



3014 (01-06-12)

ANNUAL REPORT

OF

Name: ELROY MUNICIPAL ELECTRIC AND WATER UTILITY

Principal Office: 225 MAIN STREET
ELROY, WI 53929

For the Year Ended: DECEMBER 31, 2012

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I CAROLE BROWN of
(Person responsible for accounts)

ELROY MUNICIPAL ELECTRIC AND WATER UTILITY, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 06/18/2013
(Date)

DEPUTY TREASURER / UTILITY CLERK
(Title)

SIGNATURE PAGE

Signature Page (Page ii)

General footnotes

ACCOUNTANT'S COMPILATION REPORT

To the Mayor and Members of the
Council of the City of Elroy
Elroy, Wisconsin 53929

We have compiled the amended balance sheet of the Elroy Municipal Electric and Water Utility, an enterprise fund of the City of Elroy, Wisconsin, as of December 31, 2012 and 2011, and the related amended statements of income and retained earnings for the years then ended, included in the accompanying prescribed form. We have also compiled the supplementary information presented in the prescribed form, which is presented only for supplementary analysis purposes. We have not audited or reviewed the financial statements and supplementary information included in the accompanying prescribed form and, accordingly, do not express an opinion or provide any assurance about whether the financial statements and supplementary information are in accordance with the form prescribed by the Public Service Commission of Wisconsin.

Management is responsible for the preparation and fair presentation of the financial statements and supplementary information included in the form prescribed by the Public Service Commission of Wisconsin and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements and supplemental information.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements and supplementary information without undertaking to obtain or provide assurance that there are no material modifications that should be made to the financial statement and supplementary information.

These financial statements including supplementary information included in the accompanying prescribed form are presented in accordance with the requirements of the Public Service Commission of Wisconsin, and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of the management of the City of Elroy and the Public Service Commission of Wisconsin and is not intended to be and should not be used by anyone other than the specified parties.

Johnson Block and Company, Inc.
Viroqua, Wisconsin
June 18, 2013

SSARS No. 1 provides that each page of financial statements compiled by the accountant should include a reference such as, "See Accountant's Compilation Report". The current version of WEGSARS does not allow for the placement of this reference at the bottom of each page. The above report should be considered for all of the following pages of this prescribed form.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: ELROY MUNICIPAL ELECTRIC AND WATER UTILITY

Utility Address: 225 MAIN STREET
ELROY, WI 53929

When was utility organized? 1/1/1899

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: CAROLE BROWN

Title: UTILITY CLERK

Office Address:

225 MAIN STREET
ELROY, WI 53929

Telephone: (608) 462 - 2400

Fax Number: (608) 462 - 2404

Email Address: cbelroy@comantenna.com

Individual or firm, if other than utility employee, preparing this report:

Name: MELANIE LENDOSKY

Title: SUPERVISOR

Office Address: JOHNSON BLOCK AND COMPANY, INC.

1315 BAD AXE COURT
P.O. BOX 271
VIROQUA, WI 54665

Telephone: (608) 637 - 2082

Fax Number: (608) 637 - 3021

Email Address: mlendosky@johnsonblock.com

President, chairman, or head of utility commission/board or committee:

Name: JOE MADDEN

Title: PRESIDENT

Office Address:

225 MAIN STREET
ELROY, WI 53929

Telephone: (608) 462 - 2148

Fax Number: (608) 462 - 2404

Email Address:

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name: KEVIN KRYSINSKI

Title: PARTNER

Office Address: JOHNSON BLOCK AND COMPANY, INC.

1315 BAD AXE COURT
P.O. BOX 271
VIROQUA, WI 54665

Telephone: (608) 637 - 2082

Fax Number: (608) 637 - 3021

Email Address: kkrysinski@johnsonblock.com

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report:

Period covered by most recent audit: DECEMBER 31, 2012

Names and titles of utility management including manager or superintendent:

Name: BILL COLLINS

Title: WATER UTILITY SUPERINTENDENT

Office Address:

225 MAIN STREET
ELROY, WI 53929

Telephone: (608) 462 - 2418

Fax Number: (608) 462 - 2404

Email Address: wcelroy@comantenna.com

Name: CRAIG RINDERER

Title: ELECTRIC UTILITY SUPERINTENDENT

Office Address:

225 MAIN STREET
ELROY, WI 53929

Telephone: (708) 462 - 2415

Fax Number: (608) 462 - 2404

Email Address: crelroy@comantenna.com

Name of utility commission/committee: UTILITY COMMISSION

Names of members of utility commission/committee:

- ROGER CAMPFIELD, MEMBER
- LARRY ENO, MEMBER
- LARRY KRUEGER, MEMBER
- BRUCE LANGE, MEMBER
- JOE MADDEN, PRESIDENT

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	2,315,613	2,477,834	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	1,579,997	1,738,430	2
Depreciation Expense (403)	276,276	263,704	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	165,669	153,771	5
Total Operating Expenses	2,021,942	2,155,905	
Net Operating Income	293,671	321,929	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	293,671	321,929	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	3,256	5,528	10
Miscellaneous Nonoperating Income (421)	1,439,888	122,288	11
Total Other Income	1,443,144	127,816	
Total Income	1,736,815	449,745	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(8,813)	(8,813)	12
Other Income Deductions (426)	48,284	20,147	13
Total Miscellaneous Income Deductions	39,471	11,334	
Income Before Interest Charges	1,697,344	438,411	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	193,557	201,644	14
Amortization of Debt Discount and Expense (428)	9,422	13,172	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	2,797	3,202	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	205,776	218,018	
Net Income	1,491,568	220,393	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	2,615,111	2,394,718	20
Balance Transferred from Income (433)	1,491,568	220,393	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	105,896	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	4,000,783	2,615,111	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	2,315,613	0	2,315,613	1
Total (Acct. 400):	2,315,613	0	2,315,613	
Operation and Maintenance Expense (401-402):				
Derived	1,579,997	0	1,579,997	2
Total (Acct. 401-402):	1,579,997	0	1,579,997	
Depreciation Expense (403):				
Derived	276,276	0	276,276	3
Total (Acct. 403):	276,276	0	276,276	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	165,669	0	165,669	5
Total (Acct. 408):	165,669	0	165,669	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	293,671	0	293,671	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST INCOME - WATER	1,308	0	1,308	11
INTEREST INCOME - ELECTRIC	1,948		1,948	12
Total (Acct. 419):	3,256	0	3,256	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water		649,981	649,981	13
Contributed Plant - Electric		789,907	789,907	14

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
NONE			0	15
Total (Acct. 421):	0	1,439,888	1,439,888	
TOTAL OTHER INCOME:	3,256	1,439,888	1,443,144	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(8,813)	0	(8,813)	16
Total (Acct. 425):	(8,813)	0	(8,813)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	27,865	27,865	17
Depreciation Expense on Contributed Plant - Electric	0	20,419	20,419	18
NONE			0	19
Total (Acct. 426):	0	48,284	48,284	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(8,813)	48,284	39,471	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	193,557	0	193,557	20
Total (Acct. 427):	193,557	0	193,557	
Amortization of Debt Discount and Expense (428):				
AMORTIZATION OF DEBT DISCOUNT AND EXPENSE	3,422	0	3,422	21
DEBT ISSUANCE COSTS	6,000		6,000	22
Total (Acct. 428):	9,422	0	9,422	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	23
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	2,797	0	2,797	24
Total (Acct. 430):	2,797	0	2,797	
Other Interest Expense (431):				
Derived	0	0	0	25
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
NONE			0	26
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	205,776	0	205,776	
NET INCOME:	99,964	1,391,604	1,491,568	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	1,716,437	898,674	2,615,111	27
Total (Acct. 216):	1,716,437	898,674	2,615,111	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Balance Transferred from Income (433):				
Derived	99,964	1,391,604	1,491,568	28
Total (Acct. 433):	99,964	1,391,604	1,491,568	
Miscellaneous Credits to Surplus (434):				
NONE			0	29
Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
BOND ISSUANCE COSTS REMOVED - ELECTRIC	60,648	0	60,648	30
BOND ISSUANCE COSTS REMOVED - WATER	45,248		45,248	31
Total (Acct. 435)--Debit:	105,896	0	105,896	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	32
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	33
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	1,710,505	2,290,278	4,000,783	

DETAILS OF INCOME STATEMENT ACCOUNTS

Details of Income Statement Accounts (Page F-02)

If amount of Miscellaneous Debits to Surplus (Acct 435) exceeds \$5,000, please explain fully.

REMOVAL OF BOND ISSUANCE COSTS DUE TO GASB 65

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	387,339	1,928,274	0	0	2,315,613	1
Less: interdepartmental sales	0	9,743	0	0	9,743	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	1,299	6,581			7,880	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to						
Wisconsin Remainder Assessment	386,040	1,911,950	0	0	2,297,990	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	35,793	0	35,793	1
Electric operating expenses	103,813	0	103,813	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	3,333	0	3,333	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	888	0	888	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	143,827	0	143,827	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	2.3	1
Electric	2.6	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	12,743,560	11,098,202	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	4,775,564	4,512,404	2
Net Utility Plant	7,967,996	6,585,798	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Sinking Funds (125)	282,285	276,969	7
Depreciation Fund (126)	91,761	91,323	8
Other Special Funds (128)	476,150	474,914	9
Total Other Property and Investments	850,196	843,206	
CURRENT AND ACCRUED ASSETS			
Cash (131)	93,100	103,595	10
Special Deposits (134)	0	0	11
Working Funds (135)	74,311	74,193	12
Temporary Cash Investments (136)			13
Notes Receivable (141)	25,799	25,799	14
Customer Accounts Receivable (142)	183,990	212,561	15
Other Accounts Receivable (143)	365,133	132,360	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	33,922	12,923	18
Plant Materials and Operating Supplies (154)	160,281	155,694	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	10,081	5,777	23
Interest and Dividends Receivable (171)			24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)			26
Total Current and Accrued Assets	946,617	722,902	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	136,708	255,572	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
Total Deferred Debits	136,708	255,572	
Total Assets and Other Debits	9,901,517	8,407,478	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	725,546	725,546	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	4,000,783	2,615,111	35
Total Proprietary Capital	4,726,329	3,340,657	
LONG-TERM DEBT			
Bonds (221)	4,721,736	4,625,000	36
Advances from Municipality (223)	59,373	69,913	37
Other Long-Term Debt (224)	0	0	38
Total Long-Term Debt	4,781,109	4,694,913	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	173,714	141,272	40
Payables to Municipality (233)	225	225	41
Customer Deposits (235)			42
Taxes Accrued (236)	43,617	47,438	43
Interest Accrued (237)	44,270	45,881	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)	33,640	29,665	46
Total Current and Accrued Liabilities	295,466	264,481	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)			48
Other Deferred Credits (253)	98,613	107,427	49
Total Deferred Credits	98,613	107,427	
OPERATING RESERVES			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	9,901,517	8,407,478	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	5,093,382	0	0	6,004,820	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	4,263,989	0	0	5,791,866	2
Utility Plant in Service - Contributed Plant (101.2)	1,677,838	0	0	1,009,867	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)					8
Total Utility Plant	5,941,827	0	0	6,801,733	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	1,132,559	0	0	3,246,597	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	242,619	0	0	153,789	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	1,375,178	0	0	3,400,386	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	4,566,649	0	0	3,401,347	

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	1,092,581	3,071,699			4,164,280	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	92,305	183,971			276,276	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	6,389				6,389	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	728	5,018			5,746	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	99,422	188,989	0	0	288,411	16
Debits during year						17
Book cost of plant retired	47,744	9,935			57,679	18
Cost of removal	11,700	4,156			15,856	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	59,444	14,091	0	0	73,535	25
Balance end of year (111.1)	1,132,559	3,246,597	0	0	4,379,156	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	214,754	133,370			348,124	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	27,865	20,419			48,284	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	27,865	20,419	0	0	48,284	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.2)	242,619	153,789	0	0	396,408	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	<u>0</u>	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	<u>0</u>	
Balance end of year	<u><u>0</u></u>	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)	19,292				19,292	26,390	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)		128,303			128,303	115,659	3
Total Electric Utility					147,595	142,049	

Account	Total End of Year	Amount Prior Year	
Electric utility total	147,595	142,049	1
Water utility (154)	12,686	13,645	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	160,281	155,694	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
DEFERRED LOSS ON REFINANCING - ELECTRIC	9,546	428	95,467	1
ELECTRIC 2004 MRB	2,522	428	27,741	2
WATER MRB 2006	900	428	13,500	3
Total			136,708	
Unamortized premium on debt (251)				
NONE				4
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	725,546	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>725,546</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
ELECTRIC MRB 2004	04/01/2004	03/01/2023	3.99%	2,780,000	1
2006 WATER BOND REFINANCE	12/27/2006	06/01/2027	3.64%	1,570,000	2
2012 SDWLP	06/13/2012	05/01/2032	1.31%	371,736	3
Total Bonds (Account 221):				4,721,736	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
ADVANCE FROM MUNIC	07/01/2001	02/01/2011	3.40%	59,373	1
Total for Account 223				59,373	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%		2
Total for Account 224				0	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	47,438	1
Accruals:		
Charged water department expense	15,614	2
Charged electric department expense	150,055	3
Charged sewer department expense	2,199	4
Other (explain):		
NONE		5
Total Accruals and other credits	167,868	
Taxes paid during year:		
County, state and local taxes	151,356	6
Social Security taxes	16,519	7
PSC Remainder Assessment	2,121	8
Other (explain):		
LICENSE FEES	1,693	9
Total payments and other debits	171,689	
Balance end of year	43,617	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
DEFERRED LOSS ON REFINANCING - ELECTRIC	0	9,546	9,546	0	1
WTR MRB 2006	5,808	67,994	68,238	5,564	2
SDWLP 2012		1,130	364	766	3
ELECTRIC 2004 MRB	40,073	114,887	117,020	37,940	4
Subtotal	45,881	193,557	195,168	44,270	
Advances from Municipality (223)					
WATER ADVANCE FROM MUNICIPALITY	0	2,797	2,797	0	5
Subtotal	0	2,797	2,797	0	
Other Long-Term Debt (224)					
NONE	0			0	6
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	7
Subtotal	0	0	0	0	
Total	45,881	196,354	197,965	44,270	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Sinking Funds (125):		
WATER REDEMPTION FUND	65,789	3
ELECTRIC REDEMPTION FUND	216,496	4
Total (Acct. 125):	282,285	
Depreciation Fund (126):		
WATER DEPRECIATION FUND	56,076	5
ELECTRIC DEPRECIATION FUND	35,685	6
Total (Acct. 126):	91,761	
Other Special Funds (128):		
WATER RESERVE FUND	150,761	7
ELECTRIC RESERVE FUND	325,389	8
Total (Acct. 128):	476,150	
Special Deposits (134):		
NONE		9
Total (Acct. 134):	0	
Notes Receivable (141):		
LONG-TERM ADVANCE FROM TIF DISTRICT	25,799	10
Total (Acct. 141):	25,799	
Customer Accounts Receivable (142):		
Water	22,330	11
Electric	161,660	12
Sewer (Regulated)		13
Other (specify):		
NONE		14
Total (Acct. 142):	183,990	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		15
Merchandising, jobbing and contract work		16
Other (specify):		
AMP BUDGET RECEIVABLE	317	17
MUTUAL AID RECEIVABLE FROM HURRICANE SANDY	20,160	18
CDBG GRANT RECEIVABLE - ELECTRIC	248,462	19
CDBG GRANT RECEIVABLE - WATER	96,194	20
Total (Acct. 143):	365,133	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
AMOUNT DUE FROM MUNICIPALITY	33,922	21
Total (Acct. 145):	33,922	
Prepayments (165):		
PREPAID INSURANCE - WATER	4,813	22
PREPAID INSURANCE - ELECTRIC	5,268	23
Total (Acct. 165):	10,081	
Extraordinary Property Losses (182):		
NONE		24
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		25
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		26
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		27
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		28
Total (Acct. 186):	0	
Payables to Municipality (233):		
DUE TO GENERAL FUND	225	29
Total (Acct. 233):	225	
Other Deferred Credits (253):		
Regulatory Liability	96,929	30
OTHER DEFERRED CREDITS	1,684	31
Total (Acct. 253):	98,613	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Acct. 145 - Hydrant rental was caught up for incorrect amounts recorded in the previous two years.

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	4,072,326	5,788,363	0	0	9,860,689	1
Materials and Supplies	13,165	144,822	0	0	157,987	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	1,112,570	3,159,148	0	0	4,271,718	4
Customer Advances for Construction					0	5
Regulatory Liability	63,622	37,713	0	0	101,335	6
NONE					0	7
Average Net Rate Base	2,909,299	2,736,324	0	0	5,645,623	
Net Operating Income	112,085	181,586	0	0	293,671	8
Net Operating Income as a percent of						
Average Net Rate Base	3.85%	6.64%	N/A	N/A	5.20%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	66,389	39,353	0	0	105,742	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	5,533	3,280	0	0	8,813	3
Other (specify):						
NONE					0	4
Balance End of Year	60,856	36,073	0	0	96,929	

IMPORTANT CHANGES DURING THE YEAR

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	377,145	349,062	1
Total Sales of Water	377,145	349,062	
Other Operating Revenues			
Forfeited Discounts (470)	1,542	0	2
Rents from Water Property (472)	0	0	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	8,652	9,495	5
Total Other Operating Revenues	10,194	9,495	
Total Operating Revenues	387,339	358,557	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	10,394	5,539	6
Pumping Expenses (620-625)	14,713	16,595	7
Water Treatment Expenses (630-635)	11,913	5,288	8
Transmission and Distribution Expenses (640-655)	45,347	43,695	9
Customer Accounts Expenses (901-906)	17,929	19,260	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-935)	67,039	75,551	12
Total Operation and Maintenance Expenses	167,335	165,928	
Other Operating Expenses			
Depreciation Expense (403)	92,305	82,092	13
Amortization Expense (404-407)		0	14
Taxes (408)	15,614	15,859	15
Total Other Operating Expenses	107,919	97,951	
Total Operating Expenses	275,254	263,879	
NET OPERATING INCOME	112,085	94,678	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Report average no. of individually-metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in Average No. of Customers column.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)				2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential (461.1)	550	21,003	149,416	5
Commercial (461.2)	72	8,438	41,478	6
Industrial (461.3)	5	1,776	8,250	7
Public Authority (461.4)	16	2,835	13,333	8
Total Metered Sales to General Customers (461)	643	34,052	212,477	
Private Fire Protection Service (462)	4		3,696	9
Public Fire Protection Service (463)	643		160,972	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)				13
Total Sales of Water	1,290	34,052	377,145	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	160,972	3
NONE		4
Total Public Fire Protection Service (463)	160,972	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	1,542	6
Other (specify):		
Total Forfeited Discounts (470)	1,542	
Rents from Water Property (472):		
NONE		7
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
MISC. SERVICE REVENUEW	808	9
FIRE PROTECTION PENALTY	896	10
OTHER WATER REVENUES	1,391	11
Return on net investment in meters charged to sewer department	5,557	12
Other (specify):		
Total Other Water Revenues (474)	8,652	

OTHER OPERATING REVENUES (WATER)

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$5,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done.

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)	10,394	5,539	4
Total Source of Supply Expenses	10,394	5,539	
PUMPING EXPENSES			
Operation Labor (620)	3,460	3,883	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	11,253	12,712	7
Operation Supplies and Expenses (623)		0	8
Maintenance of Pumping Plant (625)		0	9
Total Pumping Expenses	14,713	16,595	
WATER TREATMENT EXPENSES			
Operation Labor (630)	7,235	2,663	10
Chemicals (631)	4,678	2,625	11
Operation Supplies and Expenses (632)		0	12
Maintenance of Water Treatment Plant (635)		0	13
Total Water Treatment Expenses	11,913	5,288	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)		0	14
Operation Supplies and Expenses (641)	4,706	4,819	15
Maintenance of Distribution Reservoirs and Standpipes (650)	5,651	3,857	16
Maintenance of Mains (651)	12,951	3,163	17
Maintenance of Services (652)	3,561	9,415	18
Maintenance of Meters (653)	6,162	21,474	19
Maintenance of Hydrants (654)	12,316	967	20
Maintenance of Other Plant (655)		0	21
Total Transmission and Distribution Expenses	45,347	43,695	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	874	3,345	22
Accounting and Collecting Labor (902)	15,756	15,915	23
Supplies and Expenses (903)		0	24
Uncollectible Accounts (904)	1,299	0	25

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Customer Service and Information Expenses (906)		0	26
Total Customer Accounts Expenses	17,929	19,260	
SALES EXPENSES			
Sales Expenses (910)		0	27
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	6,850	5,875	28
Office Supplies and Expenses (921)	8,878	8,449	29
Administrative Expenses Transferred--Credit (922)		0	30
Outside Services Employed (923)	6,376	6,145	31
Property Insurance (924)	7,616	12,025	32
Injuries and Damages (925)		0	33
Employee Pensions and Benefits (926)	30,960	36,248	34
Regulatory Commission Expenses (928)		212	35
Miscellaneous General Expenses (930)	856	2,142	36
Transportation Expenses (933)	4,813	4,455	37
Maintenance of General Plant (935)	690	0	38
Total Administrative and General Expenses	67,039	75,551	
Total Operation and Maintenance Expenses	167,335	165,928	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Acct. 651 - Increase in main break repairs and street patching caused by main breaks.

Acct. 652 - Decrease represents lower allocation of labor based on actual time spent on work performed.

Acct. 653 - Decrease represents lower allocation of labor based on actual time spent on work performed.

Acct. 654 - Increase in expense to repair 5 hydrants and lower them to grade.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		11,822	11,567	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		2,199	1,781	2
Net property tax equivalent		9,623	9,786	
Social Security		5,683	5,651	3
PSC Remainder Assessment		308	422	4
Other (specify): NONE			0	5
Total tax expense		15,614	15,859	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Juneau				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.166270				3
County tax rate	mills		5.944250				4
Local tax rate	mills		8.725450				5
School tax rate	mills		12.473000				6
Voc. school tax rate	mills		2.073190				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		29.382160				10
Less: state credit	mills		1.747880				11
Net tax rate	mills		27.634280				12
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		8.725450				14
Combined School Tax Rate	mills		14.546190				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		23.271640				17
Total Tax Rate	mills		29.382160				18
Ratio of Local and School Tax to Total	dec.		0.792033				19
Total tax net of state credit	mills		27.634280				20
Net Local and School Tax Rate	mills		21.887261				21
Utility Plant, Jan. 1	\$	5,093,382	5,093,382				22
Materials & Supplies	\$	13,645	13,645				23
Subtotal	\$	5,107,027	5,107,027				24
Less: Plant Outside Limits	\$	0					25
Taxable Assets	\$	5,107,027	5,107,027				26
Assessment Ratio	dec.		1.021940				27
Assessed Value	\$	5,219,075	5,219,075				28
Net Local & School Rate	mills		21.887261				29
Tax Equiv. Computed for Current Year	\$	114,231	114,231				30
Tax Equivalent per 1994 PSC Report	\$	29,312					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$	11,822					33
Tax equiv. for current year (see note 6)	\$	11,822					34
Footnotes							35

PROPERTY TAX EQUIVALENT (WATER)

Property Tax Equivalent (Water) (Page W-07)

If Lower Tax Equivalent authorized by municipality is greater than or equal to zero, please explain.

THE CITY OF ELROY (WATER) UTILITY USES AN ALTERNATIVE METHOD TO CALCULATE THE PROPERTY TAX EQUIVALENT. THIS METHOD CALCULATES THE EQUIVALENT AS 3.19% OF THE UTILITY'S OPERATING REVENUES. THIS METHOD WAS INCORPORATED BY THE PSC IN DOCKET 1850-WR-102 DATED FEBRUARY 25, 1997.

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	1,500				1,500	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	1,500	0	0	0	1,500	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	426	23,229			23,655	4
Structures and Improvements (311)	0	229,115			229,115	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	132,809	7,098	16,465		123,442	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	133,235	259,442	16,465	0	376,212	
PUMPING PLANT						
Land and Land Rights (320)	125				125	11
Structures and Improvements (321)	195,364				195,364	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	387,594	19,937	31,279		376,252	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	583,083	19,937	31,279	0	571,741	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	6,779				6,779	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0	7,747			7,747	21
Total Water Treatment Plant	6,779	7,747	0	0	14,526	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	8,872				8,872	23
Distribution Reservoirs and Standpipes (342)	49,229				49,229	24
Transmission and Distribution Mains (343)	2,030,577	22,651			2,053,228	25
Services (345)	432,634	1,120			433,754	26
Meters (346)	212,986				212,986	27
Hydrants (348)	290,806	1,545			292,351	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	658				658	29
Total Transmission and Distribution Plant	3,025,762	25,316	0	0	3,051,078	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	8,567				8,567	32
Computer Equipment (391.1)	39,596				39,596	33
Transportation Equipment (392)	37,499				37,499	34
Stores Equipment (393)	500				500	35
Tools, Shop and Garage Equipment (394)	27,226				27,226	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	10,234				10,234	38
Communication Equipment (397)	6,683				6,683	39
SCADA Equipment (397.1)	0	118,627			118,627	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	130,305	118,627	0	0	248,932	
Total utility plant in service directly assignable	3,880,664	431,069	47,744	0	4,263,989	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	3,880,664	431,069	47,744	0	4,263,989	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$50,000, please explain. If applicable, provide construction authorization.

CW-104 - CONSTRUCTION AUTHORIZATION REQUEST, WELL AND WELLHOUSE, CITY OF ELROY. PLANT ADDITIONS CONSIST OF LAND PURCHASE, WELL #4, PUMP, WELL HOUSE, MAINS, SERVICE, HYDRANT, AND SCADA EQUIPMENT.

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0	36,737			36,737	4
Structures and Improvements (311)	0	302,072			302,072	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0	222,216			222,216	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	0	561,025	0	0	561,025	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0	25,738			25,738	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	0	25,738	0	0	25,738	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0	9,652			9,652	21
Total Water Treatment Plant	0	9,652	0	0	9,652	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	129,787				129,787	24
Transmission and Distribution Mains (343)	712,481	17,075			729,556	25
Services (345)	64,492	1,446			65,938	26
Meters (346)	0				0	27
Hydrants (348)	1,003	1,995			2,998	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	907,763	20,516	0	0	928,279	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0	153,144			153,144	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	153,144	0	0	153,144	
Total utility plant in service directly assignable	907,763	770,075	0	0	1,677,838	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	907,763	770,075	0	0	1,677,838	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-09)

If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$50,000, please explain.

CW-104 - CONSTRUCTION AUTHORIZATION REQUEST, WELL AND WELLHOUSE, CITY OF ELROY. PLANT ADDITIONS CONSIST OF LAND PURCHASE, WELL #4, PUMP, WELL HOUSE, MAINS, SERVICE, HYDRANT, AND SCADA EQUIPMENT.

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			2,966	2,966	1
February			2,867	2,867	2
March			2,879	2,879	3
April			2,702	2,702	4
May			3,154	3,154	5
June			3,459	3,459	6
July			4,059	4,059	7
August			3,489	3,489	8
September			2,948	2,948	9
October			3,019	3,019	10
November			2,923	2,923	11
December			2,875	2,875	12
Total annual pumpage	0	0	37,340	37,340	

WATER AUDIT AND OTHER STATISTICS

1. Report actual metered values where possible. If water uses are not metered, estimate values for each line based on best available information. Water entering distribution system must equal the sum of Sales (line 5), Authorized System Uses (line 12) and Water Losses (line 19). For assistance, see AWWWW M36 Manual - Water Audits and Loss Control Programs.
2. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
3. For Gallons used for other system uses (line 11), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.
4. For Gallons unknown/not accounted for, estimate the volume of water losses due to other real or apparent losses, including customer meter inaccuracies, data errors, and unknown volumes. Unknown/unaccounted for volumes should be minimized to the extent possible.

WATER AUDIT STATISTICS		1
Source of Water Supply Statistics - Total Annual Pumpage (000's):	37,340	2
Less: Gallons (000's) used in the treatment process:		3
Subtotal: Gallons (000's) entering distribution system:	37,340	4
Less: Gallons (000's) sold (Revenue Water):	34,052	5
Gallons (000's) entering distribution system but not sold (Non-Revenue Water):	3,288	6
Authorized System Uses:		7
Gallons (000's) used to flush mains:	350	8
Gallons (000's) used for fire protection:	15	9
Gallons (000's) used to prevent freezing of distribution system:	0	10
Gallons (000's) used for other system uses:	1,297	11
Subtotal Authorized System Uses:	1,662	12
Water Losses (Real and Apparent):		13
Gallons (000's) lost due to main leaks or breaks:	120	14
Gallons (000's) lost due to service leaks or breaks:	210	15
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:	50	16
Gallons (000's) for unauthorized usage such as vandalism and theft:	0	17
Gallons (000's) unknown/not accounted for:	1,246	18
Subtotal Water Losses:	1,626	19
Percentage of water entering distribution system sold:	91%	20
Percentage of Real and Apparent Losses:	4%	21
If water losses exceed 15%, indicate causes:		22
		23
		24
If water losses exceed 15%, identify actions taken to reduce water loss:		25
		26
		27

WATER AUDIT AND OTHER STATISTICS (cont.)

OTHER STATISTICS		28
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	190	29
Date of maximum: 07/18/2012		30
Cause of maximum: Overflow standpipe/flush out warm and stagnant water		31
		32
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	52	33
Date of minimum: 01/06/2012		34
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	100,230	35
If water is purchased:		36
Vendor Name:		37
Point of Delivery:		38
What percentage of purchased water is surface water?		39
Number of main breaks repaired this year:	2	40
Number of service breaks repaired this year:	0	41
Population served (estimate the number of individuals within service area):		42
Inside municipality?	1,442	43
Outside municipality?		44

SOURCES OF WATER SUPPLY - GROUND WATERS

Description (a)	WDNR Unique Well Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
CITY 4 HIGH CAPACITY WELL	NV-249	553	18	1,152,000	Yes	1
CITY 3	HO-683	450	18	1,296,000	Yes	2

SOURCES OF WATER SUPPLY - GROUND WATERS

Sources of Water Supply - Ground Waters (Page W-16)

General footnotes

WELL #1 WAS ABANDONED DURING 2012.

SOURCES OF WATER SUPPLY - SURFACE WATERS

Description (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	4	1
Identification	1	3			
Location	CITY	CITY	111 ACKERMAN RD		2
Purpose	P	P			3
Destination	R D	R D			4
Pump Manufacturer	LAYNE	GOULD; GOULDS MODEL II GMC - 6 STAGES			5
Year Installed	1988	1996		2012	6
Type	VERTICAL TURBINE	VERTICAL TURBINE		VERTICAL TURBINE	7
Actual Capacity (gpm)	550	950		800	8
Pump Motor or Standby Engine Mfr	US MOTOR	US MOTOR		ONAN	9
Year Installed	1988	1996		2012	10
Type	ELECTRIC	ELECTRIC		NATURAL GAS	11
Horsepower	50	75		225	12
Footnotes					13
					14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	15
Identification	BOOSTER STATION	BOOSTER STATION2		
Location	CITY	CITY-GROVE AVENUE		16
Purpose	B	B		17
Destination	D	D		18
Pump Manufacturer	US EMCO	USEMCO		19
Year Installed	1992	2004		20
Type	CENTRIFUGAL	CENTRIFUGAL		21
Actual Capacity (gpm)	750	1,050		22
Pump Motor or Standby Engine Mfr	ONAN	ONAN		23
Year Installed	1992	2004		24
Type	ELECTRIC	ELECTRIC		25
Horsepower	15	25		26
Footnotes				27
				28

RESERVOIRS, STANDPIPES AND ELEVATED TANKS

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. For primary material, use earthen, steel, concrete or other.
4. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Description (a)	Identification Number (b)	Year Constructed (c)	Type (d)	Primary Material (e)	Elevation Difference in Feet (f)	Total Capacity in Gallons (g)	
1	1	1950	R	CONCRETE	131	88000	1
3	3	1993	S	STEEL	170	235000	2

WATER TREATMENT PLANT

1. Provide a generic description for (a). Do not give specific address or location.
2. Please select all that apply for (d) and (e). If Other is selected please explain in Notes (h).
3. Please identify the point of application for each treatment plant for (g). For example, please list each well or central treatment facility served by this unit.

Unit Description (a)	Year Constructed (b)	Rated Capacity (mgd) (c)	Disinfection (d)	Other (e)	Fluoridated (f)	Point of Application (g)	
1	1950	0	<input type="checkbox"/> Ultraviolet Light <input checked="" type="checkbox"/> Liquid Chlorine <input type="checkbox"/> Gas Chlorine <input type="checkbox"/> Other <input type="checkbox"/> None	<input type="checkbox"/> Sand <input type="checkbox"/> Reverse Osmosis <input type="checkbox"/> Microfilter <input type="checkbox"/> Iron and Manganese <input type="checkbox"/> Other	<input checked="" type="radio"/> Yes <input type="radio"/> No	WELLHOUSE	1
Notes:							
3	1993	0	<input type="checkbox"/> Ultraviolet Light <input checked="" type="checkbox"/> Liquid Chlorine <input type="checkbox"/> Gas Chlorine <input type="checkbox"/> Other <input type="checkbox"/> None	<input type="checkbox"/> Sand <input type="checkbox"/> Reverse Osmosis <input type="checkbox"/> Microfilter <input type="checkbox"/> Iron and Manganese <input type="checkbox"/> Other	<input checked="" type="radio"/> Yes <input type="radio"/> No	WELLHOUSE	2
Notes:							

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet				End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)		
M	D	2.000	1,288				1,288	1
M	D	4.000	1,248				1,248	2
M	D	6.000	10,491				10,491	3
P	D	6.000	1,372				1,372	4
M	D	8.000	23,713				23,713	5
P	D	8.000	10,439				10,439	6
M	D	10.000	10,562	390			10,952	7
P	D	10.000	18,643				18,643	8
M	D	12.000	380				380	9
P	D	12.000	820				820	10
Total Within Municipality			78,956	390	0	0	79,346	
Total Utility			78,956	390	0	0	79,346	

WATER MAINS

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

MAIN ADDITIONS FINANCED WITH LOAN PROCEEDS AND GRANT.

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	316				316		1
M	1.000	356				356	12	2
M	1.250	3				3		3
M	1.500	6				6		4
M	2.000	26	1			27		5
P	2.000	2				2		6
M	4.000	4				4		7
M	6.000	1				1		8
M	8.000	2				2		9
Total Utility		716	1	0	0	717	12	

WATER SERVICES

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

SERVICE ADDITIONS FINANCED BY LOAN PROCEEDS AND GRANT.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	643				643	58	1
0.750	5				5	0	2
1.000	21				21	1	3
1.500	10				10	1	4
2.000	17				17	1	5
3.000	1				1	0	6
Total:	697	0	0	0	697	61	

1) Indicate your residential meter replacement schedule:

- Meters tested once every 10 years and replaced as needed
- All meters replaced within 20 years of installation
- Other schedule as approved by PSC

2) Indicate the method(s) used to read customer meters (select all that apply):

- Manually - remote register
- Manually - inside the premises
- Radio Frequency - drive or walk-by technology
- Radio Frequency - fixed network or other automatic infrastructure (AMI)
- Other

METERS (cont.)

- 4. Totals by size in Column (f) should equal same size totals in Column (o).
- 5. Explain all reported adjustments as a schedule footnote.
- 6. Do not include station meters in the meter inventory used to complete these tables.

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	554	49	2	5	7	26	643	1
0.750	0	4	0	0	0	1	5	2
1.000	0	12	3	3	0	3	21	3
1.500	0	6	1	0	2	1	10	4
2.000	0	3	2	8	2	2	17	5
3.000	0	1	0	0	0	0	1	6
Total:	554	75	8	16	11	33	697	

METERS

Meters (Page W-23)

Explain program for replacing or testing meters 1" or smaller.

METERS ARE TESTED ON A 10 YEAR ROLLING BASIS. NOT EVERY METER IS TESTED EVERY YEAR, BUT EACH METER IS TESTED OR REPLACED AT LEAST ONCE IN A 10 YEAR PERIOD. METERS ARE REPLACED AS NEEDED.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

YES

METERS (cont.)

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HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 a. Fire hydrants normally have a lead size of 6 inches or greater.
 b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
 2. Explain all reported adjustments in the schedule footnotes.
 3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	159	1			160	2
Total Fire Hydrants	159	1	0	0	160	
Flushing Hydrants						
	1				1	3
Total Flushing Hydrants	1	0	0	0	1	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	92
Number of distribution system valves end of year:	312
Number of distribution valves operated during year:	89

LIST OF ALL STATION AND WHOLESALE METERS

1. Definition of Station Meter is any meter in service not used to measure customer consumption.
2. Definition of Wholesale Meter is any meter used to measure sales to other utilities for retail or wholesale sales.
3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Station Meter	8	WELL #4	Other	11/21/2012	1
Station Meter	8	WELL #3	Other	5/3/2010	2

LIST OF ALL STATION AND WHOLESALE METERS

List of All Station and Wholesale Meters (Page W-26)

If Meter Type is "other," please explain.

propeller type

WATER CONSERVATION PROGRAMS

1. List all water conservation-related expenditures for the reporting year. Include administrative costs, customer outreach and education, other program costs, and payments for rebates and other customer incentives.
 2. If the Commission has approved conservation program expenses, these should be charged to Account 186. Otherwise, these expenses are reported in Account 906 on ScheduleW-05 (Account 691 for class D utilities).

Item (a)	Expenditures (b)	Number of Rebates (c)
Administrative and General Expenses		
Program Administration		1
Customer Outreach & Education		2
Other Program Costs		3
Subtotal Administrative and General Expenses	0	
Customer Incentives		
Residential Toilets		4
Multifamily/Commercial Toilets		5
Faucets		6
Showerheads		7
Clothes Washers		8
Dishwashers		9
Cost Sharing Projects (Nonresidential Customers)		10
Other Incentives		11
Subtotal Customer Incentives	0	
Total Conservation Expenditures	0	

WATER CUSTOMERS SERVED

List the number of customer accounts in each municipality for which your utility provides retail general service. Do not include wholesale customers or fire protection accounts.

Location (a)	Customers End of Year (b)
Juneau County	
Cities	
ELROY	650
Total Cities:	650
Total Juneau County:	650
Total Company:	650

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	1,892,535	2,093,247	1
Total Sales of Electricity	1,892,535	2,093,247	
Other Operating Revenues			
Forfeited Discounts (450)	3,125	4,991	2
Miscellaneous Service Revenues (451)	24,916	16,160	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	3,855	3,855	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	3,843	1,024	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	35,739	26,030	
Total Operating Revenues	1,928,274	2,119,277	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	1,192,256	1,394,722	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	86,868	55,134	11
Customer Accounts Expenses (901-904)	26,710	19,096	12
Customer Service and Information Expenses (906)	0	0	13
Sales Expenses (910)	0	0	14
Administrative and General Expenses (920-935)	106,828	103,550	15
Total Operation and Maintenance Expenses	1,412,662	1,572,502	
Other Expenses			
Depreciation Expense (403)	183,971	181,612	16
Amortization Expense (404-407)		0	17
Taxes (408)	150,055	137,912	18
Total Other Expenses	334,026	319,524	
Total Operating Expenses	1,746,688	1,892,026	
NET OPERATING INCOME	181,586	227,251	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	3,125	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	3,125	
Miscellaneous Service Revenues (451):		
MISCELLANEOUS SERVICE REVENUES	24,916	3
Total Miscellaneous Service Revenues (451)	24,916	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENTS	3,855	5
Total Rent from Electric Property (454)	3,855	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
OTHER ELECTRIC REVENUES	3,843	7
Total Other Electric Revenues (456)	3,843	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0	0	1
Fuel (501)	0	0	2
Operation Supplies and Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Maintenance of Steam Production Plant (506)	0	0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0	0	7
Water for Power (531)	0	0	8
Operation Supplies and Expenses (532)	0	0	9
Maintenance of Hydraulic Production Plant (535)	0	0	10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	32,903	49,619	11
Fuel (539)	7,098	3,959	12
Operation Supplies and Expenses (540)	40,115	18,681	13
Maintenance of Other Power Production Plant (543)	0	0	14
Total Other Power Generation Expenses	80,116	72,259	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	1,112,140	1,322,463	15
Other Expenses (546)	0	0	16
Total Other Power Supply Expenses	1,112,140	1,322,463	
Total Power Production Expenses	1,192,256	1,394,722	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0	0	17
Operation Supplies and Expenses (551)	0	0	18
Maintenance of Transmission Plant (553)	0	0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	0	0	20
Line and Station Labor (561)	2,703	5,096	21
Line and Station Supplies and Expenses (562)	7,786	1,208	22
Street Lighting and Signal System Expenses (565)	2,449	2,286	23
Meter Expenses (566)	455	1,718	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)		0	25
Miscellaneous Distribution Expenses (569)	907	1,228	26
Maintenance of Structures and Equipment (571)		8,264	27
Maintenance of Lines (572)	31,952	11,044	28
Maintenance of Line Transformers (573)	6,207	1,551	29
Maintenance of Street Lighting and Signal Systems (574)	0	920	30
Maintenance of Meters (575)	6,437	3,104	31
Maintenance of Miscellaneous Distribution Plant (576)	27,972	18,715	32
Total Distribution Expenses	86,868	55,134	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	3,649	4,333	33
Accounting and Collecting Labor (902)	16,480	14,763	34
Supplies and Expenses (903)		0	35
Uncollectible Accounts (904)	6,581	0	36
Customer Service and Information Expenses (906)		0	37
Total Customer Accounts Expenses	26,710	19,096	
SALES EXPENSES			
Sales Expenses (910)		0	38
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	21,016	13,707	39
Office Supplies and Expenses (921)	9,245	9,698	40
Administrative Expenses Transferred -- Credit (922)		0	41
Outside Services Employed (923)	6,107	7,681	42
Property Insurance (924)	10,066	12,353	43
Injuries and Damages (925)		0	44
Employee Pensions and Benefits (926)	41,648	41,242	45
Regulatory Commission Expenses (928)	21	0	46
Miscellaneous General Expenses (930)	9,771	8,883	47
Transportation Expenses (933)	8,954	9,986	48
Maintenance of General Plant (935)		0	49
Total Administrative and General Expenses	106,828	103,550	
Total Operation and Maintenance Expenses	1,412,662	1,572,502	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Acct. 538 - Decrease represents lower allocation of payroll expense based on actual time recorded.

Acct. 540 - Increase due to \$27,535 in repairs to Fabco Cat generators.

Acct. 562 - Increase due to substation maintenance work done in 2012.

Acct. 571 - Zero balance in 2012 due to no payroll allocation based on actual time recorded.

Acct. 572 - Increase due to increased tree trimming costs in 2012.

Acct. 576 - Increase represents high allocation of payroll expense based on actual time recorded.

Acct. 904 - Increase represents a clearing of uncollectible accounts from tax roll.

Acct. 920 - Increase represents high allocation of payroll expense based on actual time recorded.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		135,713	123,622	1
Social Security		10,836	10,246	2
Wisconsin Gross Receipts Tax		1,693	1,669	3
PSC Remainder Assessment		1,813	2,375	4
Other (specify): NONE			0	5
Total tax expense		150,055	137,912	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Juneau				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.166270				3
County tax rate	mills		5.944250				4
Local tax rate	mills		8.725450				5
School tax rate	mills		12.473000				6
Voc. school tax rate	mills		2.073190				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		29.382160				10
Less: state credit	mills		1.747880				11
Net tax rate	mills		27.634280				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		8.725450				14
Combined School Tax Rate	mills		14.546190				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		23.271640				17
Total Tax Rate	mills		29.382160				18
Ratio of Local and School Tax to Total	dec.		0.792033				19
Total tax net of state credit	mills		27.634280				20
Net Local and School Tax Rate	mills		21.887261				21
Utility Plant, Jan. 1	\$	6,004,820	6,004,820				22
Materials & Supplies	\$	142,049	142,049				23
Subtotal	\$	6,146,869	6,146,869				24
Less: Plant Outside Limits	\$	79,430	79,430				25
Taxable Assets	\$	6,067,439	6,067,439				26
Assessment Ratio	dec.		1.021940				27
Assessed Value	\$	6,200,559	6,200,559				28
Net Local & School Rate	mills		21.887261				29
Tax Equiv. Computed for Current Year	\$	135,713	135,713				30
Tax Equivalent per 1994 PSC Report	\$	39,560					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	135,713					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	500				500	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	500	0	0	0	500	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	835				835	18
Structures and Improvements (341)	330,792				330,792	19
Fuel Holders, Producers and Accessories (342)	189,264				189,264	20
Prime Movers (343)	221,847				221,847	21
Generators (344)	1,276,050				1,276,050	22
Accessory Electric Equipment (345)	262,762				262,762	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	2,281,550	0	0	0	2,281,550	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	143,836				143,836	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	143,836	0	0	0	143,836	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	795,407				795,407	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	357,302	456	195		357,563	38
Overhead Conductors and Devices (365)	685,680	835			686,515	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	579,609	811			580,420	41
Line Transformers (368)	301,529	8,017	2,090		307,456	42
Services (369)	123,923	759			124,682	43
Meters (370)	150,281	6,063	7,650		148,694	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	67,628				67,628	47
Total Distribution Plant	3,061,359	16,941	9,935	0	3,068,365	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	13,490				13,490	50
Computer Equipment (391.1)	17,071				17,071	51
Transportation Equipment (392)	53,233				53,233	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	48,799				48,799	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	165,022				165,022	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59
Other Tangible Property (399)	0				0	60
Total General Plant	297,615	0	0	0	297,615	
Total utility plant in service directly assignable	5,784,860	16,941	9,935	0	5,791,866	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	5,784,860	16,941	9,935	0	5,791,866	

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0	789,907			789,907	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	789,907	0	0	789,907	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	1,621				1,621	38
Overhead Conductors and Devices (365)	12,054				12,054	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	33,545				33,545	41
Line Transformers (368)	40,431				40,431	42
Services (369)	132,309				132,309	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	0				0	47
Total Distribution Plant	219,960	0	0	0	219,960	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	219,960	789,907	0	0	1,009,867	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	219,960	789,907	0	0	1,009,867	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-07)

If Additions or Retirements for any Accounts exceed \$50,000, please explain.

A/C 341- STRUCTURES AND IMPROVEMENTS - THE CITY RECEIVED A GRANT TO MAKE THEIR POWERHOUSE
FLOOD PROOF BY BUILDING A REINFORCED CONCRETE FLOOD WALL.

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	6				6	1
7.2/12.5 kV (12kV)	1				1	2
14.4/24.9 kV (25kV)	0				0	3
Other:						
NONE	0				0	4
Underground Lines						
2.4/4.16 kV (4kV)	4				4	5
7.2/12.5 kV (12kV)	0				0	6
14.4/24.9 kV (25kV)	0				0	7
Other:						
NONE	0				0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	8				8	9
7.2/12.5 kV (12kV)	0				0	10
14.4/24.9 kV (25kV)	0				0	11
Other:						
NONE	0				0	12
Underground Lines						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	0				0	14
14.4/24.9 kV (25kV)	0				0	15
Other:						
NONE	0				0	16
Transmission System						
Pole Lines						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
Other:						
NONE	0				0	21
Underground Lines						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
Other:						
NONE	0				0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	11	7
Nonfarm	29	8
Total	40	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	40	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	4,042	Wednesday	01/18/2012	08:00	1,991	1
February	02	3,940	Thursday	02/09/2012	08:00	1,901	2
March	03	3,792	Monday	03/19/2012	15:00	1,877	3
April	04	3,683	Monday	04/30/2012	12:00	1,791	4
May	05	3,942	Thursday	05/24/2012	15:00	1,856	5
June	06	4,682	Wednesday	06/20/2012	15:00	1,959	6
July	07	4,852	Monday	07/23/2012	14:00	2,146	7
August	08	4,629	Thursday	08/30/2012	15:00	2,034	8
September	09	4,460	Tuesday	09/04/2012	15:00	1,792	9
October	10	3,939	Monday	10/22/2012	11:00	2,013	10
November	11	4,146	Tuesday	11/27/2012	17:00	1,953	11
December	12	3,973	Tuesday	12/11/2012	12:00	1,965	12
Total		50,080				23,278	

System Name DAIRYLAND POWER

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	DAIRYLAND POWER

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating	37	5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	37	7
Purchases	23,278	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	23,315	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	22,068	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	22,068	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	1,247	27
Total Energy Losses	1,247	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	5.3485%	29
Total Disposition of Energy	23,315	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL	RG-1	660	5,088	1
RUAL RESIDENTIAL	RG-1	40	493	2
Total Sales for Residential Sales		700	5,581	
Commercial & Industrial				
LARGE POWER	CP-2	7	5,981	3
INDUSTRIAL	CP-3	2	2,848	4
INDUSTRIAL INTERRUPTIBLE	CP-4	1	3,854	5
COMMERCIAL	GS-1	130	2,986	6
SMALL POWER	GS-1	7	514	7
INTERDEPARTMENTAL	GS-1	2	100	8
Total Sales for Commercial & Industrial		149	16,283	
Public Street & Highway Lighting				
MUNICIPAL STREET LIGHTING	MS-1	1	204	9
Total Sales for Public Street & Highway Lighting		1	204	
Sales for Resale				
NONE				10
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		850	22,068	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		506,973	4,372	511,345	1
		47,354	386	47,740	2
0	0	554,327	4,758	559,085	
14,916	20,042	484,463	3,196	487,659	3
7,007	9,686	197,281	1,705	198,986	4
14,770	16,715	267,131	1,228	268,359	5
		287,942	1,858	289,800	6
		48,445	258	48,703	7
		9,625	118	9,743	8
36,693	46,443	1,294,887	8,363	1,303,250	
		30,006	194	30,200	9
0	0	30,006	194	30,200	
				0	10
0	0	0	0	0	
36,693	46,443	1,879,220	13,315	1,892,535	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	DAIRYLAND POWER				1
Point of Delivery	ELROY SUBSTATION				2
Type of Power Purchased (firm, dump, etc.)	SURPLUS				3
Voltage at Which Delivered	2400				4
Point of Metering	ELROY SUBSTATION				5
Total of 12 Monthly Maximum Demands -- kW	50,080				6
Average load factor	63.6735%				7
Total Cost of Purchased Power	1,112,140				8
Average cost per kWh	0.0478				9
On-Peak Hours (if applicable)	23278				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	1,991				12
February	1,901				13
March	1,877				14
April	1,791				15
May	1,856				16
June	1,959				17
July	2,146				18
August	2,034				19
September	1,792				20
October	1,953				21
November	2,013				22
December	1,965				23
Total kWh (000)	23,278	0			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	37	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	4,852	7
Date and Hour of Such Maximum Demand	7/23/2012 14	8
Load Factor	0.0009	9
Maximum Net Generation in Any One Day	29	10
Date of Such Maximum	7/6/2012	11
Number of Hours Generators Operated	29	12
Maximum Continuous or Dependable Capacity--kW	6,795	13
Is Plant Owned or Leased?		14
Total Production Expenses	80,116	15
Cost per kWh of Net Generation (\$)	2,165	16
Monthly Net Generation --- kWh (000):		
January	1	17
February	7	18
March	0	19
April	0	20
May	0	21
June	0	22
July	29	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	37	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	209	32
Average Cost per Barrel of Oil Burned (\$)	136.0800	33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil	4	38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)	0.7359	53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	ELROY				1
Unit Identification	4113-3-2-5				2
Type of Generation	RECIP				3
kWh Net Generation (000)	37				4
Is Generation Metered or Estimated?	M				5
Is Exciter & Station Use Metered or Estimated?	M				6
60-Minute Maximum Demand--kW (est. if not meas.)	4,852				7
Date and Hour of Such Maximum Demand	7/23/2012 0				8
Load Factor	0.0009				9
Maximum Net Generation in Any One Day	29,252				10
Date of Such Maximum	07/23/2012				11
Number of Hours Generators Operated	29				12
Maximum Continuous or Dependable Capacity--kW	6,795				13
Is Plant Owned or Leased?	O				14
Total Production Expenses	80,116				15
Cost per kWh of Net Generation (\$)	2,165.2973				16
Monthly Net Generation --- kWh (000):					
January	1				17
February	7				18
March	0				19
April					20
May	0				21
June					22
July	29				23
August	0				24
September					25
October					26
November					27
December					28
Total kWh (000)	37				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)	209				32
Average Cost per Barrel of Oil Burned (\$)	136.0800				33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons	0				36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil	4				38
kWh Net Generation per Gallon of Lubr. Oil	0				39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)	0.7359				52
Footnotes					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total				0	0	0	0	0

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
ELROY	1	2005	RECIP	CAT		2,310	1
ELROY	2	2005	RECIP	CAT		2,310	2
ELROY	5	1973	RECIP	FAIRBANKS MORSE		2,880	3
Total						7,500	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)		
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity				
			kW (k)				kVA (l)
2005	12,470		2,250	2,250	2,250	1	
2005	12,470		2,250	2,250	2,250	2	
1973	4,160		2,295	2,295	2,295	3	
Total		0	6,795	6,795	6,795		

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers					
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)		
NONE								1	
							Total	<u>0</u>	

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation			(f)
			(d)	(e)		
Name of Substation	MUNICIPAL					1
Voltage--High Side	69,000					2
Voltage--Low Side	12,470					3
Num. Main Transformers in Operation	2					4
Total Capacity of Transformers in kVA	2,500					5
Number of Spare Transformers on Hand	0					6
15-Minute Maximum Demand in kW	4,852					7
Dt and Hr of Such Maximum Demand	07/23/2012 14:00					8
Kwh Output	23,278,000					9
Footnotes						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	(h)	(i)	Utility Designation			(l)
			(j)	(k)		
Name of Substation						16
Voltage--High Side						17
Voltage--Low Side						18
Num. of Main Transformers in Operation						19
Total Capacity of Transformers in kVA						20
Number of Spare Transformers on Hand						21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
Kwh Output						24
Footnotes						25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	(n)	(o)	Utility Designation			(r)
			(p)	(q)		
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
Kwh Output						39
Footnotes						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,816	386	41,200	1
Acquired during year	22	1	150	2
Total	1,838	387	41,350	3
Retired during year	765	8	295	4
Sales, transfers or adjustments increase (decrease)		(24)	(7,944)	5
Number end of year	1,073	355	33,111	6
Number end of year accounted for as follows:				7
In customers' use	925	323	24,335	8
In utility's use	2	3	8,000	9
Locked meters on customers' premises				10
In stock	146	29	776	11
Total end of year	1,073	355	33,111	12

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Electric Distribution Meters & Line Transformers (Page E-27)

General footnotes

ADJUSTMENT TO TRANSFORMERS NECESSARY TO ACCURATELY REPORT THE NUMBER AND TOTAL Kva AS OF
DECEMBER 31, 2012.

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Other	150	1	166	1
Other	250	1	679	2
Sodium Vapor	100	119	60,234	3
Sodium Vapor	150	6	4,182	4
Sodium Vapor	250	51	74,409	5
Sodium Vapor	400	2	2,918	6
Total		180	142,588	
Ornamental				
Sodium Vapor	150	8	5,576	7
Sodium Vapor	250	41	56,301	8
Total		49	61,877	
Other				
NONE				9
Total		0	0	