		2.80	2
7	Granville SS	Mequon SS	138.00		Underground	0.20		1
8	Granville SS	Mequon SS	138.00		Steel Tower		9.30	2
9	Granville SS	Parkland SS	138.00		Wood Pole	0.10		1
10	Tosa SS	Granville SS	138.00		Steel Tower	6.16		2
11	Granville SS	Cornell SS	138.00	345.00	Steel Tower	2.90		2
12	Granville SS	Cornell SS	138.00		Steel Pole	1.50		2
13	Granville SS	Cornell SS	138.00		Steel Pole	1.00		2
14	Granville SS	Butler SS	138.00		Steel Tower		4.40	2
15	Merrill Hills SS	Summit SS	138.00		Steel Pole		4.90	2
16	Merrill Hills SS	Summit SS	138.00		Wood H-Frame	7.40		1
17	Cornell SS	Center SS	138.00		Underground	0.40		1
18	Cornell SS	Center SS	138.00		Underground	1.60		1
19	Cornell SS	Center SS	138.00		Underground	0.70		1
20	Cornell SS	Fiebrantz SS	138.00		Wood Pole	0.50		2
21	Cornell SS	Humboldt (Shorewood SS)	138.00		Steel Pole	1.90		1
22	Cornell SS	Humboldt (Shorewood SS)	138.00		Underground	0.80		1
23	Elkhart Lake SS	Forest Jct. SS	138.00		Steel Tower		28.90	2
24	Whitewater SS	Sunrise SS (WP&L)	138.00		Wood H-Frame	7.60		1
25	Whitewater SS	Lakehead	138.00		Wood Pole	1.00		1
26	Whitewater SS	University SS (LS Power)	138.00		Wood H-Frame	1.70		1
27	Whitewater SS	University SS (LS Power)	138.00		Steel Pole	4.90		2
28	Park Hill SS	Center SS	138.00		Steel Tower		0.90	3
29	Park Hill SS	Center SS	138.00		Underground	0.80		1
30	Park Hill SS	28th St. SS	138.00		Underground	2.20		1
31	Bluemound SS	Tosa SS	138.00		Steel Tower	3.60		2
32	Bluemound SS	28th St. SS	138.00		Steel Tower	1.30		2
33	Bluemound SS	28th St. SS	138.00		Steel Pole	2.30		2
34	Bluemound SS	28th St. SS	138.00		Steel Tower	1.00		4
35	Bluemound SS	28th St. SS	138.00		Steel Tower		1.00	3
36					TOTAL	7,489.96	1,114.52	853

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1500, Cu								1
4/0, Cu								2
795, ACSR								3
927.2, ACAR								4
927.2, ACAR								5
1172, ACAR								6
1500, Cu								7
4/0, Cu								8
336.4, ACSR								9
795, ACSR								10
2156, ACSR								11
2156, ACSR								12
2156, ACSR								13
795, ACSR								14
1033.5, ACSR								15
927.2, ACAR								16
1250, Cu								17
500, Cu								18
1250, Cu								19
477, ACSR								20
927.2, ACAR								21
2000, Cu								22
4/0, ACSR								23
795, ACSR								24
336.4, ACSR								25
477, ACSR								26
795, ACSR								27
795, ACSR								28
1250, Cu								29
500, Cu								30
795, ACSR								31
1033.5, ACSR								32
1033.5, ACSR								33
1033.5, ACSR								34
795, ACSR								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Bluemound SS	Brookdale SS	138.00		Underground	1.80		1
2	Bluemound SS	Brookdale SS	138.00		Underground	0.10		1
3	Lakeside SS	Brookdale SS	138.00		Steel Tower		1.30	2
4	Lakeside SS	Brookdale SS	138.00		Steel Tower	10.80	2.20	2
5	Lakeside SS	Brookdale SS	138.00		Wood Pole	0.20		1
6	Lakeside SS	Bluemound SS	138.00		Steel Tower	1.20		1
7	Bluemound SS	96th St. SS	138.00		Underground	1.40		2
8	Bluemound SS	Butler SS	138.00		Steel Tower	5.41		1
9	Bluemound SS	28th St. SS	138.00		Steel Tower	1.20		2
10	Bluemound SS	28th St. SS	138.00		Steel Pole	2.30		2
11	Bluemound SS	28th St. SS	138.00		Steel Tower	0.90	1.10	7
12	Bluemound SS	Lincoln SS	138.00		Steel Tower	7.60		2
13	Bluemound SS	Lincoln SS	138.00		Steel Tower	1.20		2
14	Bluemound SS	Lincoln SS	138.00		Underground	2.20		1
15	Bluemound SS	96th St. SS	138.00		Underground	1.30		1
16	Bluemound SS	West Jct. SS	138.00		Steel Tower	1.40		1
17	Bluemound SS	Butler SS	138.00		Steel Tower		5.43	2
18	Bluemound SS	Park Hill SS	138.00		Steel Tower		1.30	2
19	Bluemound SS	Park Hill SS	138.00		Steel Pole		2.30	2
20	Bluemound SS	Park Hill SS	138.00		Steel Tower		1.10	4
21	Bluemound SS	Allerton SS	138.00		Steel Tower		1.20	2
22	Bluemound SS	Allerton SS	138.00		Steel Tower		7.10	2
23	Bluemound SS	96th St SS	138.00		Steel Tower		0.10	1
24	Bluemound SS	O'Connor SS	138.00		Steel Pole		1.60	2
25	Bluemound SS	Brookdale SS	138.00		Steel Tower		0.20	1
26	Bluemound SS	Walker SS	138.00		Underground	0.80		1
27	Bluemound SS	Parkhill SS Tap	138.00		Steel Pole		0.70	2
28	Bluemound SS	Parkhill SS Tap	138.00		Steel Tower		1.00	4
29	Bluemound SS	St. Martins SS	138.00	230.00	Steel Tower		9.60	2
30	Bluemound SS	West Jct. SS	138.00	345.00	Steel Pole	1.00		1
31	Random Lake SS	Elkhart Lake SS	138.00		Steel Tower		19.21	2
32	Summit SS	Cooney SS	138.00		Wood H-Frame	3.62		3
33	Burlington SS	Lake Geneva-Sugar Creek SS	138.00		Wood H-Frame	15.17		1
34	Sugar Creek SS	University SS (LS Power)	138.00		Wood H-Frame	11.80		1
35	Sugar Creek SS	University SS (LS Power)	138.00		Steel Pole		4.90	2
36					TOTAL	7,489.96	1,114.52	853

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1250, Cu								1
2000, Cu								2
795, ACSR								3
300, Cu								4
266.8, ACSR								5
1033.5, ACSR								6
600, Cu								7
477, ACSR								8
1033.5, ACSR								9
1033.5, ACSR								10
Various, Various								11
795, ACSR								12
1033.5, ACSR								13
1000, Cu								14
1250, Cu								15
1172, ACAR								16
795, ACSR								17
1033.5, ACSR								18
1033.5, ACSR								19
1033.5, ACSR								20
1033.5, ACSR								21
300, Cu								22
795, ACSR								23
1033.5, ACSR								24
266.8, ACSR								25
1250, Cu								26
1033.5, ACSR								27
1033.5, ACSR								28
1033.5, ACSR								29
2156, ACSR								30
477, 4/0 , ACSR								31
795, ACSR								32
477, ACSR								33
477, ACSR								34
795, ACSR								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Jefferson SS	Fort Atkinson SS	138.00		Wood H-Frame	4.55		1
2	Jefferson SS	Rockdale SS	138.00	345.00	Wood H-Frame	11.40		1
3	Jefferson SS	Lakehead	138.00		Wood Pole	0.60		1
4	Jefferson SS	Fort Atkinson SS	138.00		Wood H-Frame	4.67		1
5	North Appleton SS	Kaukauna North SS	138.00		Wood Pole	0.30		1
6	North Appleton SS	Kaukauna North SS	138.00		1,2	8.80		1
7	North Appleton SS	Kaukauna Central	138.00		Steel Pole	2.50		1
8	Ellington SS	North Appleton SS	138.00		Wood H-Frame	10.81		1
9	North Appleton SS	White Clay SS	138.00		Wood H-Frame	29.82		1
10	Butte Des Morts SS	North Appleton SS	138.00		Wood H-Frame	11.30		1
11	North Appleton SS	Apple Hills SS SS	138.00		Wood H-Frame	3.70		1
12	North Appleton SS	Apple Hills SS SS	138.00		Steel Pole	0.50		2
13	Waukesha SS	Merrill Hills SS	138.00		Wood H-Frame	7.50		1
14	Waukesha SS	Merrill Hills SS	138.00		Steel Pole	4.90		1
15	St. Lawrence SS	Hartford SS	138.00		Wood H-Frame	5.18		1
16	St. Lawrence SS	Barton SS	138.00		Wood H-Frame	8.00		1
17	St. Lawrence SS	Barton SS	138.00		Steel Pole	4.80		2
18	Saukville SS	Fredonia SS	138.00		Steel Tower	8.00		2
19	Saukville SS	Fredonia SS	138.00		Wood Pole	0.10		1
20	Saukville SS	Random Lake SS	138.00		Steel Tower		14.46	2
21	Saukville SS	Pleasant Valley SS	138.00		Wood H-Frame	11.70		1
22	Saukville SS	Pleasant Valley SS	138.00		Wood Pole	0.30		1
23	Saukville SS	St. Lawrence SS	138.00		Wood Pole	0.60		1
24	Saukville SS	St. Lawrence SS	138.00		Wood H-Frame	6.50		1
25	Saukville SS	68th St. SS	138.00		Steel Tower	13.10		2
26	Saukville SS	Barton SS	138.00	345.00	Steel Tower		6.00	2
27	Saukville SS	Barton SS	138.00		Wood H-Frame	4.50		1
28	Saukville SS	Barton SS	138.00		Wood Pole	6.00		1
29	Saukville SS	Mequon SS	138.00		Steel Tower		8.53	2
30	Branch SS	Pennsylvania SS	138.00		Steel Tower	0.70		1
31	Branch SS	Pennsylvania SS	138.00		Steel Tower	3.20		2
32	St. Rita SS	Racine SS	138.00		Steel Tower	1.60		1
33	St. Rita SS	Racine SS	138.00		Wood Pole	8.20		1
34	Paris SS	Burlington SS	138.00		Steel Tower		0.50	1
35	Paris SS	Burlington SS	138.00		Wood H-Frame	13.20		1
36					TOTAL	7,489.96	1,114.52	853

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795, ACSR								1
795, ACSR								2
477, ACSR								3
477, ACSR								4
795, ACSR								5
795, ACSR								6
795, ACSR								7
795, ACSR								8
795, ACSR								9
Various, Various								10
1033.5, ACSR								11
1033.5, ACSR								12
927.2, ACAR								13
1033.5, ACSR								14
795, ACSR								15
477, ACSR								16
1033.5, ACSR								17
336.4, ACSR								18
336.4, ACSR								19
477, ACSR								20
266.8, ACSR								21
336.4, ACSR								22
336.4, ACSR								23
266.8, ACSR								24
4/0, Cu								25
2156, ACSR								26
927.2, ACAR								27
927.2, ACAR								28
4/0, Cu								29
795, ACSR								30
795, ACSR								31
477, ACSR								32
477, ACSR								33
477, ACSR								34
477, ACSR								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Paris SS	Air Liquide SS	138.00		Steel Pole	0.90		1
2	Cooney SS	Concord SS	138.00		Wood H-Frame	11.21		1
3	Concord SS	Crawfish River SS	138.00		Wood H-Frame	15.70		1
4	Concord SS	Jefferson SS	138.00		Wood H-Frame	2.10		1
5	Concord SS	Hartford SS	138.00		Wood H-Frame	18.67		1
6	Kenosha SS	Lakeview SS	138.00		Steel Tower	2.50		1
7	Kenosha SS	Lakeview SS	138.00		Wood H-Frame	1.90		1
8	Albers SS	Kenosha SS	138.00		Steel Tower		1.60	2
9	Albers SS	Kenosha SS	138.00		Steel Tower		2.20	2
10	Barton SS	Auburn SS	138.00		Steel Pole		4.80	2
11	Barton SS	Auburn SS	138.00		Wood H-Frame	6.10		1
12	Barton SS	Auburn SS	138.00		Steel Pole	1.00		2
13	Barton SS	Butternut SS	138.00		Steel Pole		0.90	2
14	Barton SS	Butternut SS	138.00		Steel Pole	12.10		1
15	Arcadian SS	Waukesha SS	138.00		Steel Tower	0.20	3.70	1
16	Arcadian SS	Waukesha SS	138.00		Steel Tower	4.04		1
17	Arcadian SS	Moorland SS	138.00		Steel Tower		2.64	2
18	National SS	Empire SS	138.00		Wood H-Frame	9.15		1
19	National SS	Tilden SS	138.00		Wood H-Frame	4.46		1
20	National SS	Tilden SS	138.00		Wood H-Frame	3.78		1
21	National SS	Cedar SS	138.00		Wood H-Frame	5.08		1
22	Everett SS	Haymarket Sq SS	138.00		Underground	0.90		1
23	Maes SS	City Limits SS	138.00		Steel Pole	2.70		2
24	Maes SS	City Limits SS	138.00		Steel Tower		3.20	2
25	Maes SS	Kaukauna SS	138.00		Steel Tower		1.00	2
26	Forest Jct. SS	Hwy		138.00			20.22	
27	Forest Jct. SS	Kaukauna/Menasha Tap Str. #	138.00		Steel Tower		9.25	1
28	City Limits SS	Forest Jct. SS	138.00		Steel Tower	13.57		1
29	Forest Jct. SS	Lake Park SS	138.00		Wood Pole	0.10		1
30	Tecumseh	Forest Jct. SS	138.00		Steel Tower	17.75		1
31	Morgan SS	White Clay SS	138.00		Wood H-Frame	12.55		1
32	White Clay SS	E. Shawano SS	138.00		Wood Pole	6.70		2
33	White Clay SS	E. Shawano SS	138.00		Wood Pole	1.60		1
34	Tilden SS	National SS Area	138.00		Wood H-Frame	3.75		1
35	Lakeview SS	Waukegan (CE) - Illinois Li	138.00		Wood H-Frame	0.79		1
36					TOTAL	7,489.96	1,114.52	853

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
477, ACSR								1
795, ACSR								2
795, ACSR								3
795, ACSR								4
795, ACSR								5
477, ACSR								6
477, ACSR								7
477, ACSR								8
795, ACSR								9
1033.5, ACSR								10
477, ACSR								11
477, ACSR								12
795, ACSR								13
795, ACSR								14
1033.5, ACSR								15
1033.5, ACSR								16
2156, ACSR								17
605, ACSR								18
605, ACSR								19
605, ACSR								20
605, ACSR								21
1250, Cu								22
1033.5, ACSR								23
795, ACSR								24
795, ACSR								25
1	4							26
795, ACSR								27
795, ACSR								28
795, ACSR								29
336.4, ACSR								30
336.4, ACSR								31
795, ACSR								32
795, ACSR								33
605, ACSR								34
477, ACSR								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Arnold SS	Perkins SS	138.00		Steel Pole	20.38		2
2	Arnold SS	Forsyth SS	138.00		Steel Pole	0.30		2
3	Arnold SS	Forsyth SS	138.00		Wood H-Frame	16.30		1
4	Arnold SS	Perkins SS	138.00		Steel Pole		20.37	2
5	Butternut SS	S FondduLac SS	138.00		Wood Pole	11.30		1
6	Morgan SS	Falls SS	138.00		Wood H-Frame	4.91		1
7	Apple Hills SS SS	Maes SS	138.00		Steel Pole		0.50	2
8	Apple Hills SS SS	Maes SS	138.00		Wood H-Frame	1.29		1
9	Apple Hills SS SS	Maes SS	138.00		Steel Pole	1.90		1
10	Perkins SS	Indian Lake SS	138.00		Steel Pole	21.00		2
11	Perkins SS	Indian Lake SS	138.00		Steel Pole		21.01	2
12	Fredonia SS	Tecumseh SS (WPS)	138.00		Wood Pole	0.10		1
13	Fredonia SS	Tecumseh SS (WPS)	138.00		Steel Tower	36.80		2
14	Fredonia SS	Mullet River SS (WP&L)	138.00		Steel Tower	0.10		1
15	Fredonia SS	Meyer Rd SS	138.00		Steel Pole	0.10		1
16	Fredonia SS	Lyndon SS	138.00		Wood Pole	0.10		1
17	Lakeside SS	Branch SS	138.00		Steel Tower		4.00	2
18	Lakeside SS	Branch SS	138.00		Steel Tower	3.20		1
19	Lakeside SS	Kansas Tap	138.00		Steel Tower	0.10		1
20	Butte Des Morts SS	Neevin SS	138.00		Wood Pole	3.12		1
21	Butte Des Morts SS	Casaloma SS	138.00		Steel Tower	3.30		1
22	Bark River SS	Sussex SS	138.00		Steel Tower		7.53	2
23	Bark River SS	Summit SS	138.00		Wood Pole	12.00		1
24	City Limits SS	Butte Des Morts SS	138.00		Steel Tower	1.82		1
25	City Limits SS	Butte Des Morts SS	138.00		Steel Tower	2.50		2
26	Boxelder SS	Stony Brook SS	138.00		Wood Pole	3.14		1
27	Boxelder SS	Lakehead	138.00		Wood Pole	0.10		1
28	Crivitz SS	Amberg SS	138.00		Steel Tower		22.30	2
29	Amberg SS	Plains SS	138.00		Steel Tower	18.80		2
30	Amberg SS	Plains SS	138.00		Steel Tower	2.60		2
31	Amberg SS	Chalkhill SS	138.00		Steel Tower	0.10		1
32	Amberg SS	Chalkhill SS	138.00		Steel Tower	10.90		1
33	Amberg SS	Plains SS	138.00		Steel Tower		18.80	2
34	Amberg SS	N.O.W.	138.00		Wood Pole		0.10	2
35	Amberg SS	Plains SS	138.00		Steel Tower		2.60	2
36					TOTAL	7,489.96	1,114.52	853

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
477, ACSR								1
605, ACSR								2
605, ACSR								3
477, ACSR								4
1109, ACAR								5
336.4, ACSR								6
1033.5, ACSR								7
1033.5, ACSR								8
1033.5, ACSR								9
477, ACSR								10
477, ACSR								11
336.4, ACSR								12
336.4, ACSR								13
927.2, ACAR								14
336.4, ACSR								15
336.4, ACSR								16
795, ACSR								17
795, ACSR								18
795, ACSR								19
795, ACSR								20
795, ACSR								21
1172, ACAR								22
927.2, ACAR								23
477, ACSR								24
477, ACSR								25
927.2, ACAR								26
336.4, ACSR								27
4/0, ACSR								28
4/0, ACSR								29
4/0, ACSR								30
4/0, ACSR								31
4/0, ACSR								32
4/0, ACSR								33
336.4, ACSR								34
4/0, ACSR								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Amberg SS	N.O.W.	138.00		Wood Pole		0.80	2
2	Range Line SS	Range Line SS	138.00		Underground	0.20		1
3	Range Line SS	Glendale SS	138.00		Steel Pole	1.60		1
4	Range Line SS	Glendale SS	138.00		Underground	0.50		2
5	Range Line SS	Cornell SS	138.00		Steel Tower		0.50	1
6	Range Line SS	Cornell SS	138.00		Underground	1.90		1
7	Range Line SS	Cornell SS	138.00		Steel Tower	1.40		1
8	Range Line SS	Cornell SS	138.00		Steel Pole		1.00	1
9	Range Line SS	Fiebrantz SS	138.00		Wood Pole	0.50		1
10	Range Line SS	Range Line SS	138.00		Underground	0.20		1
11	Range Line SS	Granville SS	138.00	345.00	Steel Tower		2.90	2
12	Range Line SS	Granville SS	138.00	345.00	Underground	0.20		1
13	Shorewood SS	Glendale SS	138.00		Underground	2.80		1
14	Bain SS	Spring Valley SS	138.00		Steel Tower		1.20	2
15	Bain SS	Spring Valley SS	138.00		Steel Pole	13.30		1
16	Bain SS	Albers SS	138.00	345.00	Steel Pole		1.80	1
17	Bain SS	Albers SS	138.00	345.00	Wood Pole	3.30		1
18	Bain SS	Kenosha SS	138.00	345.00	Steel Pole	1.66		1
19	Pulliam SS	Stiles SS	138.00		Steel Tower	25.65		2
20	Stiles SS	Pioneer SS	138.00		Wood H-Frame	2.26		1
21	Stiles SS	Amberg SS	138.00		Steel Tower	44.09		2
22	Pulliam SS	Stiles SS	138.00		Steel Tower		25.65	2
23	Stiles SS	Crivitz SS	138.00		Steel Tower		21.76	2
24	Hintz SS	White Lake SS	138.00		Wood H-Frame	4.50		1
25	Hintz SS	White Lake SS	138.00		Wood Pole	0.30		1
26	Hintz SS	White Lake SS	138.00		Wood Pole	10.50		1
27	Pioneer SS	Falls SS	138.00		Wood H-Frame	3.86		1
28	Mukwonago SS	Whitewater SS	138.00		Steel Tower	22.00		1
29	Mukwonago SS	Merrill Hills SS	138.00		Wood Pole	11.50		1
30	Plains SS	Champion SS	138.00		Wood Pole	1.51		2
31	Plains SS	Arnold SS	138.00		Steel Pole		3.30	2
32	Plains SS	Arnold SS	138.00		Wood H-Frame	28.70		1
33	Plains SS	Arnold SS	138.00		Steel Pole		0.30	2
34	Plains SS	Nordic SS	138.00		Wood H-Frame	13.92		1
35	Plains SS	Champion SS / N.O.W. SS	138.00		Wood Pole		1.30	2
36					TOTAL	7,489.96	1,114.52	853

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
336.4, 2, ACSR								1
1250, Cu								2
927.2, ACAR								3
2000, Cu								4
477, ACSR								5
500, Cu								6
2156, ACSR								7
2156, ACSR								8
477, ACSR								9
1250, Cu								10
2156, ACSR								11
1500, Cu								12
1250, Cu								13
795, ACSR								14
795, ACSR								15
1033.5, ACSR								16
1109, ACAR								17
2156, ACSR								18
493.7, ACAR								19
4/0, CWCU								20
4/0, ACSR								21
493.7, ACAR								22
4/0, ACSR								23
795, ACSR								24
795, ACSR								25
795, ACSR								26
4/0, CWCU								27
Various, Various								28
927.2, ACAR								29
477, ACSR								30
605, ACSR								31
605, ACSR								32
605, ACSR								33
795, ACSR								34
477, ACSR								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Plains SS	Champion SS / N.O.W. SS	138.00		Wood Pole	0.40		1
2	Plains SS	Champion SS / N.O.W. SS	138.00		Steel Tower		1.90	2
3	Plains SS	Champion SS / N.O.W. SS	138.00		Wood Pole	0.80		2
4	Plains SS	Champion SS / N.O.W. SS	138.00		Wood Pole	0.10		2
5	Forest Jct. SS	Saukville SS	138.00		Steel Tower		73.20	2
6	Saukville SS	Charter Mfg.	138.00		Wood Pole	0.30		1
7	Ellington SS	Casaloma SS	138.00		1,2	8.02		1
8	Ellington SS	Hintz SS	138.00		Wood H-Frame	9.00		1
9	Woodenshoe SS	Neevin SS	138.00		Wood Pole	3.28		1
10	Badger SS	Clintonville SS	138.00		Steel Pole	7.58		1
11	W. Shawano SS	Badger SS	138.00		Wood Pole	0.70		2
12	W. Shawano SS	Badger SS	138.00		Wood Pole	4.70		1
13	Waupaca SS (WPS)	White Lake SS	138.00		Wood Pole	3.64		1
14	Rockdale SS (WP&L T	Boxelder SS	138.00		Steel Pole	0.48		2
15	Academy SS (WP&L Ta	Boxelder SS	138.00		Steel Pole		0.47	2
16	Butler SS	Carmen	138.00		Steel Tower	1.40		1
17	Edgewater plant	S. Sheboygan Falls	138.00	138.00	Steel Tower	6.62		1
18	Edgewater plant	S. Sheboygan Falls	138.00	138.00	Wood Pole	0.04		1
19	Edgewater plant	S. Sheboygan Falls	138.00	138.00	Wood Pole	0.02		1
20	Mullet River	Ohmstead	138.00	138.00	Steel Tower	11.96		1
21	Mullet River	Ohmstead	138.00	138.00	Steel Tower	9.46		1
22	Mullet River	Ohmstead	138.00	138.00	WO	0.02		1
23	Mullet River	Ohmstead	138.00	138.00	GOAB	0.02		1
24	Mullet River	Ohmstead	138.00	138.00	Steel Tower			1
25	North Fond du Lac	Metomen	138.00	138.00	Steel Tower	17.51		2
26	Metomen	North Randolph	138.00	138.00	Steel Tower	25.02		2
27	North Fond du Lac	Green Lake	138.00	138.00	Steel Tower		29.28	2
28	North Fond du Lac	Green Lake	138.00	138.00	Steel Tower		0.02	2
29	North Randolph	Academy	138.00	138.00	Steel Tower	13.97		1
30	North Randolph	Academy	138.00	138.00	Steel Tower	0.11		1
31	North Randolph	Portage	138.00	138.00	Wood H-Frame	22.19		1
32	Hamilton Substation Tap	Hamilton Substation Tap	138.00	138.00	WO	0.05		1
33	Janesville	Rock River plant	138.00	138.00	Steel Tower	1.51		2
34	Janesville	Rock River plant	138.00	138.00	Steel Tower	7.85		2
35	Janesville	Rock River plant	138.00	138.00	Steel Tower	0.05		1
36					TOTAL	7,489.96	1,114.52	853

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
477, ACSR								1
336.4, ACSR								2
336.4, ACSR								3
336.4, ACSR								4
1033.5, ACSR								5
1033.5, ACSR								6
795, ACSR								7
795, ACSR								8
795, ACSR								9
477, ACSR								10
795, ACSR								11
795, ACSR								12
795, ACSR								13
795, ACSR								14
927.2, ACAR								15
477, ACSR								16
2-795, ACSR								17
2-795, ACSR								18
2500, ACSR								19
2-266.8, ACSR								20
2-266.8, ACSR								21
795, ACSR								22
336.4, ACSR								23
795, ACSR								24
471A, *-------*								25
471A, *-------*								26
397.5, ACSR								27
471A, *-------*								28
471A & 397.5, *-								29
795, ACSR								30
795, ACSR								31
336.4, ACSR								32
397.5, ACSR								33
397.5, ACSR								34
397.5, ACSR								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	Janesville	Rock River plant	138.00	138.00	Steel Pole	0.11		1
2	Rockdale (WE)	Cambridge	138.00	138.00	ZPOX	1.15		1
3	Rockdale (WE)	Cambridge	138.00	138.00	Steel Tower	0.10		1
4	Rockdale (WE)	Cambridge	138.00	138.00	Steel Pole		12.77	
5	Janesville	Sunrise	138.00	138.00	Various	2.79		1
6	Janesville	Sunrise	138.00	138.00	DCPX	0.64		2
7	Green Lake	Roeder	138.00	138.00	Wood H-Frame	5.60		1
8	Roeder	Wautoma	138.00	138.00	Wood H-Frame	20.28		1
9	Wautoma	Saratoga	138.00	138.00	Wood H-Frame	31.13		1
10	Saratoga	Port Edwards	138.00	138.00	Wood H-Frame	5.43		1
11	Rock River plant	North Monroe	138.00	138.00	Wood H-Frame	30.69		1
12	Rock River plant	North Monroe	138.00	138.00	SP	0.14		1
13	Rock River plant	North Monroe	138.00	138.00	VOP	0.40		1
14	Rock River plant	North Monroe	138.00	138.00	Wood H-Frame	0.02		1
15	Rock River plant	North Monroe	138.00	138.00	Wood H-Frame	2.27		2
16	Portage (xfer to X75)	Columbia plant	138.00	138.00	Single Pole		5.66	2
17	Hillman	Darlington	138.00	138.00	Wood H-Frame	18.72		1
18	Hillman Substation	Potosi Tap	138.00	138.00	Wood H-Frame	12.55		1
19	Potosi Tap	Nelson Dewey plant	138.00	138.00	Wood H-Frame	15.05		1
20	Potosi Tap	Potosi Tap	138.00	138.00	Wood H-Frame	0.01		1
21	Potosi Tap	Nelson Dewey plant	138.00	138.00	Steel Tower	0.23		2
22	Nelson Dewey plant	Lancaster	138.00	138.00	Wood H-Frame	17.89		1
23	Nelson Dewey plant	Lancaster	138.00	138.00	Steel Tower		0.23	2
24	Lancaster	Eden	138.00	138.00	Wood H-Frame	16.21		1
25	Eden	Wyoming Valley Tap	138.00	138.00	Wood H-Frame	19.42		1
26	Wyoming Valley Tap	Spring Green	138.00	138.00	Wood H-Frame	5.78		1
27	Wyoming Valley Tap	Wyoming Valley Tap	138.00	138.00	WO	0.04		1
28	Spring Green	Troy Substation Tap	138.00	138.00	Wood H-Frame	8.78		1
29	Troy Substation Tap	Kirkwood	138.00	138.00	Wood H-Frame	17.65		1
30	Troy Substation Tap	Troy Substation Tap	138.00	138.00	Single Pole	0.01		1
31	Portage	Trienda	138.00	138.00	WO	0.04		1
32	Portage	Trienda	138.00	138.00	Steel Tower	0.95		2
33	Portage	Trienda	138.00	138.00	VOP	0.54		1
34	Portage	Trienda	138.00	138.00	Steel Tower	0.07		2
35	Portage	Trienda	138.00	138.00	Wood H-Frame	1.56		1
36					TOTAL	7,489.96	1,114.52	853

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
397.5, ACSR								1
336.4, ACSR								2
795, ACSR								3
795, ACSR								4
795, ACSR								5
795, ACSR								6
397.5, ACSR								7
397.5, ACSR								8
397.5, ACSR								9
397.5, ACSR								10
266.8, ACSR								11
266.8, ACSR								12
266.8, ACSR								13
336.4, ACSR								14
266.8, ACSR								15
795, ACSR								16
795, ACSR								17
795, ACSR								18
795, ACSR								19
795, ACSR								20
795, ACSR								21
795, ACSR								22
795, ACSR								23
795, ACSR								24
795, ACSR								25
795, ACSR								26
336.4, ACSR								27
795, ACSR								28
795, ACSR								29
795, ACSR								30
795, ACSR								31
795, ACSR								32
795, ACSR								33
795, ACSR								34
795, ACSR								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Portage	Columbia plant	138.00	138.00	Single Pole	5.66		2
2	Russell	Janesville	138.00	138.00	Various	0.19		1
3	Russell	Janesville	138.00	138.00	Steel Tower	4.60		2
4	Russell	Janesville	138.00	138.00	Steel Tower		1.51	2
5	Russell	McCue	138.00	138.00	VOP	2.91		1
6	Rock River plant	Colley Road	138.00	138.00	VOP	1.77		1
7	Rock River plant	Colley Road	138.00	138.00	WO	0.06		1
8	Rock River plant	Colley Road	138.00	138.00	Steel Tower	4.79		1
9	Marine Substation Tap	Marine Substation Tap	138.00	138.00	WO	0.01		1
10	Janesville	Rock River plant	138.00	138.00	VOP	0.20		1
11	Janesville	Rock River plant	138.00	138.00	DCPX		0.64	2
12	Janesville	Rock River plant	138.00	138.00	Steel Tower	5.77		2
13	Janesville	Rock River plant	138.00	138.00	VOP	0.12		1
14	Janesville	Rock River plant	138.00	138.00	VOP	1.31		1
15	Liberty Substation Tap	Liberty Substation Tap	138.00	138.00	VOP	1.38		1
16	Ohmstead	South Fond du Lac	138.00	138.00	3	3.77		1
17	Ohmstead	South Fond du Lac	138.00	138.00	3		3.56	2
18	Green Lake	North Randolph	138.00	138.00	Steel Tower		13.23	2
19	Rockdale	Russell	138.00	138.00	3	0.19		1
20	Rockdale	Russell	138.00	138.00	3	8.71		1
21	Rockdale	Russell	138.00	138.00	3		7.62	2
22	Russell	Rock River plant	138.00	138.00	WO	0.06		1
23	Russell	Rock River plant	138.00	138.00	Steel Tower	0.12		1
24	Russell	Rock River plant	138.00	138.00	Single Pole	0.09		1
25	Russell	Rock River plant	138.00	138.00	Steel Tower		7.85	2
26	Russell	Rock River plant	138.00	138.00	Steel Tower		4.60	2
27	Sigel	Arpin	138.00	138.00	ZPOX	5.22		1
28	Saratoga	Port Edwards	138.00	138.00	Wood H-Frame	5.55		1
29	South Fond du Lac	North Fond du Lac	138.00	138.00	Various	8.16		1
30	South Fond du Lac	North Fond du Lac	138.00	138.00	Various	0.06		2
31	North Lake Geneva	Burlington tap	138.00	138.00	VOP & Wood	12.95		1
32	Edgewater plant	20th Street	138.00	138.00	Various	4.61		1
33	Edgewater plant	20th Street	138.00	138.00	Steel Tower	0.23		2
34	Sauk Trail Substation Tap	Sauk Trail Substation Tap	138.00	138.00	Single Pole	0.03		1
35	Edgewater plant	Lodestar	138.00	138.00	Various	3.55		1
36					TOTAL	7,489.96	1,114.52	853

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795, ACSR								1
471A, *-------*								2
471A, *-------*								3
471A, *-------*								4
795, ACSR								5
795, ACSR								6
795, ACSR								7
2-336.4, ACSR								8
336.4, ACSR								9
336.4, ACSR								10
336.4, ACSR								11
336.4, ACSR								12
336.4, ACSR								13
795, ACSR								14
336.4, ACSR								15
795, ACSR								16
795, ACSR								17
397.5, ACSR								18
795, ACSR								19
397.5 & 471A, AC								20
795, ACSR								21
795, ACSR								22
397.5, ACSR								23
397.5, ACSR								24
397.5, ACSR								25
397.5, ACSR								26
795, ACSR								27
795, ACSR								28
795, ACSR								29
795, ACSR								30
336.4, ACSR								31
795, ACSR								32
795, ACSR								33
336.4, ACSR								34
795, ACSR								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Edgewater plant	Lodestar	138.00	138.00	Single Pole	1.61		2
2	Edgewater plant	Lodestar	138.00	138.00	SP DBL	0.42		2
3	Edgewater plant	Lodestar	138.00	138.00	SP DBL	0.04		1
4	Paddock	Rock River plant	138.00	138.00	VOP	5.12		1
5	Paddock	Rock River plant	138.00	138.00	Wood H-Frame		2.27	2
6	Council Creek	Petenwell	138.00	138.00	Various	30.17		1
7	Colley Road	Brick Church	138.00	138.00	Various	8.99		1
8	Colley Road	Brick Church	138.00	138.00	Various	11.56		2
9	Dickenson Substation Tap	Dickenson Substation Tap	138.00	138.00	VOP	0.04		1
10	Port Edwards	Sigel	138.00	138.00	Various	13.30		1
11	Port Edwards	Sigel	138.00	138.00	DCPX	0.47		2
12	Brick Church	North Lake Geneva	138.00	138.00	WO & VOP	6.41		1
13	Brick Church	North Lake Geneva	138.00	138.00	VOP	0.76		2
14	Brick Church	North Lake Geneva	138.00	138.00	VOP	3.79		2
15	Brick Church	North Lake Geneva	138.00	138.00	DCPX	3.01		2
16	Port Edwards	Vulcan	138.00	138.00	HO	0.16		2
17	Port Edwards	Vulcan	138.00	138.00	HO		0.16	2
18	North Randolph	Fox Lake (Beaver Dam)	138.00	138.00	Various	16.45		1
19	North Randolph	Fox Lake (Beaver Dam)	138.00	138.00	DCPX	0.19		2
20	Lodestar	Erdman	138.00	138.00	Single Pole	1.04		1
21	Lodestar	Erdman	138.00	138.00	SP DBL		0.42	2
22	Lodestar	Erdman	138.00	138.00	Single Pole	1.29		2
23	Lodestar	Erdman	138.00	138.00	Underground	1.31		1
24	North Monroe	Darlington	138.00	138.00	Wood H-Frame	25.56		1
25	North Fond du Lac	Ellenwood (WPSC)	138.00	138.00	Various	9.36		1
26	Ohmstead	North Fond du Lac	138.00	138.00	Steel Tower	0.03		1
27	Ohmstead	North Fond du Lac	138.00	138.00	Steel Tower	6.09		1
28	E Scott St Substation Tap	E Scott St Substation Tap	138.00	138.00	VOP	0.37		1
29	Kirkwood	Portage	138.00	138.00	Wood H-Frame	15.25		1
30	Kirkwood	Portage	138.00	138.00	Steel Tower	0.83		2
31	Paddock	Blackhawk	138.00	138.00	Various	4.52		1
32	Paddock	Blackhawk	138.00	138.00	EPOX	1.50		2
33	Blackhawk	Colley Road	138.00	138.00	WO & VOP	1.29		1
34	Elkhorn	North Lake Geneva	138.00	138.00	VOP	5.14		1
35	Elkhorn	North Lake Geneva	138.00	138.00	DCPX		3.01	2
36					TOTAL	7,489.96	1,114.52	853

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795, ACSR								1
795, ACSR								2
795, ACSR								3
795, ACSR								4
795, ACSR								5
795, ACSR								6
795, ACSR								7
795, ACSR								8
336.4, ACSR								9
795, ACSR								10
795, ACSR								11
795, ACSR								12
795, ACSR								13
795, ACSR								14
795, ACSR								15
795, ACSR								16
795, ACSR								17
336.4, ACSR								18
336.4, ACSR								19
795, ACSR								20
795, ACSR								21
795, ACSR								22
2000, Cu								23
266.8, ACSR								24
336.4, ACSR								25
795, ACSR								26
2-266.8, ACSR								27
336.4, ACSR								28
795, ACSR								29
2-336.4, ACSR								30
795, ACSR								31
795, ACSR								32
795, ACSR								33
795, ACSR								34
795, ACSR								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Elkhorn	Bristol	138.00	138.00		4.60		1
2	South Sheboygan	Mullet River	138.00	138.00	Wood Pole &	7.51		1
3	South Sheboygan	Mullet River	138.00	138.00	Wood Pole	0.05		1
4	Rienzi Road	Ohmstead	138.00	138.00	VOP	0.90		1
5	Rockdale	Fitchburg	138.00	138.00	Steel Tower	16.32		
6	Academy	Wisconsin Electric	138.00	138.00	WO	0.04		1
7	Academy	Wisconsin Electric	138.00	138.00	Steel Pole		13.89	
8	Sunrise	Wisconsin Electric	138.00	138.00	Various	8.06		1
9	20th Street	Erdman	138.00	138.00	Various	0.62		1
10	20th Street	Erdman	138.00	138.00	Various	3.45		2
11	Portage	Trienda	138.00	138.00	Steel Pole		0.83	2
12	Portage	Trienda	138.00	138.00	Wood H-Frame	1.72		1
13	Portage	Trienda	138.00	138.00	Steel Tower		0.07	2
14	Portage	Trienda	138.00	138.00	Wood H-Frame	0.54		1
15	Portage	Trienda	138.00	138.00	Steel Tower		0.95	2
16	Portage	Trienda	138.00	138.00	Wood H-Frame	0.11		1
17	Trienda	Kilbourn	138.00	138.00	Various	13.82		1
18	Lewiston Substation Tap	Lewiston Substation Tap	138.00	138.00	Various	0.01		1
19	69KV Summary for all LDC's		69.00	69.00		3,283.97	226.84	
20	115KV Summary for all LDC's		115.00	115.00		470.59	4.52	
21	Summary for all LDC's							
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	7,489.96	1,114.52	853

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				
	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line No.
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
???, ???								1
2-795, ACSR								2
2500, AL								3
336.4, ACSR								4
853.7, ACSR								5
795, ACSR								6
795, ACSR								7
795, ACSR								8
795, ACSR								9
795, ACSR								10
2-336.4, ACSR								11
795, ACSR								12
795, ACSR								13
795, ACSR								14
795, ACSR								15
795, ACSR								16
795, ACSR								17
336.4, ACSR								18
								19
								20
	35,834,861	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	21
								22
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								34
								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)	(c)	Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Whitewater SS	Sunrise SS (WP&L)	7.60	Wood H-Frame		1	
2	Saukville SS	Cedarsauk SS	0.20	Steel Tower		2	
3	Oak Creek SS	Arcadian SS	35.01	Steel Tower		2	
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43							
44	TOTAL		42.81			5	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage	LINE COST				Line
Size (h)	Specification (i)	Configuration and Spacing (j)	KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	No.
795			138		585,628	958,743	[redacted]	1
1172			138		4,017	19,477	[redacted]	2
2156			345		4,855,212	4,855,210	[redacted]	3
								4
								5
								6
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								43
					5,444,857	5,833,430	11,278,287	44

FOOTNOTE DATA

Schedule Page: 424 Line No.: 1 Column: o

Reconductored from 266.8 to 795 ACSR

Schedule Page: 424 Line No.: 2 Column: o

Line was Eliminated

Schedule Page: 424 Line No.: 3 Column: o

Reconductored from 1172 ACAR to 2156 ACSR & Converted from 230 kV to 345 kV

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Academy (Columbia)	Trans. (U)	135.00	69.00	12.40
2	Arcadian (New Berlin)	Trans. (U)	230.00	138.00	
3	Arcadian (New Berlin)	Trans. (U)	345.00	138.00	13.80
4	Arcadian (New Berlin)	Trans. (U)	345.00	138.00	24.90
5	Arnott (Berlin)	Trans. (U)	138.00	69.00	
6	Arpin (Sherry)	Trans. (U)	345.00	138.00	
7	Arpin (Sherry)	Trans. (U)	138.00	115.00	
8	Atlantic (Atlantic Mine)	Trans. (U)	138.00	69.00	
9	Aurora St. (Antigo)	Trans. (U)	115.00	69.00	13.80
10	Bain (Pleasant Prairie)	Trans. (U)	345.00	138.00	26.40
11	Blackhawk (Beloit)	Trans. (A)	138.00	69.00	12.40
12	Blount (Madison)	Trans. (U)	138.00	69.00	13.80
13	Bluemound (West Allis)	Trans. (U)	230.00	138.00	13.80
14	Brick Church (Lake Geneva)	Trans. (U)	138.00	69.00	
15	Canal (Sturgeon Bay)	Trans. (U)	138.00	69.00	13.80
16	Cedar (Ishpeming, MI)	Trans. (U)	138.00	69.00	
17	CedarSauk/Saukville (Saukv	Trans. (U)	345.00	138.00	13.80
18	Chalk Hill (Stephenson, MI	Trans. (U)	138.00	69.00	4.80
19	Chalk Hill (Stephenson, MI	Trans. (U)	138.00	69.00	
20	Chandler (Escanaba, MI)	Trans. (U)	138.00	69.00	
21	Colley Road (Beloit)	Trans. (U)	138.00	69.00	12.40
22	Columbia (Columbia)	Trans. (A)	345.00	138.00	
23	Columbia (Caledonia)	Trans. (A)	138.00	69.00	12.40
24	Council Creek (Tomah)	Trans. (U)	138.00	69.00	12.40
25	Crivitz (Beaver)	Trans. (U)	138.00	69.00	
26	Cross Country (Verona)	Trans. (U)	138.00	69.00	12.40
27	Darlington (Darlington)	Trans. (U)	138.00	69.00	12.40
28	Darlington (Darlington)	Trans. (U)	138.00	69.00	12.40
29	Dead River (Marquette, MI)	Trans. (U)	345.00	138.00	24.90
30	East Krok (W. Kewaunee)	Trans. (U)	138.00	69.00	13.80
31	Eden (Eden)	Trans. (U)	138.00	69.00	12.40
32	Edgewater (Sheboygan)	Trans. (A)	138.00	69.00	4.40
33	Edgewater (Sheboygan)	Trans. (A)	138.00	69.00	4.40
34	Edgewater (Sheboygan)	Trans. (A)	345.00	138.00	13.80
35	Edgewater (Sheboygan)	Trans. (A)	345.00	138.00	13.80
36	Edgewater (Sheboygan)	Trans. (A)	345.00	138.00	13.80
37	Elinwood (Oshkosh)	Trans. (U)	138.00	69.00	2.40
38	Elinwood (Oshkosh)	Trans. (U)	138.00	69.00	13.80
39	Elkhorn (Elkhorn)	Trans. (U)	138.00	69.00	12.40
40	Erdman (Sheboygan)	Trans. (U)	138.00	69.00	

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
93	1					1
298		1				2
500	1					3
600	2					4
33	1					5
336	1					6
150	1					7
50	1					8
33	1					9
672	2					10
47	1					11
100	1					12
1050	3					13
93	1					14
112	2					15
47	1					16
500	1					17
15	3					18
5		1				19
56	1					20
93	1					21
800	3					22
93	1					23
33	1					24
34	1					25
100	1					26
47	1					27
47		1				28
500	2					29
45	1					30
93	1					31
33	1					32
33	1					33
223	1					34
223	1					35
223		1				36
50	1					37
45	1					38
93	1					39
47	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Fitchburg (Fitchburg)	Trans. (U)	138.00	69.00	13.80
2	Fitzgerald (Nekimi)	Trans. (U)	345.00	138.00	
3	Forsyth Sub (Gwinn, MI)	Trans. (U)	138.00	69.00	
4	General (Janesville)	Trans. (U)	138.00	69.00	12.40
5	Glenview (Brillion)	Trans. (U)	138.00	69.00	13.80
6	Granville (Milwaukee)	Trans. (U)	345.00	138.00	26.40
7	Granville (Milwaukee)	Trans. (U)	345.00	138.00	
8	Harrison (Waupaca)	Trans. (U)	138.00	69.00	13.80
9	Hiawatha Sub (Engadine)	Trans. (U)	138.00	69.00	13.80
10	Highway V (Bellevue)	Trans. (U)	138.00	69.00	2.40
11	Hillman (Platteville)	Trans. (U)	138.00	69.00	12.40
12	Hoover (Plover)	Trans. (U)	138.00	115.00	
13	Indian Lake (Manistique)	Trans. (U)	138.00	69.00	
14	Kegonsa (Pleasant Springs)	Trans. (U)	138.00	69.00	12.40
15	Kewaunee (Carlton)	Trans. (A)	345.00	138.00	13.80
16	Kilborn (WI Dells)	Trans. (U)	138.00	69.00	4.20
17	Kilborn (WI Dells)	Trans. (U)	138.00	69.00	4.20
18	Kirkwood (Baraboo)	Trans. (U)	138.00	69.00	12.40
19	Kirkwood (Baraboo)	Trans. (U)	138.00	69.00	12.40
20	Lancaster (Lancaster)	Trans. (U)	138.00	69.00	12.40
21	Liberty St (Brown)	Trans. (U)	138.00	69.00	
22	Lone Rock (Richland)	Trans. (U)	69.00	69.00	
23	Lost Dauphin (Lawrence)	Trans. (U)	138.00	69.00	2.40
24	M-38 Sub (Baraga Twsp)	Trans. (U)	138.00	69.00	
25	Maplewood	Trans. (U)	138.00	115.00	
26	McCue (Janesville)	Trans. (U)	138.00	69.00	12.40
27	Metomen (Metomen)	Trans. (U)	138.00	69.00	12.40
28	Morgan (Morgan)	Trans. (U)	345.00	138.00	24.90
29	Mullet River (Plymouth)	Trans. (U)	138.00	69.00	12.40
30	Munisig Sub (Munisig, MI)	Trans. (U)	138.00	69.00	
31	Nelson Dewey (Cassville)	Trans. (A)	138.00	69.00	
32	Nelson Dewey (Cassville)	Trans. (A)	138.00	69.00	
33	Nelson Dewey (Cassville)	Trans. (A)	161.00	138.00	
34	Nordic (Felch, MI)	Trans. (U)	138.00	69.00	13.80
35	North Appleton (Freedom)	Trans. (U)	345.00	138.00	34.50
36	North Appleton (Freedom)	Trans. (U)	345.00	138.00	
37	North Appleton (Freedom)	Trans. (U)	345.00	138.00	
38	North Beaver Dam (Beaver D	Trans. (U)	138.00	69.00	12.40
39	North Fond du Lac (Fond du	Trans. (U)	138.00	69.00	12.40
40	North Fond du Lac (Fond du	Trans. (U)	138.00	69.00	12.40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
108	2					1
336	1					2
47	1					3
100	1					4
90	2					5
504	1					6
504	1					7
56	1					8
38	1					9
112	2					10
47	1					11
187	1					12
75	2					13
187	1					14
336	1					15
93	1					16
47	1					17
100	1					18
93	1					19
20	1					20
67	1					21
50	1					22
45	1					23
50	1					24
112	1					25
93	1					26
47	1					27
500	1					28
47	1					29
47	1					30
33	1					31
33	1					32
210	1					33
50	6					34
900	1					35
500						36
150	1	1				37
47	1					38
93	1					39
37	1					40

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American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	North Fond du Lac (Fond du	Trans. (U)	138.00	69.00	
2	North Lake Geneva (Geneva)	Trans. (U)	138.00	69.00	
3	North Madison (DeForest)	Trans. (U)	345.00	138.00	13.80
4	North Madison (DeForest)	Trans. (U)	138.00	69.00	
5	North Monroe (Monroe)	Trans. (U)	138.00	69.00	12.40
6	North Randolph (Randolph)	Trans. (U)	138.00	69.00	12.40
7	Oak Creek (Oak Creek)	Trans. (A)	345.00	230.00	13.80
8	Oak Creek (Oak Creek)	Trans. (A)	230.00	138.00	
9	Oak Creek (Oak Creek)	Trans. (A)	230.00	138.00	13.80
10	Oak Creek (Oak Creek)	Trans. (A)	345.00	230.00	13.80
11	Oak Creek (Oak Creek)	Trans. (A)	345.00	230.00	13.80
12	Oak Creek (Oak Creek)	Trans. (U)	345.00	138.00	13.80
13	Ontonagon (Ontonagon)	Trans. (U)	138.00	69.00	
14	Paddock (Beloit)	Trans. (U)	138.00	69.00	12.40
15	Paddock (Beloit)	Trans. (U)	345.00	138.00	13.80
16	Paddock (Beloit)	Trans. (U)	345.00	138.00	13.80
17	Pentenwell (Necedah)	Trans. (U)	138.00	69.00	12.40
18	Perch Lake (Republic, MI)	Trans. (U)	138.00	69.00	
19	Pioneer (Stiles)	Trans. (U)	138.00	69.00	13.80
20	Plains (Breitung, MI)	Trans. (U)	138.00	69.00	13.80
21	Plains (Breitung, MI)	Trans. (U)	345.00	138.00	24.90
22	Port Edwards (Port Edwards	Trans. (U)	138.00	69.00	12.40
23	Port Edwards (Port Edwards	Trans. (U)	138.00	69.00	13.80
24	Portage (Portage)	Trans. (U)	138.00	69.00	
25	Puliam (Green Bay)	Trans. (A)	138.00	69.00	2.40
26	Puliam (Green Bay)	Trans. (A)	138.00	115.00	13.80
27	Racine (Mount Pleasant)	Trans. (U)	345.00	138.00	13.80
28	Rock River (Beloit)	Trans. (A)	138.00	69.00	12.40
29	Rockdale (Christiana)	Trans. (U)	345.00	138.00	
30	Rockdale (Christiana)	Trans. (U)	345.00	138.00	
31	Rocky Run (Stevens Point)	Trans. (U)	345.00	115.00	12.40
32	Rosebush (Holmes, MI)	Trans. (U)	138.00	69.00	
33	Russell (Janesville)	Trans. (U)	138.00	69.00	
34	Sand Lake (Hancock)	Trans. (U)	138.00	69.00	
35	Saratoga (Saratoga)	Trans. (U)	138.00	69.00	
36	Saratoga (Saratoga)	Trans. (U)	138.00	115.00	
37	Shoto (Two Rivers)	Trans. (U)	138.00	69.00	
38	Shoto (Two Rivers)	Trans. (U)	138.00	69.00	13.80
39	Sigel (Sigel)	Trans. (U)	138.00	69.00	12.40
40	South Fond du Lac (Fond du	Trans. (U)	138.00	69.00	13.80

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American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
37	1					1
47	2					2
240	1					3
186	1					4
93	1					5
47	1					6
300						7
133	1	1				8
360	3					9
300						10
100	1	1				11
500	1					12
28	1					13
93						14
336	1	1				15
336	1					16
33	1					17
15	1					18
56	2					19
100	1					20
250	1					21
47	1					22
47	1					23
100	1					24
67	1					25
112	1					26
1000	2					27
93	1					28
270	1					29
336	1					30
600	3					31
34	1					32
34	1					33
47	1					34
25	1					35
84		1				36
84	1					37
84	1					38
47	1					39
100	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	South Fond du Lac (Fond du	Trans. (U)	345.00	138.00	13.80
2	South Fond du Lac (Fond du	Trans. (U)	138.00	69.00	
3	South Fond du Lac (Fond du	Trans. (U)	345.00	138.00	13.80
4	Spring Green (Spring Green	Trans. (U)	138.00	69.00	12.40
5	Straits Sub (St. Ignace)	Trans. (U)	138.00	69.00	13.80
6	Sunset Point (Oshkosh)	Trans. (U)	138.00	69.00	13.80
7	Sycamore (Madison)	Trans. (U)	138.00	69.00	13.80
8	Tecumseh Rd (New Holstein)	Trans. (U)	138.00	69.00	13.80
9	W. Marinette (Marinette)	Trans. (A)	138.00	69.00	13.80
10	W. Marinette (Marinette)	Trans. (A)	138.00	69.00	
11	Wautoma (Wautoma)	Trans. (U)	138.00	69.00	12.40
12	West Middleton (Madison)	Trans. (U)	138.00	69.00	
13	Weston (Weston)	Trans. (A)	345.00	115.00	
14	Whitcomb (Whittenberg)	Trans. (U)	115.00	69.00	13.20
15	Winona (Elm River, MI)	Trans. (U)	138.00	69.00	
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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
200	1					1
100	1					2
200	1					3
93	1					4
38	1					5
112	2					6
100	1					7
45	1					8
90	2					9
56	1					10
47	1					11
200	2					12
200	1					13
37	1					14
56	1					15
						16
						17
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American Transmission Company LLC

TABLE OF CONTENTS - SUPPLEMENTAL WISCONSIN SCHEDULES

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages.

Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
FINANCIAL SECTION			
Return On Common Equity and Common Equity Plus ITC Computations	F-9	Ed. 12-91	not applicable
Return On Rate Base Computation	F-10	Ed. 12-91	not applicable
Revenues Subject to Wisconsin Remainder Assessment	F-10	Ed. 12-91	not applicable
Construction Overheads	F-16 thru F-17	Ed. 12-91	not applicable
Completed Construction Cleared	F-16 thru F-17	Ed. 12-91	
Investments And Funds (Accts. 123-128, incl.)	F-18	Ed. 12-91	not applicable
Accounts Receivable (Accounts 142 & 143)	F-19	Ed. 12-91	
Accumulated Provision For Uncollectible Accounts - CR (Account 144)	F-20	Ed. 12-91	not applicable
Receivables From Associated Companies (Accounts 145 & 146)	F-22	Ed. 12-92	
Prepayments (Account 165)	F-22	Ed. 12-91	
Miscellaneous Current And Accrued Assets (Account 174)	F-22	Ed. 12-91	
Unamortized Debt Discount And Expense (Account 181)	F-24	Ed. 12-91	
And Unamortized Premium on Debt (Account 225)	F-25	Ed. 12-91	not applicable
Notes Payable (Acctount 231)	F-33	Ed. 12-91	not applicable
Payables To Associated Companies (Accounts 233 & 234)	F-34	Ed. 12-91	
Interest Accrued (Account 237)	F-34	Ed. 12-91	
Miscellaneous Current And Accrued Liabilities (Account 242)	F-34	Ed. 12-91	
Distribution Of Taxes To Accounts	F-36 thru F-37	Ed. 12-91	
Nonoperating Rental Income (Account 418)	F-43	Ed. 12-91	not applicable
Interest And Dividend Income (Account 419)	F-43	Ed. 12-91	
Detail Of Certain General Expense Accounts (Accounts 922 thru 926; 930.2)	F-50 thru F-51	Ed. 12-91	
Common Utility Plant And Accumulated Depreciation	F-52 thru F-53	Ed. 12-91	not applicable
ELECTRIC OPERATING SECTION			
Electric Expenses	E-1	Ed. 12-91	not applicable
Sales To Ultimate Customers	E-2 thru E-4.1	Ed. 12-91	not applicable
Power Cost Adjustment Clause	E-5.1	Ed. 12-91	not applicable
Accumulated Provision For Depreciation Of Plant in Service (Account 108)	E-24 thru E-27.1	Ed. 12-91	
Monthly Peaks And Output	E-29	Ed. 12-91	not applicable
Generation Summary Worksheet	E-36 thru E-37.2	Ed. 12-91	not applicable
Coal Contract Information - Specification And Costs	E-40 thru E-41	Ed. 12-91	not applicable
Electric Distribution Lines	E-63	Ed. 12-91	not applicable
Names of Cities, Villages And Towns	E-66 thru E-67.4	Ed. 12-91	not applicable
Map of Electric Service Territory			
GAS OPERATING SECTION			
Names of Cities, Villages And Towns	G-1 thru G-2		not applicable
Gas Operating Expenses	G-3		not applicable
Operating Revenues From Natural Gas Utility	G-4 thru G-5		not applicable
Gas Operation And Maintenance Expenses	G-7 thru G-9		not applicable
Detail of Natural Gas City Gate Purchases (Account 804)	G-8 Supplement		not applicable
Gas Plant In Service (Accounts 101, 102, 103 & 106)	G-204 thru G-209		not applicable
Gas Stored (Accounts 117, 164.1, 164.2 & 164.3)	G-220		not applicable
Detail of Stored Gas Account (Account 164.1)	G-220 Supplement		not applicable
Accumulated Provision for Depreciation of Gas Plant in Service (Account 1	G-12 thru G-13		not applicable
Gas Production Statistics	G-14		not applicable
Gas Holders	G-14		not applicable
Liquid Petroluem Gas Storage	G-14		not applicable
Liquefied Natural Gas Stored (Account 164)	G-15		not applicable
Liquefied Natural Gas Storage Statistics	G-15		not applicable
Summary of Gas Account	G-16 thru G-17		not applicable
Summary of System Load Statistics	G-16 thru G-17		not applicable
Purchased Gas and Point of Metering	G-18 thru G-19		not applicable
Gas Mains Classified By Types And Sizes	G-20		not applicable
Gas Services (Located In Wisconsin)	G-21		not applicable
Gas Services (Located Outside Wisconsin)	G-21		not applicable
Gas Meters	G-22		not applicable
Map of Gas Service Territory	G-22.1 thru G-22.2		not applicable
Hirschman-Herfindahl Index Form	G-23		not applicable

CONSTRUCTION OVERHEADS

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

ANNUAL CHARGES

Project Description (a)	Direct Charges: Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
MAJOR PROJECTS - ELECTRIC:				
GGR 2458 GRAN GREA 161-69 SUB	$24,713	23	1,154,313	
Haymarket Square Substation	$10,071	-	4,327,505	
Haymarket-Center UGT	$4,889	-	5,235,572	
Haymarket-Harbor UGT	-	-	1,229,700	
Harbor Substation	$11,938	-	5,510,621	
138KV OH Line Modifications	$7,960	-	994,246	
138KV Cedarsauk Substation Add	$5,326	-	1,801,695	
138KV Saukville Substation Add	$6,717	-	2,463,649	
138KV-345KV Adds-Modificats-A	-	-	1,423,811	
SIP-Oak Creek 345KV SS	-	-	1,299,266	
Oak Creek-Arcadian Upgrade K88	$489	-	1,875,267	
Rockdale Transformer	$60,293	926,166	225,704	
New EMS	$974	-	1,394,725	
Wien-Construct new 115 kV Swit	29,369	-	1,385,849	
Office Furn and Equip	-	-	2,774,715	
Furniture - Pwke	-	-	2,293,879	
Bldg Constr Additions-Pwke	-	-	1,242,985	
345-138 kV SS - FJ	28,100	1,657,917	152,190	
138kV Rebuild Phs I Brwn Cty	40,938	188,572	1,155,812	
Projects Under $ 1 Million	1,011,320	4,310,085	27,644,673	
TOTAL ELECTRIC	$1,243,096	7,082,764	65,586,176	-
% Of Total Direct Charges				

COMPLETED CONSTRUCTION CLEARED

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

Project Description (a)	Direct Charges: Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
MAJOR PROJECTS - ELECTRIC:				
Milwaukee-Oak Creek Arc Upgrade K8				
Ozaukee - 138 kv Cedar Sauk Substation				
Waukesha - 138 kv / 345 addition				
Milwaukee - Harbor Substation				
Milwaukee-Haymarket Substation				
Ozaukee - 138 kv Saukville				
Milwaukee-Oak Creek 345 kv substation				
Office furniture - Pewaukee				
Gran Grea - New substation				
Rss - TRA New 4.6 mile 69 kv line				
KIR # 2831 - Upgrade Meter Bushing				
TRI # 2870 - Install 4 - 138 kv circuits				
Leasehold Improvements - Pewaukee				
Wal - rebuild Whitewater sub				
Projects Under $ 1 Million				
TOTAL ELECTRIC	$ --	$ --	$ --	$ --
% Of Total Direct Charges				

CONSTRUCTION OVERHEADS (Continued)

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

ANNUAL CHARGES

	Overheads				
Total Direct Charges (b+c+d+e) (f)	Engineering & Supervision (g)	Administration and General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Columns (f+g+h+i+j) (k)
1,179,048		8,220	55,009		1,242,278
4,337,576		3,375	-		4,340,951
5,240,460		1,617	-		5,242,078
1,229,700		-	-		1,229,700
5,522,559		3,975	-		5,526,534
1,002,206		2,653	-		1,004,859
1,807,021		1,792	-		1,808,813
2,470,366		-	-		2,470,366
1,423,811		-	-		1,423,811
1,299,266		-	-		1,299,266
1,875,756		165	-		1,875,920
1,212,163		19,971	-		1,232,134
1,395,700		-	21,734		1,417,434
1,415,218		9,743	9,238		1,434,199
2,774,715		-	-		2,774,715
2,293,879		-	-		2,293,879
1,242,985		-	-		1,242,985
1,838,207		9,329	-		1,847,536
1,385,322		13,046	-		1,398,368
32,966,079		301,227	2,812,459		36,079,764
73,912,036	-	375,113	2,898,440	-	77,185,589
	0.00%	0.51%	3.92%	0.00%	

COMPLETED CONSTRUCTION CLEARED (Continued)

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

	Overheads				
Total Direct Charges (b+c+d+e) (f)	Engineering & Supervision (g)	Administration and General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Columns (f+g+h+i+j) (k)
					8,328,233
					7,204,213
					5,294,993
					4,541,748
					4,360,884
					2,271,921
					2,139,719
					1,802,146
					1,497,542
					1,385,103
					1,247,098
					1,121,412
					1,034,498
					26,804,486
$ --	$ --	$ --	$ --	$ --	$69,033,995

Next page is F-19.

ACCOUNTS RECEIVABLE (Accts. 142-143)

Particulars (a)	Amount end of year (b)
Customer accounts receivable (142):	
Electric department (transmission)	$13,906,004
Total utility service	$13,906,004
Total (Acct.142)	$13,906,004
Other accounts receivable (143):	
All other (List separately only the large or unusual items):	
Accounts Receivable - Employee	23,256
Contract Work Receivables & Service Schedule 2 Receivables	2,782,144
Total (Acct. 143)	$2,805,400

Next Page is F-22.

RECEIVABLES FROM ASSOCIATED COMPANIES (Accts. 145-146)

Give particulars of any notes pledged or discounted. Show in column (a) date of issue, maturity date, and interest rate for any notes receivable

Name of Company (a)	Amount end of year: Notes Rec. (Acct. 145) (b)	Amount end of year: Accounts Rec. (Acct. 146) (c)
Wisconsin Electric Power Company		212,040
Wisconsin Power & Light Company		274,132
Wisconsin Public Service Corporation		83,676
Manitowoc Public Utilities		147,334
TOTAL	--	$717,182

PREPAYMENTS (ACCT. 165)

Class of Prepayments (a)	Balance end of year (b)
Insurance	544,418
Miscellaneous	1,500
Total	$545,918

MISCELLANEOUS CURRENT AND ACCRUED ASSETS (ACCT. 174)

Minor items may be grouped by classes, showing number of such items.

Description of assets (a)	Balance end of year (b)
Unamortized Line of Credit Issuance Costs	$113,497
Total	$113,497

Next Page is F-24.

In Text format:
Type your Utility Number in cell F2 0137
Type in the year in cell F3 2001

UNAMORTIZED DEBT DISCOUNT AND EXPENSE

Report below the particulars called for with respect to the unamortized debt discount and expense or net premium applicable to each class and series of long-term debt. Show separately any unamortized debt discount and expense or call premiums applicable to refunded issues, including separate subtotal therefor. Show in column (a) the method of amortization for each amount of debt discount and expense or premium.

Explain any charges or credits in column (c) and (d) other than amortization in Acct. 428 or 429.

		Debt to which related (a)
Unamortized Discount / Expense on Debt (226/181):		
Series	Due	
7-1/8% $300M Senior Note	2011	Debt Issuance Costs Debt Discount
Method of amortization: effective interest method over the life of the bonds.		
Total		

AND UNAMORTIZED PREMIUM ON DEBT (Accts. 181,225)

Report below the particulars called for with respect to the unamortized debt discount and expense net premium applicable to each class and series of long-term debt. Show separately any unamortize debt discount and expense or call premiums applicable to refunded issues, including separate subt therefor. Show in column (a) the method of amortization for each amount of debt discount and expe or premium.

Explain any charges or credits in column (c) and (d) other than amortization in Acct. 428 or 429.

Discount and expense or (net premium) balance first of year (b)	Charges during year (c)	Credits during year (d)	Balance end of year (e)
--	3,338,521	174,197	3,164,324
	$2,256,000	119,350	2,136,650
--	$5,594,521	$293,547	$5,300,974

Next Page is F-34.

PAYABLES TO ASSOCIATED COMPANIES (Acct. 233-234)

Include in column (a) description of any note payable including date of issue, date of maturity, and interest rate.

Name of company (a)	Amounts at end of year: Notes Payable (233) (b)	Amounts at end of year: Accounts payable (234) (c)
Wisconsin Electric Power Company		4,805,473
Edison Sault Electric Company		117,743
Wisconsin Power & Light Company		2,682,960
Wisconsin Public Service Corporation		1,836,983
Madison Gas & Electric Company		799,782
Wisconsin Public Power, Inc.		51,452
Adams-Columbia Electric Cooperative		5,077
Central Wisconsin Electric Cooperative		1,571
Manitowoc Public Utilities		9,145
Menasha Utilities		70,803
Rock County Electric Cooperative		961
Sturgeon Bay Utilities		11,712
Upper Penninsula Power Company		1,114,081
Cloverland Electric Cooperative		8,323
Plymouth Utilities		2,517
Marshfield Electric and Water Department		4,682
Wisconsin Rapids Water Works and Lighting		3,122
ATC Management Inc.		10,535
Dairlyland Settlement & Other		242,297
Reliability Redispatch (various) & Service Schedule 2		1,319,662
Total		$13,098,881

INTEREST ACCRUED (Acct. 237)

Class of Debt (a)	Balance end of Year (b)
Long - Term Debt	6,293,750
Total	$6,293,750

MISC. CURRENT AND ACCRUED LIABILITIES (Acct. 242)

Minor items may be group by classes.

Description (a)	Balance end of Year (b)
FERC Fee	1,300,000
MAIN Fee	138,925
PSCW Fee	120,000
Audit Fees	39,996
Misc. Year-end Accruals (LDC Unbilled, Legal, etc.)	4,781,343
Accrued Payroll & Withholding and Liability for Vacation Expenses	606,713
Liability for Vacation Expenses	1,709,245
Liability for Short-term Incentive Plan	2,854,000
Liability for Pension	1,096,586
Liability for Medical Expenses Incurred but not yet Paid	209,300
Accr Bonus -Other	10,500
Total	$12,866,608

Next Page is F-36

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DISTRIBUTION OF TAXES TO ACCOUNTS

Explain basis for allocation if used.
If the total does not equal taxes accrued, include a reconciling schedule.

Function (a)	Wisconsin License Fee (b)	Wisconsin Income Tax (c)	Federal Income Tax (d)	FICA and Fed. and State Un-employment Tax (e)
Accts. 408.1 and 409.1:				
Electric	$243,000	$2,843,275	$12,452,699	$1,205,563
Construction				353,832
Total	$243,000	$2,843,275	$12,452,699	$1,559,395

Notes and explanations regarding tax distribution:

Column (i) Other Taxes:

WI & County Use Tax-Elec Use	2,966,415
WI Recycling Surcharge & WI Self-Insurance Tax	14,003
Total	$2,980,418

DISTRIBUTION OF TAXES TO ACCOUNTS (Cont.)

PSC Remainder Assessment (f)	Michigan Property Tax (g)	State and Local Taxes Other Than Wisconsin (h)	Other Taxes (i)	Total (j)
	$3,055,766	$120,000	$943,807	$20,864,110
			2,036,611	2,390,443
--	$3,055,766	$120,000	$2,980,418	$23,254,553

Next Page is F-43.

NONOPERATING RENTAL INCOME (Acct 418)

Name of lessee and description of property (a)	Amount (b)
(list items greater than $10,000 separately, others may be grouped)	
Not Applicable	
Total rent revenues	--
Expenses:	
Total expenses	--
Nonoperating rental income, before taxes	--

INTEREST AND DIVIDEND INCOME (Acct. 419)

Security or account on which received (List items greater than $10,000 separately. Others may be grouped.) (a)	Interest or dividend rate (b)	Amount (c)
Interest on Other Investments and Temporary Cash Investments	Various	2,211,198
Total interest and dividends		$2,211,198
Expenses applicable to above (as listed hereunder):		
Total expenses		--
Interest and dividend income, before taxes		$2,211,198

Next Page is F-50.

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DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS

Description of item (a)	Amount (b)
Acct. 923--OUTSIDE SERVICES EMPLOYED--State total cost, nature of service, and name of each person who was paid for services includible in this account, $10,000 or more in case of Class B utilities and $25,000 or more in case of Class A utilities.	
Hunton & Williams - Legal	882,436
Wisconsin Electric - Contracted Services	528,199
Michael Best & Friedrich, LLP - Legal	425,714
Allied Computer Group - IT Consulting	274,168
Arthur Andersen, LLP - Auditing/Accounting Services	226,506
Towers Perrin - HR Consulting	171,843
Deloitte & Touche, LLP. - Audit Sevices	156,106
Compuware Corporation - IT Services	144,542
Wisconsin Public Service - Contracted Services	112,478
Sargent & Lundy LLC - Engineering Services	112,163
Inacom Information Systems - IT Consulting	105,825
Alliant Energy Services - Contracted Services	104,993
ABB Automation, Inc. - EMS Consulting	76,737
Cahill Gordon & Reindel - Legal	73,470
Foley & Lardner - Legal	71,716
ADP, Inc. - Payroll Services	64,837
Shepard Bueschel & Provus, Inc - HR Consulting	50,563
KEMA Consulting, Inc - EMS Consulting	43,630
Skadden, Arps, Slate, Meagher	35,378
Madison Gas & Electric - Contracted Services	33,678
Wright & Talisman, P.C. - Legal	31,332
Cornerstone Safety	30,525
Performance Innovations, Inc. - Consulting	29,274
Rausch, Mark A. - Consultant	27,328
PROACT, Inc. - HR Consulting	26,162
Manpower - Labor Services	25,461
< $25K to a Specific Vendor	349,811
Total	$4,214,871
Acct. 924--PROPERTY INSURANCE--List hereunder major classes of expenses and also state extent to which utility is self-insured against insurable risks to its property:	
Premiums for insurance	$497,832
Total	$497,832
Acct. 925--INJURIES AND DAMAGES--List hereunder major classes of expense. Also, state extent to which utility is self-insured against risks of injuries and damages to employes or to others:	
Premiums for insurance	$467,796
Total	$467,796

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS (Cont.)

Description of item (a)	Amount (b)
Acct. 926--EMPLOYEE PENSIONS AND BENEFITS--Report total amount for utility hereunder and show credit for amounts transferred to construction or other accounts, leaving the net balance in Acct. 926	
Pension accruals or payments to pension fund & 401K	$1,517,985
Pension accruals or payments to pension fund & 401K (accrued for incentive)	567,498
Employees benefits (life, health, accident & hospital insur. etc.)	2,394,560
Expense of educational and recreational activities for employees	22,775
Other expenses (list major items):	
Transfers: Construction	(271,335)
Accounts receivable	(304,963)
Total	$3,926,520
Acct. 930.2--MISCELLANEOUS GENERAL EXPENSES	
Industry association dues	131,947
Other experimental and general research expenses	131,780
Expenses of corporate organization and of servicing outstanding securities of utility	10,356
Directors fees and expenses	109,629
Other expenses (list major items):	
Contribution for Mid-America Regultory Conference	5,000
Miscellaneous	12,765
Total (930.2)	401,477
General Advertising Expense (930.1)	
Total (930.1)	--
Total	$401,477
Acct. 922--ADMINISTRATIVE EXPENSES TRANSFERRED--Cr.--Explain basis of computation of credit in this account.	
Not Applicable	
Total	--

ACCUM. PROV. FOR DEPRECIATION OF PLANT IN SERVICE (Acct. 108)

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary plant accounts (a)	Balance first of year (b)	S.L. Dpr. rate % used (c)	Accruals during year: Straight line amount (d)	Accruals during year: Additional amount (e)
STEAM PRODUCTION				
Land and land rights (310)				--
Structures & improvements (311)				--
Boiler plant equipment (312)				--
Engines & eng.-driven gen. (313)				--
Turbogenerator units (314)				--
Accessory elec. equipment (315)				--
Misc. power equipment (316)				--
Total steam production	--		--	--
NUCLEAR PRODUCTION				
Decommissioning				--
Structures & improvements (321)				--
Reactor plant equip. (322)				--
Turbogenerator units (323)				--
Accessory elec. equipment (324)				--
Misc. power plant equip. (325)				--
Total nuclear prod. plant	--		--	--
HYDR. & PUMPED STORAGE				
Land and land rights (330)				--
Structures & improvements (331)				--
Reser., dams & waterways (332)				--
Water wheels, turb. & gen. (333)				--
Accessory elec. equipment (334)				--
Misc. power plant equip. (335)				--
Roads, railroads & bridges (336)				--
Total hydraulic production	--		--	--
OTHER PRODUCTION				
Structures & imprvmnts. (341)				--
Fuel holders, prod. & access. (342)				--
Prime movers (343)				--
Generators (344)				--
Accessory elec. equipment (345)				--
Misc. power plant equipment (346)				--
Total other production	--		--	--
TRANSMISSION PLANT				
Land and land rights (350)				--
Structures & imprvmnts. (352)				--
Station equipment (353)				--
Towers and fixtures (354)				--
Poles and fixtures (355)				--
Overhead cond. & devices (356)				--
Underground conduit (357)				--
Underground cond. & devices (358)				--
Roads and trails (359)				--
Total transmission	--		($26,728,503)	--

Book cost of plant retired (f)	Cost of removal (g)	Salvage (h)	Other additions or deductions Debit (i)	Other additions or deductions Credit (j)	Balance end of year (k)
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$5,000,810	$6,366,238	($432,812)	--	($473,598,873)	($489,393,140)

(Continued on Page E-27)

ACCUMULATED PROVISION FOR DEPRECIATION OF PLANT IN SERVICE (Continued)

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary plant accounts (a)	Balance first of year (b)	S.L. Dpr. rate % used (c)	Accruals during year: Straight line amount (d)	Accruals during year: Additional amount (e)
DISTRIBUTION PLANT				
Land and land rights (360)				$ --
Structures & improvements (361)				--
Station equipment (362)				--
Contributions in Aid of Construction				--
Poles, towers & fixtures (364)				--
Overhd cond. and devices (365)				--
Underground conduit (366)				--
Underground cond. & devices (367)				--
Line transformers (368)				--
Services (369)				--
Meters (370)				--
Install. on cust. prem. (371)				--
Leased prop. on cust. prem. (372)				--
St. lighting & signal sys. (373)				--
Total distribution	--		--	--
GENERAL PLANT				
Land and land rights (389)				$ --
Structures and imprvmnts. (390)				--
Office furniture & equip. (391)				--
Transportation equipment (392)				--
Stores equipment (393)				--
Tools, shop & garage equip. (394)				--
Laboratory equipment (395)				--
Power operated equipment (396)				--
Communication equipment (397)				--
Miscellaneous equipment (398)				--
Other tangible property (399)				--
Total general	--		$3,867,448	--
Total	--		($22,861,055)	--

DEPRECIATION SUMMARY

Total depreciation expense (columns (d) and (e))	$30,595,951
Less amounts charged to clearing accounts	
Less amount charged to Heating Utility	
Plus allocation of depreciation on common plant	
Total electric depreciation expense	30,595,951
Total reserve balance (column k)	(507,805,197)
Plus allocation of reserve on common plant	
Total depreciation reserve for electric utility	($507,805,197)

ACCUMULATED PROVISION FOR DEPRECIATION OF PLANT IN SERVICE (Continued)

Book cost of plant retired (f)	Cost of removal (g)	Salvage (h)	Other additions or deductions Debit (i)	Other additions or deductions Credit (j)	Balance end of year (k)
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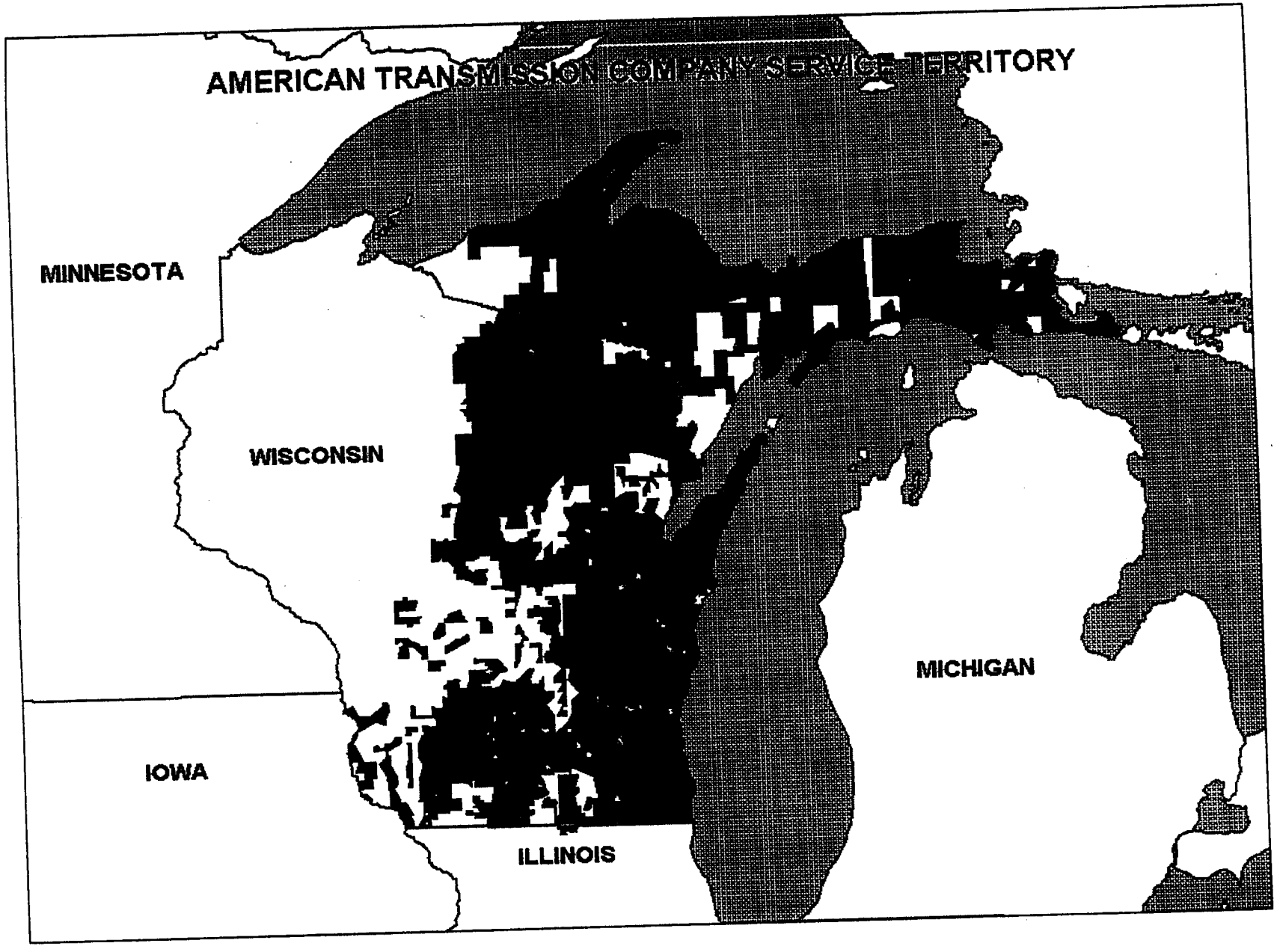
--	--	--	--	($14,544,609)	($18,412,057)
$5,000,810	$6,366,238	($432,812)	--	($488,143,482)	($507,805,197)


AMERICAN TRANSMISSION COMPANY SERVICE TERRITORY
MINNESOTA
WISCONSIN
MICHIGAN
IOWA
ILLINOIS

AMERICAN TRANSMISSION COMPANY LLC
THE ENERGY ACCESS COMPANY

N19 W23993 RIDGEVIEW PARKWAY WEST ▪ P.O. BOX 47 ▪ WAUKESHA, WI 53187-0047
262-506-6700 ▪ Toll Free: 866-899-3204 ▪ Fax: 262-506-6710 ▪ www.atcllc.com

May 3, 2002

Pete Leege
Financial Specialist
Public Service Commission of Wisconsin
610 North Whitney Way
P.O. Box 7854
Madison, WI 53707-7854

RECEIVED 2002 MAY -6 A 9:02

Re: PSCW Report Changed Pages

Dear Mr. Leege:

Enclosed are copies of the changed pages of American Transmission Company LLC's Annual Report to the Public Service Commission. The pages which have been changed are as follows:

- FERC Pages 1, 4, 104, 110-111, 112-113, 114-117, 122-123*, 200-201, 253, 261, 262-263, 266-267, 274-275, and 276-277
- PSCW Pages F-36 to F-37

We have also enclosed a bound copy with the changed pages and the original signature pages.

Please contact me at 262-506-6831 with any questions you may have.

Sincerely,

AMERICAN TRANSMISSION COMPANY LLC

Mary C. Munson

Mary C. Munson
Manager of General Accounting and Financial Reporting

lw

Attachments

** Only Section 2(e) and Section 6 had changes.*

FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION	
01 Exact Legal Name of Respondent American Transmission Company LLC	02 Year of Report Dec. 31, 2001
03 Previous Name and Date of Change *(if name changed during year)* / /	
04 Address of Principal Office at End of Year *(Street, City, State, Zip Code)* N19 W23993 Ridgeview Parkway West, Waukesha, WI, 53187-0047	
05 Name of Contact Person Michael T. Hofbauer	06 Title of Contact Person Director - Acct Operations
07 Address of Contact Person *(Street, City, State, Zip Code)* N19 W23993 Ridgeview Parkway West, Waukesha, WI, 53187-0047	

08 Telephone of Contact Person, *Including Area Code*	09 This Report Is	10 Date of Report *(Mo, Da, Yr)*
(262) 506-6816	(1) ☒ An Original (2) ☐ A Resubmission	04/29/2002

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name	03 Signature	04 Date Signed *(Mo, Da, Yr)*
Daniel A. Doyle	Daniel A. Doyle	04/29/2002
02 Title Vice President and Chief Financial		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Lines Added During Year	424-425	
68	Substations	426-427	
69	Electric Distribution Meters and Line Transformers	429	Not Applicable
70	Environmental Protection Facilities	430	Not Applicable
71	Environmental Protection Expenses	431	Not Applicable
72	Footnote Data	450	

Stockholders' Reports Check appropriate box:

[X] Four copies will be submitted

[ ] No annual report to stockholders is prepared

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President and Chief Executive Officer	Jose M. Delgado	
2	Vice President and Chief Financial Officer	Daniel A. Doyle	
3	Vice President and Chief Strategic Officer	Dale A. Landgren	
4	Vice President, Operations	Harry L. Terhune	
5	Vice President, Legal and Secretary	Walter T. Woelfle	
6			
7			
8	Note: Individuals listed are the officers of ATC		
9	Management Inc., corporate manager for American		
10	Transmission Company LLC. All salaries are on file		
11	within the human resources department of ATC		
12	Management Inc.		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	0	1,115,330,111
3	Construction Work in Progress (107)	200-201	0	34,332,577
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		0	1,149,662,688
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	0	507,805,195
6	Net Utility Plant (Enter Total of line 4 less 5)		0	641,857,493
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	0	0
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		0	0
10	Net Utility Plant (Enter Total of lines 6 and 9)		0	641,857,493
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground - Noncurrent (117)		0	0
13	**OTHER PROPERTY AND INVESTMENTS**			
14	Nonutility Property (121)	221	0	0
15	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
16	Investments in Associated Companies (123)		0	0
17	Investment in Subsidiary Companies (123.1)	224-225	0	0
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances	228-229	0	0
20	Other Investments (124)		0	0
21	Special Funds (125-128)		0	0
22	TOTAL Other Property and Investments (Total of lines 14-17,19-21)		0	0
23	**CURRENT AND ACCRUED ASSETS**			
24	Cash (131)		0	29,801,019
25	Special Deposits (132-134)		0	0
26	Working Fund (135)		0	0
27	Temporary Cash Investments (136)		18,125,632	8,196,153
28	Notes Receivable (141)		0	0
29	Customer Accounts Receivable (142)		0	13,906,004
30	Other Accounts Receivable (143)		0	2,805,400
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
32	Notes Receivable from Associated Companies (145)		0	0
33	Accounts Receivable from Assoc. Companies (146)		0	717,182
34	Fuel Stock (151)	227	0	0
35	Fuel Stock Expenses Undistributed (152)	227	0	0
36	Residuals (Elec) and Extracted Products (153)	227	0	0
37	Plant Materials and Operating Supplies (154)	227	0	0
38	Merchandise (155)	227	0	0
39	Other Materials and Supplies (156)	227	0	0
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0
41	Allowances (158.1 and 158.2)	228-229	0	0
42	(Less) Noncurrent Portion of Allowances		0	0
43	Stores Expense Undistributed (163)	227	0	0
44	Gas Stored Underground - Current (164.1)		0	0
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
46	Prepayments (165)		127,596	545,918
47	Advances for Gas (166-167)		0	0
48	Interest and Dividends Receivable (171)		0	0
49	Rents Receivable (172)		0	0
50	Accrued Utility Revenues (173)		0	622,361
51	Miscellaneous Current and Accrued Assets (174)		0	113,497
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		18,253,228	56,707,534

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	**DEFERRED DEBITS**			
54	Unamortized Debt Expenses (181)		0	3,164,324
55	Extraordinary Property Losses (182.1)	230	0	0
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
57	Other Regulatory Assets (182.3)	232	14,690,148	20,172,614
58	Prelim. Survey and Investigation Charges (Electric) (183)		0	1,247,032
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		0	0
60	Clearing Accounts (184)		0	-30
61	Temporary Facilities (185)		0	0
62	Miscellaneous Deferred Debits (186)	233	0	128,543
63	Def. Losses from Disposition of Utility Plt. (187)		0	0
64	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
65	Unamortized Loss on Reaquired Debt (189)		0	0
66	Accumulated Deferred Income Taxes (190)	234	0	0
67	Unrecovered Purchased Gas Costs (191)		0	0
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		14,690,148	24,712,483
69	TOTAL Assets and Other Debits (Enter Total of lines 10,11,12,22,52,68)		32,943,376	723,277,510

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	**PROPRIETARY CAPITAL**			
2	Common Stock Issued (201)	250-251	0	0
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	0	308,078,146
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	0	0
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		0	308,078,146
15	**LONG-TERM DEBT**			
16	Bonds (221)	256-257	0	300,000,000
17	(Less) Reaquired Bonds (222)	256-257	0	0
18	Advances from Associated Companies (223)	256-257	0	0
19	Other Long-Term Debt (224)	256-257	0	0
20	Unamortized Premium on Long-Term Debt (225)		0	0
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	2,136,650
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		0	297,863,350
23	**OTHER NONCURRENT LIABILITIES**			
24	Obligations Under Capital Leases - Noncurrent (227)		0	0
25	Accumulated Provision for Property Insurance (228.1)		0	0
26	Accumulated Provision for Injuries and Damages (228.2)		0	0
27	Accumulated Provision for Pensions and Benefits (228.3)		0	3,614,707
28	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
29	Accumulated Provision for Rate Refunds (229)		0	0
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		0	3,614,707
31	**CURRENT AND ACCRUED LIABILITIES**			
32	Notes Payable (231)		9,800,000	0
33	Accounts Payable (232)		4,973,852	1,219,274
34	Notes Payable to Associated Companies (233)		17,002,665	0
35	Accounts Payable to Associated Companies (234)		0	13,098,881
36	Customer Deposits (235)		0	0
37	Taxes Accrued (236)	262-263	0	2,494,809
38	Interest Accrued (237)		0	6,293,750
39	Dividends Declared (238)		0	0
40	Matured Long-Term Debt (239)		0	0
41	Matured Interest (240)		0	0
42	Tax Collections Payable (241)		0	174,511
43	Miscellaneous Current and Accrued Liabilities (242)		1,166,859	12,866,608
44	Obligations Under Capital Leases-Current (243)		0	0
45	TOTAL Current & Accrued Liabilities (Enter Total of lines 32 thru 44)		32,943,376	36,147,833

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	**DEFERRED CREDITS**			
47	Customer Advances for Construction (252)		0	0
48	Accumulated Deferred Investment Tax Credits (255)	266-267	0	8,126,307
49	Deferred Gains from Disposition of Utility Plant (256)		0	0
50	Other Deferred Credits (253)	269	0	0
51	Other Regulatory Liabilities (254)	278	0	0
52	Unamortized Gain on Reaquired Debt (257)		0	0
53	Accumulated Deferred Income Taxes (281-283)	272-277	0	69,447,167
54	TOTAL Deferred Credits (Enter Total of lines 47 thru 53)		0	77,573,474
55			0	0
56			0	0
57			0	0
58			0	0
59			0	0
60			0	0
61			0	0
62			0	0
63			0	0
64			0	0
65			0	0
66			0	0
67			0	0
68	TOTAL Liab and Other Credits (Enter Total of lines 14,22,30,45,54)		32,943,376	723,277,510

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	174,734,418	
3	Operating Expenses			
4	Operation Expenses (401)	320-323	44,299,906	
5	Maintenance Expenses (402)	320-323	26,089,520	
6	Depreciation Expense (403)	336-337	30,595,949	
7	Amort. & Depl. of Utility Plant (404-405)	336-337		
8	Amort. of Utility Plant Acq. Adj. (406)	336-337		
9	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)		3,582,156	
12	(Less) Regulatory Credits (407.4)			
13	Taxes Other Than Income Taxes (408.1)	262-263	5,568,136	
14	Income Taxes - Federal (409.1)	262-263	12,452,699	
15	- Other (409.1)	262-263	2,843,275	
16	Provision for Deferred Income Taxes (410.1)	234, 272-277	2,134,135	
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	609,906	
18	Investment Tax Credit Adj. - Net (411.4)	266	-361,784	
19	(Less) Gains from Disp. of Utility Plant (411.6)			
20	Losses from Disp. of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		126,594,086	
24	Net Util Oper Inc (Enter Tot line 2 less 23) Carry fwd to P117,line 25		48,140,332	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

B. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages.122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
174,734,418						2
						3
44,299,906						4
26,089,520						5
30,595,949						6
						7
						8
						9
						10
3,582,156						11
						12
5,568,136						13
12,452,699						14
2,843,275						15
2,134,135						16
609,906						17
-361,784						18
						19
						20
						21
						22
126,594,086						23
48,140,332						24

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)		48,140,332	
26	Other Income and Deductions			
27	Other Income			
28	Nonutilty Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)			
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)			
31	Revenues From Nonutility Operations (417)			
32	(Less) Expenses of Nonutility Operations (417.1)			
33	Nonoperating Rental Income (418)			
34	Equity in Earnings of Subsidiary Companies (418.1)	119		
35	Interest and Dividend Income (419)		2,211,198	
36	Allowance for Other Funds Used During Construction (419.1)		1,530,672	
37	Miscellaneous Nonoperating Income (421)			
38	Gain on Disposition of Property (421.1)			
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		3,741,870	
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)			
42	Miscellaneous Amortization (425)	340		
43	Miscellaneous Income Deductions (426.1-426.5)	340	750	
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		750	
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263		
47	Income Taxes-Federal (409.2)	262-263		
48	Income Taxes-Other (409.2)	262-263		
49	Provision for Deferred Inc. Taxes (410.2)	234, 272-277		
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277		
51	Investment Tax Credit Adj.-Net (411.5)			
52	(Less) Investment Tax Credits (420)			
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)			
54	Net Other Income and Deductions (Enter Total lines 39, 44, 53)		3,741,120	
55	Interest Charges			
56	Interest on Long-Term Debt (427)		15,971,875	
57	Amort. of Debt Disc. and Expense (428)		293,547	
58	Amortization of Loss on Reaquired Debt (428.1)			
59	(Less) Amort. of Premium on Debt-Credit (429)			
60	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)			
61	Interest on Debt to Assoc. Companies (430)	340		
62	Other Interest Expense (431)	340	245,156	
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,371,338	
64	Net Interest Charges (Enter Total of lines 56 thru 63)		15,139,240	
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		36,742,212	
66	Extraordinary Items			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Enter Total of line 67 less line 68)			
70	Income Taxes-Federal and Other (409.3)	262-263		
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)			
72	Net Income (Enter Total of lines 65 and 71)		36,742,212	

American Transmission Company LLC

Notes to Financial Statements
December 31, 2001 and 2000

(1) Organization and Management-

American Transmission Company LLC (the Company) was organized on June 12, 2000 as a limited liability company under the Wisconsin Limited Liability Company Act as a single purpose, for-profit electric transmission company. The Company's purpose is to construct, operate and maintain transmission facilities in order to provide electric transmission services for a single, system-wide rate under an open-access transmission tariff. The Company primarily serves a geographic area including southern and eastern Wisconsin, portions of Illinois and the Upper Peninsula of Michigan.

The Company is managed by a corporate manager, ATC Management Inc. ("Management Inc."). The Company and Management Inc. operate as a single functional unit. Under the Company's operating agreement, Management Inc. has complete discretion to exercise control of the business of the Company. Accordingly, Management Inc. provides all management services to the Company, which itself has no management. All employees who serve the Company are employees of Management Inc. Expenses of Management Inc. are paid by the Company.

The Company is subject to regulation by the Federal Energy Regulatory Commission ("FERC") as to rates, terms of service and financing. The Company 's accounting policies conform to the requirements of the FERC as set forth in its Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States (see Note 6). The Company is subject to regulation by state regulatory commissions as to other aspects of business, including the construction of electric transmission assets within the Company's service territory.

The Company was in the development stage through December 31, 2000. On January 1, 2001, Wisconsin Electric Power Company, Edison Sault Electric Company, Wisconsin Power & Light Company, South Beloit Water, Gas & Electric Company, Wisconsin Public Service Corporation and Madison Gas and Electric Company (together "the contributing utilities") transferred transmission assets to the Company in exchange for equity interests in the Company. The Company recorded the transferred assets at the net book values of the previous owners, which were initially estimated to be $543.1 million. The contributing utilities originally had a 150-day true-up period within which to provide the Company with finalized net book values for the transmission assets transferred to the Company. The true-up period was subsequently extended to December 1, 2001 to accommodate new members joining the Company in June 2001. The final net book values reported by the contributing utilities were $554.5 million. In addition, Wisconsin Public Power, Inc. and Management Inc. contributed cash of approximately $16.9 million and $95,000 respectively, in exchange for equity interests in the Company.

On April 2, 2001, $186.1 million, or 40%, of the initial membership interests of the Company were redeemed.

On June 25, 2001, Algoma Utilities, Badger Power Marketing Authority, Kaukauna Utilities, Manitowoc Public Utilities, Marshfield Electric and Water Department, Menasha Utilities, Oconto Falls Municipal Utilities, Plymouth Utilities, City of Reedsburg, Sheboygan Falls Utilities, Sturgeon Bay Utilities, Sun Prairie Water and Light, and Wisconsin Rapids Water Works and Lighting (together "the contributing municipalities") transferred transmission assets with a net book value of $10.5 million and cash in the amount of $5.3 million to the Company in exchange for equity interests in the Company. This net book value was subsequently adjusted to $10.2 million in accordance with the true-up provisions of the operating agreement. The Company recorded the transferred assets at the contributors' net book amounts.

On June 29, 2001, Adams-Columbia Electric Cooperative, Central Wisconsin Electric Cooperative, Cloverland Electric

Cooperative, and Rock County Electric Cooperative Association (together "the contributing cooperatives") transferred transmission assets with a net book value of $5.5 million as well as cash in the amount of $2.1 million in exchange for equity interests in the Company. Similarly, on June 29, 2001, Upper Peninsula Power Company ("UPPCo") transferred transmission assets with a net book value of approximately $22.2 million in exchange for an equity interest in the Company. This net book value was adjusted to $22.0 million based on a subsequent true-up adjustment in 2001. The Company recorded the transferred assets at the contributors' net book amounts.

On June 29, 2001, $73.8 million was used to redeem an additional 10% of the initial membership interests as well as to redeem 50% of the membership interest of the contributing municipalities, contributing cooperatives, and UPPCo.

During the third and fourth quarter, minor adjustments were made to the members' equity accounts as the net book value of the contributed assets were adjusted in accordance with the true-up provision of the operating agreement.

(2) Summary of Significant Accounting Policies-

(a) Transmission and General Plant and Related Depreciation-

Transmission Plant is stated at the original cost of construction. The assets transferred to the Company by the contributing utilities, contributing municipalities, contributing cooperatives, and UPPCo during 2001 have been recorded at their original cost in Property, Plant and Equipment with the related Accumulated Depreciation also recorded.

The original cost of construction includes indirect costs consisting of payroll taxes, other fringe benefits, administrative and general costs and an allowance for funds used during construction (AFUDC). AFUDC represents the approximate cost of debt and equity capital devoted to plant under construction. The portion of the allowance that applies to: (1) borrowed funds is presented in the Statement of Operations as a reduction of interest expense and (2) equity funds is presented as other income. Although the allowance does not represent current cash income, it is recovered under the ratemaking process over the service lives of the related assets. In accordance with FERC Order 561, the Company capitalized AFUDC at the following average rates in 2001:

Debt Rate	4.6%
Equity Rate	5.0%
Total Rate	9.6%

The provision for depreciation of the transmission assets is an integral part of the Company's cost of service under the FERC tariff. The effective depreciation rate applied to the Company's depreciable transmission plant in 2001 was 2.66%. Depreciation expense recorded for the year ended December 2001 was $31.2 million.

Office furniture and equipment, including computer hardware and software, are recorded at cost and depreciated over their estimated useful lives which range from three to ten years.

(b) Cash and Cash Equivalents-

Cash equivalents consist of highly liquid investments with original maturities of three months or less. The book value of cash and cash equivalents approximates fair value due to the short-term nature of these investments.

(c) Other Assets-

The Company's accounting policies conform to Statement of Financial Accounting Standards No. 71, "Accounting for the Effects of Certain Types of Regulation". Accordingly, certain assets that result from the regulated ratemaking process are recorded that would otherwise not be recorded under accounting principles generally accepted in the United States for non-regulated companies. These costs are deferred as regulatory assets and are recognized in the statements of operations at the time they are reflected in rates. As of December 31, other assets including regulatory assets are comprised of the following (in thousands):

	2001	2000
Deferred Start-Up Costs, Net of Amortization	$12,056	$12,570
True-Up of 2001 Revenues	5,382	-
Unamortized Debt Issuance Costs	3,164	-
Other	1,838	-
	$22,440	$12,570

Under the settlement tariff (see Note 7) that was approved by the FERC in November 2001, the Company anticipates recovering in rates, over a five-year period, certain start-up and development costs incurred in 2000 and 2001. Accordingly, deferred start-up costs of $15.1 million are being amortized to expense over a five-year period beginning in 2001. Amortization expense of $3.0 million is included in 2001 depreciation and amortization. In addition, approximately $2.8 million ($2.3 million net of amortization at December 31, 2001) in general plant start-up costs were incurred. These costs are classified in Transmission and General Plant for GAAP financial statements but are considered a regulatory asset for FERC Form 1 purposes.

As discussed further in Notes 2d and 7, the November 2001 settlement tariff approved by the FERC provides for a true-up mechanism. The tariff requires that the Company increase its customer billings in 2003 in the amount of actual 2001 cost of service plus return less amounts billed to customers in 2001.

(d) Revenue Recognition-

The Company transmits electricity for utilities, municipalities, cooperatives and other eligible entities under an open-access transmission tariff regulated by the FERC. The tariff specifies the calculation of amounts to be paid and the general terms and conditions of service on the transmission system. The Company's revenues are derived from agreements for the receipt and delivery of electricity at points along the transmission system. The Company does not own the electricity that it transmits. Revenue is recognized based on the amounts billable under the tariff for services provided during the reporting period. As part of a true-up provision in the open-access transmission tariff, the Company records or defers additional revenues if the actual revenue requirement for the year is higher or lower than the amounts billed during the year (see Note 7).

(e) Income Taxes-

This Form 1 reports as income tax expense an amount that is a charge in lieu of income taxes. This charge is different than a provision for income taxes that would conform to accounting principles generally accepted in the United States for taxable entities. The Company is a limited liability company that has elected to be taxed as a partnership under the Internal Revenue Code and applicable state status. As such, the Company is not liable for Federal or state income taxes. Accordingly, under accounting principles generally accepted in the United States, the Company would not report an income tax provision.

For ratemaking purposes, the Company is including a charge in lieu of income taxes equal to the amount that the Company recovers from its customers as a cost of providing utility service. The charge would not be in accordance with a provision for income taxes under accounting principles generally accepted in the United States if the Company was a taxable entity for several reasons. The provision does not include taxes on the Company's nonoperating income, the tax benefit of the interest deduction is based on the debt component of the capital structure used for regulatory purposes and the allowed return on rate base, rather than on actual interest expense, and the tax rates used represent the combined effective tax rates of its taxable and tax-exempt members. In addition, while the Company is reporting deferred taxes related to property and other operating items, the Company has omitted certain deferred taxes and the related regulatory assets and liabilities for tax-related items required by Statement of Financial Accounting Standards No. 109.

(f) Use of Estimates-

The preparation of financial statements in accordance with accounting principles generally accepted in the United States requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements. Actual results could differ from those estimates.

(3) Benefits-

The Company provides certain postretirement health care benefits to employees. The weighted average assumptions as of the measurement date of October 1, 2001 are as follows:

Discount Rate	7.00%
Medical Cost Trend:	
Initial Range	9.00%
Ultimate Range	5.50%

The components of the Company's other postretirement benefits costs for 2001 are as follows (in thousands):

Service Cost	$553
Interest Cost	225
Amortization of Prior Service Cost	250
Net Periodic Postretirement Cost	$1,028

The assumed medical trend rates are critical assumptions in determining the service and interest cost and accumulated postretirement benefit obligation related to postretirement benefit costs. A one percent change in the medical trend rates for 2001, holding all other assumptions constant, would have the following effects (in thousands):

	One Percent Increase	One Percent Decrease
Effect on Total of Service and Interest Cost Components	$258	$(124)
Effect on Postretirement Benefit Obligation at the End of Year	1,090	(524)

A reconciliation of the funded status of the Company's plan to the amounts recognized in the December 31, 2001 balance sheet is as follows (in thousands):

Accumulated Postretirement Benefit Obligation at the Beginning of Year	$3,003
Service Cost	553
Interest Cost	225
Actuarial Gains and Losses	387
Benefit Obligation at End of Year	$4,168

The plan is not funded with assets. No benefits were paid during 2001. The reconciliation of funded status of the Company's plan as of December 31, 2001 is as follows (in thousands):

Funded Status as of December 31, 2001	$(4,168)
Unrecognized Prior Service Cost	2,752
Unrecognized Net Actuarial Gain	388
Net Amount Recognized as of December 31, 2001	$(1,028)

The Company sponsors a defined contribution money-purchase pension plan, in which substantially all employees participate. The Company makes annual contributions to the plan for each participant based on several factors, including years of service with the Company or the contributing utilities. Contributions made by the Company to the plan totaled $1.1 million for the year ended December 31, 2001.

The Company provides a deferred compensation plan for certain employees. The plan allows for the elective deferral of an employee's base salary and incentives and also contains a supplemental retirement and 401(k) component. As of December 31, 2001, $1.3 million was included in long-term liabilities related to this deferred compensation liability.

(4) Members' Equity-

As of December 31, 2000, the Company had not issued any membership interests. Two of the members, Wisconsin Public Power Inc. and ATC Management Inc., had advanced cash to the Company prior to December 31, 2000. These advances were converted to membership interests on January 1, 2001. During 2001, each of the contributing utilities, contributing municipalities, contributing cooperatives, and UPPCo received membership interests in the Company in proportion to the value of the transmission assets or cash transferred.

On April 2, 2001, the Company redeemed 40%, or approximately $186.1 million, of the membership interests issued to the contributing utilities on January 1, 2001. On June 29, 2001, the Company redeemed an additional 10% of the membership interests issued to the contributing utilities on January 1, 2001 as well as 50% of the membership interests issued to the contributing municipalities, contributing cooperatives, and UPPCo, for approximately $73.8 million. Due to true-up adjustments in the third and fourth quarter, approximately $2.0 million was returned to the Company.

Distribution of earnings to members is at the discretion of the corporate manager. The Operating Agreement of the Company established a target for distribution of 80% of annual earnings. During 2001, the Company distributed $27.2 million of its earnings through September 30, 2001 to its members of record in proportion to each member's interest in the Company. A distribution of earnings for the fourth quarter of 2001 was made subsequent to December 31, 2001 to bring the total distributions to 80% of 2001 earnings.

(5) Debt-

Credit Facilities-

On August 31, 2000, the Company entered into a senior credit facility with certain financial institutions to borrow up to an aggregate principal amount of $25 million. All borrowings under the senior credit facility were guaranteed by Alliant Energy Corporation ("Alliant"), the parent of Wisconsin Power and Light Company. This guarantee was released by the lender in March 2001 and the aggregate commitment was increased to $40 million.

On June 29, 2001, the Company's credit facility was replaced by a syndicated, 364 day, revolving credit facility that allows the Company to borrow up to an aggregate $100 million from certain financial institutions. The credit facility will provide backup liquidity to the Company's $100 million commercial paper program (see below). Interest rates on outstanding borrowings under the facility are based on either a LIBOR rate plus a margin or an Alternate Base Rate plus a margin. The applicable margin is based on the Company's debt rating from Moody's and S&P and ranges from 0.39% to 1.25%.

As of December 31, borrowings outstanding under these credit facilities were as follows (in thousands):

	2001	2000
Note payable due April 20, 2001 at interest rate of 7.0000%	$ -	$5,800
Note payable due June 8, 2001 at interest rate of 6.79875%	-	4,000
	$ -	$9,800

The $100 million credit facility contains restrictive covenants, including restrictions on liens, certain mergers, sales of assets, acquisitions, investments, transactions with affiliates, conduct of business and certain financial ratios. The credit facility also provides for certain customary events of default that provide lenders with certain authority over outstanding borrowings and on future borrowings.

The Company had no outstanding letters of credit as of December 31, 2001 and 2000.

Commercial Paper-

On August 29, 2001, the Company and certain dealers closed on a $100 million unsecured, private placement, 4(2) commercial paper program. Investors are limited to qualified institutional buyers and institutional accredited investors. Maturities may be up to 364 days from date of issue, with proceeds to be used for working capital and other capital expenditures. Pricing is par less a discount or, if interest bearing, at par. The Company had no borrowings outstanding under the commercial paper program as of December 31, 2001.

Long-Term Debt-

On April 2, 2001, the Company issued $300 million of unsecured, 7.125% senior notes maturing on March 15, 2011. The net proceeds from the issuance of the notes was approximately $294 million, after deducting the initial purchaser's discount and offering expenses. Interest on these notes will be paid semiannually on March 15 and September 15 of each year through maturity. The purchaser's discount and offering expenses are being amortized to interest expense over the life of the notes using the effective interest method, resulting in an effective interest rate of 7.39%.

The notes contain restrictive covenants, which include restrictions on liens, certain mergers and sale of assets and which require certain financial reporting. The notes also provide for certain customary events of default that provide lenders with certain authority over outstanding borrowings and on future borrowings.

A portion of the senior notes proceeds was used to redeem an aggregate 50% of the initial membership interests issued to members which contributed assets to the Company. The remainder of the proceeds are being used for general purposes, including funding capital expenditures associated with the operation, maintenance and expansion of the transmission system.

(6) Income Taxes-

The Company is a limited liability company that has elected to be treated as a partnership under the Internal Revenue Code and applicable state statutes. As such, it is not liable for Federal or state income taxes. The Company's members report their share of the Company's income, gains, losses, deductions and tax credits on their respective Federal and state income tax returns. However, as discussed below, these financial statements report as income tax expense a charge in lieu of income taxes for regulatory purposes. This charge in lieu of income taxes does not conform to accounting principles generally accepted in the United States.

The Company is allowed to recover in rates, as a component of its cost of service, the amount of income taxes that are the responsibility of its members. Accordingly, the Company includes a provision for its members' federal and state income tax expenses on operating income, deferred taxes, excess deferred taxes and deferred investment tax credits in its regulatory financial reports and rate filings. The tax benefit of interest expense incorporated in the tax provision is based on the capital structure used for regulatory purposes and debt component of the Company's allowed return on rate base. Because the Company does not recover in rates income taxes on its nonoperating income, the Company has not provided a charge in lieu of income taxes on that income. Nonoperating income in 2001 consisted of equity AFUDC and interest income.

The income tax provision for the years ended December 31, 2001 and 2000, respectively, consisted of the following:

	2001	2000
Current-		
Federal	$12,453	$ -
State	2,843	-
Deferred	1,524	-
Amortization of Deferred Investment Tax Credits	(362)	-
	$16,458	$ -

A reconciliation of tax on income at the federal statutory tax rate to tax expense is as follows:

	2001	2000
Tax, Federal Statutory Rate	$18,620	$ -
State Tax, Net of Federal Benefit	2,093	-
Adjustment for Tax-Exempt Members	(1,287)	-
Tax Benefit of Debt Return on Rate Base in Excess of Interest Expense	(1,021)	-
Adjustment for Nonoperating Income	(1,380)	-
Other Permanent Differences	298	-
Amortization of Deferred Investment Tax Credits	(362)	-
Reversal of Deferred Income Taxes at Rates in Excess of Current Rates	(503)	-
	$16,458	$ -

Approximately 7.8% of the average units outstanding during the year were owned by members that pay no income tax on their share of the Company's taxable income. Accordingly, the Company's income tax expense does not include amounts attributable to those members' shares of income, expense or tax credits.

For purposes of determining transmission rates in calculating the return allowed by the FERC, rate base is reduced by the amount of certain accumulated deferred income taxes. Deferred taxes result from temporary differences between the book and tax basis of the Company's assets. The accumulated deferred income tax liabilities included in the Balance Sheets arise from the following temporary differences (in thousands):

	2001	2000
Property Related	$67,313	$ -
True-Up of 2001 Revenues	2,134	-
	$69,447	$ -

(7) Regulatory Proceedings-

In December of 2000, the Company filed a rate proceeding with FERC to supersede the original formula rates included as part of the Open Access Transmission Tariff (OATT) filed in July of 2000. The FERC, on December 29, 2000, accepted the Company's proposed rates, subject to refund and future hearings. As of January 1, 2001, the Company began collecting revenues thereunder. In March 2001, the Company filed a revised tariff with the FERC. The proposed tariff was accepted and consolidated with the previous filing, subject to refund and future hearings. The Company began collecting revenues under the new tariff on June 1, 2001. The proposed tariff revised the formula rate under the OATT from a formula based on historical costs to a formula based on projected costs, subject to an annual true-up for the billing period.

In August 2001, the Company filed a comprehensive settlement proposal with FERC that resolved all outstanding rate issues. This proposed settlement was certified by the presiding Administrative Law Judge of the FERC in October 2001 and an order approving the settlement was issued by the FERC in November 2001. The settlement included an annual true-up mechanism, whereby the Company must adjust its revenue requirement in the second year following the reporting year by the difference between the Company's actual cost of service plus allowed return for the reporting year and the amounts actually billed in the reporting year. As a result of applying the true-up mechanism for 2001, the Company determined that amounts billed to customers in 2001 were approximately $5.4 million less than its actual cost of service plus allowed return. Accordingly, the Company has recorded this amount in other assets as of December 31, 2001. The Company expects to bill this amount in 2003.

(8) Commitments and Contingencies-

(a) Operating Leases-

The Company leases office space under noncancellable operating leases. Amounts incurred during 2001 totaled approximately $0.7 million. Amounts incurred during the period June 12, 2000 (date of inception) through December 31, 2000 were deferred as recoverable start-up costs.

Future minimum lease payments, which will be expensed as incurred, under noncancellable operating leases are as follows for the years ending December 31:

	(In Thousands)
2002	$975
2003	971
2004	965
2005	981
2006	923
Thereafter	1,184
	$5,999

In conjunction with an operating lease that commenced in April 2001, the Company has the option to purchase the leased facility any time prior to April 2002.

(b) Transfer of Operational Control of Transmission System-

The Company is required under Wisconsin law to transfer operational control of its transmission system to the Midwest Independent Transmission System Operator ("MISO") or an independent system operator ("ISO") that has been approved under FERC Order No. 2000 ("Order 2000"). The Company is also required to join a FERC-approved regional transmission organization ("RTO") or seek approval for not joining an RTO.

FERC approved MISO's tariff in October 2001 and approved MISO as an RTO on December 15, 2001. FERC had previously approved MISO to start up as an ISO under FERC Order No. 888. MISO commenced operations on December 15, 2001, and the Company completed the transfer of its operational control to MISO on February 1, 2002.

FERC is expected to develop Notices of Proposed Rule Making ("NOPRs") that ultimately lead to further orders specifying RTO responsibilities in areas such as market design, congestion management, regional coordination and expansion planning. The Company continues to monitor and evaluate what implications, if any, FERC's policy changes will have on its relationship with MISO.

As a member of MISO, the Company will pay a fee to MISO for its services. This fee includes MISO's recovery of its start-up costs. In the event that MISO ceased operations, the Company would remain obligated to pay its share of any unrecovered start-up costs. At December 31, 2001, the Company's share would have been approximately $3.2 million.

(c) Transfer of Tariff Administration Responsibilities-

Per FERC Order 2000, MISO has become the tariff administrator for all of its transmission owning members. MISO and the Company have made a joint Section 205 filing with FERC that added an ATC pricing zone to MISO's tariff. This filing, which was accepted by FERC on February 11, 2002, reflected the terms and conditions of the Company's settlement agreement approved by FERC on November 7, 2001 (see Note 7). In the future, the Company expects that the portions of its tariff will be administered under MISO's tariff. The Company will continue to file with FERC for approval of future changes to the formula which determines its revenue requirements.

(d)

Arrowhead to Weston Line Project-

The Arrowhead to Weston Line Project ("Project") represents the joint interest of Wisconsin Public Service Corporation ("WPSC") and Minnesota Power, Inc. to construct an electric transmission line from the vicinity of Duluth, Minnesota to the vicinity of Wausau, Wisconsin. Previously, the Company had offered to assume the interest of WPSC in the Project following the close of the Public Service Commission of Wisconsin ("PSCW") hearings. The Project was approved, at an estimated total cost of $165.7 million, by the PSCW on August 17, 2001, and the final order was mailed on October 30, 2001.

It is the Company's intent to own the transmission line, after it is placed in service, and the Company and WPSC are currently engaged in substantive discussions to determine the specifics of how the transfer will be effected.

(e) Interconnection Agreements-

The Company has entered into various interconnection agreements with entities planning to build generation plants within the Company's service territory. The transmission facilities constructed under these agreements will be funded by the generators during construction. The Company has committed to purchase the transmission facilities when the generation plants become operational. If the generation plants are not constructed, the Company has no obligation. These assets will be included in the Company's rate base at the time of purchase.

The current estimate for these agreements is approximately $210.0 million with expected completion ranging from 2002 to 2011. In addition, there may be transmission service requests that require the Company to construct additional, or modify existing, transmission facilities. The costs, if any, of these additions or upgrades depend on the state of the transmission system at the time the generation plant is actually put into service.

(f) Potential Adverse Legal Proceedings-

The Company may, in the future, become party to lawsuits, including certain suits which may involve claims for which it does not have sufficient insurance coverage. Such litigation could include suppliers and purchasers of energy transmitted by the Company and others with whom the Company conducts business. The Company is currently investigating the availability of regulatory relief, which could mitigate any potential future liability. However, Management cannot provide any assurance that its effort will be successful in obtaining any such regulatory relief.

(9) Related Party Transactions-

During 2001, the Company was operating under transitional services and operations and maintenance agreements whereby the contributing utilities, municipalities, cooperatives and UPPCo have been providing certain administrative, operational, maintenance and construction services to the Company. The Company was billed approximately $90.0 million under these agreements for the year ended December 31, 2001.

Beginning January 1, 2001, the contributing utilities are obligated to provide to the Company, at cost, for a period of three years, operation and maintenance services on the transmission facilities they had transferred to the Company. The Company is required to reimburse each utility for all reasonable direct and indirect costs the utility incurs in performing these services. Additionally, the Company is obligated to pay each utility a minimum of 85% of the expenses previously incurred by the utility for such activities in a representative year. This obligation has been met for each contract in 2001. At the end of the initial three year period, these operating and maintenance contracts will automatically renew for subsequent one year terms unless either the Company or utility provider notifies the other party at least one year prior to the end of any given year.

Beginning June 25, 2001 and June 29, 2001, respectively, the contributing municipalities and the contributing cooperatives and UPPCo are also obligated to provide to the Company, at cost, for a period of three years, operation and maintenance services on the transmission facilities they had transferred to the Company. The terms of the

agreements are identical to the contributing utilities with the exception that only the agreement with UPPCo contains the 85% minimum payment clause.

The contributing utilities, municipalities, cooperatives and UPPCo are the primary customers of the Company. As such, the Company has entered into two interconnection agreements with each of the contributing members, the generation-transmission interconnection agreement and the transmission- distribution interconnection agreement. Neither agreement contains a provision for the payment of rates or charges, except to provide that the Company shall offer transmission services pursuant to the FERC approved OATT.

The Company has also entered into a network integration transmission services agreement and a network operating agreement with each of the contributing utilities. The network integration transmission services agreement specifies the terms of service and the network load which shall be served to each of the contributing members. The network operating agreement specifies the procedures and safeguards each of the contributing members must follow to allow for integration of its load and resources on the Company's system.

Beginning January 1, 2001, the Company has entered into a lease agreement with Alliant Energy Corporate Services, Inc. for a portion of the Company's system operating center in Stoughton, WI and has agreed to provide control and operational services at such center to Alliant. Both the lease and the services are being provided to Alliant at cost. Amounts billed under these agreements totaled $5.5 million for the year ended December 31, 2001.

Revenues from Wisconsin Electric Power Company, Wisconsin Power and Light Company, Wisconsin Public Service Corporation, Madison Gas and Electric Company and Wisconsin Public Power, Inc. account for approximately 90% of the Company's transmission service revenue for the year ended December 31, 2001.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 211, Miscellaneous Paid-in Capital	
2		
3	Issuance of Membership Units for Transmission Assets and Cash	617,664,806
4	Deferred Taxes on Transferred Assets	-76,411,029
5	Redemption of Membership Units	-258,002,017
6	Distribution of Net Income to Members	-27,211,800
7	Income Tax Liability Paid through Distributions to Members	15,295,974
8	2001 Net Income	36,742,212
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40	TOTAL	308,078,146

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	36,742,212
2		
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		17,600,522
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	Revenue True-up Recoverable in Future Year	-5,380,156
16	Customer Settlement Recoverable in Future Year	-433,593
17		-3,942,876
18		
19	Deductions on Return Not Charged Against Book Income	
20	Wisconsin Franchise Tax	-2,843,275
21	Excess of Debt Return on Rate Base in Excess of Interest Expense	-2,917,243
22		
23		
24		
25		
26		
27	Federal Tax Net Income	38,825,591
28	Show Computation of Tax:	
29	Statutory Federal Income Tax (35.00%)	13,588,957
30	Reduction Attributable to Allocation to Tax Exempt Members	-1,136,258
31	Current Federal Tax Liability	12,452,699
32		
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44		

FOOTNOTE DATA

Schedule Page: 261 Line No.: 10 Column: b

Federal and State Tax Expense: $16,458,419
50% of Meals and Entertainment Expense: $50,000
Book Depreciation on Equity AFUDC: $300,000
Excess of Book Depreciation over Tax Depreciation: $292,103
Other Non-deductible Expenses: $500,000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
1	Income Taxes:					
2	Federal			12,452,699		-12,452,699
3	WI			2,843,275		-2,843,275
4						
5	Employment					
6	FICA			1,429,779	1,169,028	-203,820
7	FUTA			20,379	14,513	
8	SUTA			109,237	86,741	
9						
10						
11						
12	Property Tax					
13	MI Real Property			15,000	1,046	
14	MI Personal Property			3,040,766	1,003,204	
15						
16						
17	Use Tax					
18	WI & County			2,966,415	2,896,415	
19						
20	MI Single Business			120,000	75,000	
21						
22	WI License Fee			243,000		
23						
24	WI Other Tax			14,003	14,003	
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38						
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40						
41	TOTAL			23,254,553	5,259,950	-15,499,794

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
		12,452,699				2
		2,843,275				3
						4
						5
56,931		1,101,953			327,826	6
5,866		16,316			4,063	7
22,496		87,294			21,943	8
						9
						10
						11
						12
13,954		15,000				13
2,037,562		3,040,766				14
						15
						16
						17
70,000		929,804			2,036,611	18
						19
45,000		120,000				20
						21
243,000		243,000				22
						23
		14,003				24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
2,494,809		20,864,110			2,390,443	41

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%				411.4	82,788	759,541
4	7%						
5	10%				411.4	278,996	7,728,550
6							
7							
8	TOTAL					361,784	8,488,091
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
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47							
48							

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
676,753			3
			4
7,449,554			5
			6
			7
8,126,307			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
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			44
			45
			46
			47
			48

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			609,906
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)			609,906
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru			609,906
10	Classification of TOTAL			
11	Federal Income Tax			589,974
12	State Income Tax			19,932
13	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS					
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		Balance at End of Year (k)	Line No.
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
					67,922,938	67,313,032	2
							3
							4
					67,922,938	67,313,032	5
							6
							7
							8
					67,922,938	67,313,032	9
							10
					60,953,184	60,363,210	11
					6,969,754	6,949,822	12
							13

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Deferred Revenues		2,134,135	
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)		2,134,135	
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)		2,134,135	
20	Classification of TOTAL			
21	Federal Income Tax		1,737,433	
22	State Income Tax		396,702	
23	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(1) [X] An Original (2) [ ] A Resubmission	04/29/2002	Dec. 31, 2001

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
							2
						2,134,135	3
							4
							5
							6
							7
							8
						2,134,135	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
						2,134,135	19
							20
						1,737,433	21
						396,702	22
							23

NOTES (Continued)

DISTRIBUTION OF TAXES TO ACCOUNTS

Explain basis for allocation if used.
If the total does not equal taxes accrued, include a reconciling schedule.

Function (a)	Wisconsin License Fee (b)	Wisconsin Income Tax (c)	Federal Income Tax (d)	FICA and Fed. and State Un-employment Tax (e)
Accts. 408.1 and 409.1:				
Electric	$243,000	$2,843,275	$12,452,699	$1,205,563
Construction				353,832
Total	$243,000	$2,843,275	$12,452,699	$1,559,395

Notes and explanations regarding tax distribution:

Column (i) Other Taxes:

WI & County Use Tax-Elec Use	2,966,415
WI Recycling Surcharge & WI Self-Insurance Tax	14,003
Total	$2,980,418

DISTRIBUTION OF TAXES TO ACCOUNTS (Cont.)

PSC Remainder Assessment (f)	Michigan Property Tax (g)	State and Local Taxes Other Than Wisconsin (h)	Other Taxes (i)	Total (j)
	$3,055,766	$120,000	$943,807	$20,864,110
			2,036,611	2,390,443
--	$3,055,766	$120,000	$2,980,418	$23,254,553

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