



3013 (01-06-12)

ANNUAL REPORT

OF

Name: WAUPUN UTILITIES

Principal Office: 817 S MADISON ST
P.O. BOX 431
WAUPUN, WI 53963-0431

For the Year Ended: DECEMBER 31, 2011

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I ZACHARY BLOOM, CPA of
(Person responsible for accounts)

WAUPUN UTILITIES, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 02/29/2012
(Date)

GENERAL MANAGER
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: WAUPUN UTILITIES

Utility Address: 817 S MADISON ST
P.O. BOX 431
WAUPUN, WI 53963-0431

When was utility organized? 11/1/1894

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MR ZACHARY T BLOOM, CPA

Title: GENERAL MANAGER

Office Address:

817 S MADISON ST
P.O. BOX 431
WAUPUN, WI 53963

Telephone: (920) 324 - 7920

Fax Number: (920) 324 - 7922

Email Address: zbloom@wppienergy.org

Individual or firm, if other than utility employee, preparing this report:

Name: ZACHARY BLOOM

Title: GENERAL MANAGER

Office Address:

817 S. MADISON ST.
P.O. BOX 431
WAUPUN, WI 53963

Telephone: (920) 324 - 7920

Fax Number: (920) 324 - 7920

Email Address: zbloom@wppienergy.org

President, chairman, or head of utility commission/board or committee:

Name: BILL BUCHHOLZ

Title: COMMISSION PRESIDENT

Office Address:

817 S MADISON ST
P.O. BOX 431
WAUPUN, WI 53963-0431

Telephone: (920) 324 - 9736

Fax Number: () - EXT

Email Address: buchholzlaw@charter.net

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name: AARON WORTHMAN

Title: PARTNER

Office Address: BAKER TILLY VIRCHOW KRAUSE

TEN TERRACE COURT
P.O. BOX 7398
MADISON, WI 53707-7398

Telephone: (608) 240 - 2412

Fax Number: (608) 249 - 8532

Email Address: aworthman@bakertilly.com

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report: 4/4/2011

Period covered by most recent audit: CALENDAR YEAR 2010

Names and titles of utility management including manager or superintendent:

Name: MR ZACHARY T BLOOM, CPA

Title: GENERAL MANAGER

Office Address:

817 S MADISON ST
P.O. BOX 431
WAUPUN, WI 53963

Telephone: (920) 324 - 7920

Fax Number: (920) 324 - 7922

Email Address: zbloom@wppienergy.org

Name of utility commission/committee: WAUPUN UTILITIES COMMISSION

Names of members of utility commission/committee:

- MR STEVE BASTIAN, ALDERPERSON
- MR WILLIAM BUCHHOLZ, COMMISSION PRESIDENT
- MR ART EHLERT, COMMISSIONER
- MR MATT HICKMANN, ALDERPERSON
- MR MIKE JOHNSON, ALDERPERSON
- MR JOEL STERK, COMMISSIONER
- MR MIKE THURMER, COMMISSIONER

Is sewer service rendered by the utility? YES

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	12,396,107	12,061,728	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	9,795,272	9,448,537	2
Depreciation Expense (403)	971,079	960,597	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	634,437	636,782	5
Total Operating Expenses	11,400,788	11,045,916	
Net Operating Income	995,319	1,015,812	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	995,319	1,015,812	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	1,814	1,786	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	47,140	69,890	10
Miscellaneous Nonoperating Income (421)	581	18,685	11
Total Other Income	49,535	90,361	
Total Income	1,044,854	1,106,173	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(18,146)	(18,146)	12
Other Income Deductions (426)	68,258	67,454	13
Total Miscellaneous Income Deductions	50,112	49,308	
Income Before Interest Charges	994,742	1,056,865	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	523,753	537,088	14
Amortization of Debt Discount and Expense (428)	46,543	48,909	15
Amortization of Premium on Debt--Cr. (429)	12,319	11,167	16
Interest on Debt to Municipality (430)	408	27,208	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	558,385	602,038	
Net Income	436,357	454,827	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	14,425,737	13,970,910	20
Balance Transferred from Income (433)	436,357	454,827	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	14,862,094	14,425,737	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	12,396,107	0	12,396,107	1
Total (Acct. 400):	12,396,107	0	12,396,107	
Operation and Maintenance Expense (401-402):				
Derived	9,795,272	0	9,795,272	2
Total (Acct. 401-402):	9,795,272	0	9,795,272	
Depreciation Expense (403):				
Derived	971,079	0	971,079	3
Total (Acct. 403):	971,079	0	971,079	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	634,437	0	634,437	5
Total (Acct. 408):	634,437	0	634,437	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	995,319	0	995,319	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	1,814	0	1,814	8
Total (Acct. 415-416):	1,814	0	1,814	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INVESTMENT INCOME	47,140		47,140	11
Total (Acct. 419):	47,140	0	47,140	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water			0	12
Contributed Plant - Electric		581	581	13

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
NONE			0	14
Total (Acct. 421):	0	581	581	
TOTAL OTHER INCOME:	48,954	581	49,535	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(18,146)	0	(18,146)	15
NONE			0	16
Total (Acct. 425):	(18,146)	0	(18,146)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	32,339	32,339	17
Depreciation Expense on Contributed Plant - Electric	0	35,919	35,919	18
NONE			0	19
Total (Acct. 426):	0	68,258	68,258	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(18,146)	68,258	50,112	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	523,753	0	523,753	20
Total (Acct. 427):	523,753	0	523,753	
Amortization of Debt Discount and Expense (428):				
AMORTIZATION OF DEBT DISCOUNT AND ISSUANCE EXPENSES	46,543		46,543	21
Total (Acct. 428):	46,543	0	46,543	
Amortization of Premium on Debt--Cr. (429):				
AMORTIZATION OF DEBT ISSUANCE PREMIUM	12,319		12,319	22
Total (Acct. 429):	12,319	0	12,319	
Interest on Debt to Municipality (430):				
Derived	408	0	408	23
Total (Acct. 430):	408	0	408	
Other Interest Expense (431):				
Derived	0	0	0	24
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
NONE			0	25
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	558,385	0	558,385	
NET INCOME:	504,034	(67,677)	436,357	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	12,259,481	2,166,256	14,425,737	26
Total (Acct. 216):	12,259,481	2,166,256	14,425,737	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Balance Transferred from Income (433):				
Derived	504,034	(67,677)	436,357	27
Total (Acct. 433):	504,034	(67,677)	436,357	
Miscellaneous Credits to Surplus (434):				
NONE			0	28
Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	29
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	30
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	31
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	12,763,515	2,098,579	14,862,094	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		6,633			6,633	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold		4,819			4,819	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	4,819	0	0	4,819	
Net income (or loss)	0	1,814	0	0	1,814	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	2,466,665	9,929,442	0	0	12,396,107	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	1,553	4,604			6,157	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to						
Wisconsin Remainder Assessment	2,465,112	9,924,838	0	0	12,389,950	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	240,934	36,478	277,412	1
Electric operating expenses	355,882	50,755	406,637	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	370,863	51,419	422,282	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	7,810	0	7,810	8
Electric utility plant accounts	117,333	17,313	134,646	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	4,748	0	4,748	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	155,965	(155,965)	0	18
All other accounts	0	0	0	19
Total Payroll	1,253,535	0	1,253,535	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	6.0	1
Electric	8.0	2
Gas		3
Sewer	5.0	4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	35,038,991	33,874,794	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	10,427,421	9,441,453	2
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	24,611,570	24,433,341	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	7
Other Investments (124)	0	0	8
Sinking Funds (125)	2,649,003	2,530,564	9
Depreciation Fund (126)	0	0	10
Other Special Funds (128)	358,164	351,533	11
Total Other Property and Investments	3,007,167	2,882,097	
CURRENT AND ACCRUED ASSETS			
Cash (131)	608,595	962,554	12
Special Deposits (134)	0	0	13
Working Funds (135)	492	492	14
Temporary Cash Investments (136)		0	15
Notes Receivable (141)	0	0	16
Customer Accounts Receivable (142)	1,022,682	1,001,319	17
Other Accounts Receivable (143)	61,196	138,962	18
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	19
Receivables from Municipality (145)	25,956	40,883	20
Plant Materials and Operating Supplies (154)	211,627	205,810	21
Merchandise (155)	0	0	22
Other Materials and Supplies (156)	0	0	23
Stores Expense (163)	0	0	24
Prepayments (165)	0	0	25
Interest and Dividends Receivable (171)	2,225		26
Accrued Utility Revenues (173)			27
Miscellaneous Current and Accrued Assets (174)			28
Total Current and Accrued Assets	1,932,773	2,350,020	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	267,981	314,524	29
Extraordinary Property Losses (182)	0	0	30
Preliminary Survey and Investigation Charges (183)	0	0	31
Clearing Accounts (184)	0	0	32
Temporary Facilities (185)	0	0	33
Miscellaneous Deferred Debits (186)	40,195	60,293	34
Total Deferred Debits	308,176	374,817	
Total Assets and Other Debits	29,859,686	30,040,275	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	862,183	594,000	35
Appropriated Earned Surplus (215)	(43,903)	(43,903)	36
Unappropriated Earned Surplus (216)	14,862,094	14,425,737	37
Total Proprietary Capital	15,680,374	14,975,834	
LONG-TERM DEBT			
Bonds (221)	11,865,000	12,790,000	38
Advances from Municipality (223)	0	70,000	39
Other Long-Term Debt (224)	0	0	40
Total Long-Term Debt	11,865,000	12,860,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	41
Accounts Payable (232)	801,101	698,323	42
Payables to Municipality (233)	686,555	686,555	43
Customer Deposits (235)		0	44
Taxes Accrued (236)	0	0	45
Interest Accrued (237)	172,469	185,978	46
Tax Collections Payable (241)	4,201	4,650	47
Miscellaneous Current and Accrued Liabilities (242)	190,832	184,886	48
Total Current and Accrued Liabilities	1,855,158	1,760,392	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	15,454	27,773	49
Customer Advances for Construction (252)			50
Other Deferred Credits (253)	443,700	416,276	51
Total Deferred Credits	459,154	444,049	
OPERATING RESERVES			
Property Insurance Reserve (261)			52
Injuries and Damages Reserve (262)			53
Pensions and Benefits Reserve (263)			54
Miscellaneous Operating Reserves (265)			55
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	29,859,686	30,040,275	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	19,520,579	0	0	14,354,215	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	18,287,027	0	0	13,823,014	2
Utility Plant in Service - Contributed Plant (101.2)	1,945,757	0	0	973,940	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)	9,113			140	8
Total Utility Plant	20,241,897	0	0	14,797,094	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	4,295,355	0	0	5,332,634	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	343,845	0	0	455,587	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	4,639,200	0	0	5,788,221	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	15,602,697	0	0	9,008,873	

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	3,799,874	4,891,617			8,691,491	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	525,391	445,688			971,079	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	9,363				9,363	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	3,151	9,376			12,527	10
Other credits (specify):						11
DEPRECIATION CLEARED	18,387	42,242			60,629	12
					0	13
					0	14
					0	15
Total credits	556,292	497,306	0	0	1,053,598	16
Debits during year						17
Book cost of plant retired	51,127	50,366			101,493	18
Cost of removal	9,684	5,923			15,607	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	60,811	56,289	0	0	117,100	25
Balance end of year (111.1)	4,295,355	5,332,634	0	0	9,627,989	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	324,467	425,495			749,962	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	32,339	35,919			68,258	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	574			574	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	32,339	36,493	0	0	68,832	16
Debits during year						17
Book cost of plant retired	8,451	5,731			14,182	18
Cost of removal	4,510	670			5,180	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	12,961	6,401	0	0	19,362	25
Balance end of year (111.2)	343,845	455,587	0	0	799,432	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	<u>0</u>	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	<u>0</u>	
Balance end of year	<u><u>0</u></u>	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			167,002		167,002	166,807	3
Total Electric Utility					167,002	166,807	

Account	Total End of Year	Amount Prior Year	
Electric utility total	167,002	166,807	1
Water utility (154)	44,625	39,003	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	211,627	205,810	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2003 GENERAL OBLIGATION NOTES	189	428	0	1
2007 REVENUE BONDS	32,357	428	251,963	2
2008 REVENUE BONDS	3,399	428	2,724	3
2009 REVENUE BONDS	10,597	428	13,294	4
Total			267,981	
Unamortized premium on debt (251)				
2009 REVENUE BONDS	12,319	429	15,454	5
Total			15,454	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	594,000	1
Changes during year (explain):		
SERVICE TO NEW BASEBALL COMPLEX	6,577	2
WATER INFRASTRUCTURE IN TIF DISTRICT #5	261,606	3
Balance end of year	862,183	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2007 REVENUE BONDS	08/28/2007	09/01/2027	4.72%	10,355,000	1
2008 REVENUE BONDS	01/15/2008	09/01/2013	4.54%	405,000	2
2009 REVENUE BONDS	07/29/2009	03/01/2014	3.99%	1,105,000	3
Total Bonds (Account 221):				11,865,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
ELECTRIC GENERAL OBLIGATION NOTES	02/11/2003	03/01/2011	2.74%	0	1
WATER GENERAL OBLIGATION NOTES	02/11/2003	03/01/2011	2.74%	0	2
Total for Account 223				0	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 224				0	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		4
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Accruals:		
Charged water department expense	350,356	2
Charged electric department expense	286,805	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	637,161	
Taxes paid during year:		
County, state and local taxes	566,319	6
Social Security taxes	52,071	7
PSC Remainder Assessment	15,263	8
Other (explain):		
GROSS RECEIPTS TAX	3,508	9
Total payments and other debits	637,161	
Balance end of year	0	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2007 REVENUE BONDS - WATER	121,094	351,679	356,321	116,452	1
2007 REVENUE BONDS - ELECTRIC	37,822	109,842	111,292	36,372	2
2008 REVENUE BONDS - WATER		15,999		15,999	3
2009 REVENUE BONDS - WATER	8,141	20,019	21,780	6,380	4
2009 REVENUE BONDS - ELECTRIC	10,660	26,214	28,520	8,354	5
Subtotal	177,717	523,753	517,913	183,557	
Advances from Municipality (223)					
2003 G.O. OBLIGATION NOTES - WATER	531	265	796	0	6
2003 G.O. OBLIGATION NOTES - ELECTRIC	286	143	429	0	7
WATER BONDS PLANT	7,444	0	18,532	(11,088)	8
Subtotal	8,261	408	19,757	(11,088)	
Other Long-Term Debt (224)					
NONE	0			0	9
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	10
Subtotal	0	0	0	0	
Total	185,978	524,161	537,670	172,469	

INTEREST ACCRUED (ACCT. 237)

Interest Accrued (Acct. 237) (Page F-20)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

The \$16,407 represents \$408 of interest that accrued on the 2003 G.O. Notes that were paid off in 2011, and \$15,999 of interest that accrued on the 2008 Water Revenue Bonds. These bonds were inadvertently reported in account 223.

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Sinking Funds (125):		
PRINCIPAL AND INTEREST REDEMPTION ACCOUNT	1,040,625	3
BOND RESERVE ACCOUNT	1,608,378	4
Total (Acct. 125):	2,649,003	
Depreciation Fund (126):		
NONE		5
Total (Acct. 126):	0	
Other Special Funds (128):		
SURPLUS ACCOUNT	358,164	6
Total (Acct. 128):	358,164	
Special Deposits (134):		
NONE		7
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		8
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	199,761	9
Electric	822,921	10
Sewer (Regulated)		11
Other (specify):		
NONE		12
Total (Acct. 142):	1,022,682	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		13
Merchandising, jobbing and contract work	61,196	14
Other (specify):		
NONE		15
Total (Acct. 143):	61,196	
Receivables from Municipality (145):		
DELINQUENT UTILITY BILLS PLACED ON TAX ROLL	25,956	16
Total (Acct. 145):	25,956	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Prepayments (165):		
NONE		17
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		18
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		19
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		20
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		21
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
WRS UNFUNDED LIABILITY	40,195	22
Total (Acct. 186):	40,195	
Payables to Municipality (233):		
PAYABLE TO SEWER UTILITY	686,555	23
Total (Acct. 233):	686,555	
Other Deferred Credits (253):		
Regulatory Liability	217,754	24
COMMITMENT TO COMMUNITY FUNDS	4,079	25
OTHER POST EMPLOYMENT BENEFITS	210,373	26
SHARED SAVINGS LOAN	1,432	27
DEFERRED REVENUES	10,062	28
Total (Acct. 253):	443,700	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Miscellaneous Deferred Debits (Acct 186): amortization requires PSC authorization. Provide date of authorization.

Our request to defer and amortize a 2004 payment to the Wisconsin Retirement System for prior service obligation was approved via a letter dated March 2, 2004, from Bruce Manthey.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Account 143 - Amount represents billings by the water and electric utilities for construction, merchandising, and jobbing efforts.

Account 145 - Amount represents delinquent utility bills placed on the tax roll.

Account 233 - Amount represents interfund loan amounts due to sewer by the electric and water utilities.

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	17,923,474	13,599,976	0	0	31,523,450	1
Materials and Supplies	41,814	166,904	0	0	208,718	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	4,047,614	5,112,125	0	0	9,159,739	4
Customer Advances for Construction					0	5
Regulatory Liability	90,194	136,632	0	0	226,826	6
NONE					0	7
Average Net Rate Base	13,827,480	8,518,123	0	0	22,345,603	
Net Operating Income	703,350	291,969	0	0	995,319	8
Net Operating Income as a percent of						
Average Net Rate Base	5.09%	3.43%	N/A	N/A	4.45%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	93,802	142,098	0	0	235,900	1
Add credits during year:					0	2
Deduct charges:						
Miscellaneous Amortization (425)	7,215	10,931	0	0	18,146	3
Other (specify):					0	4
Balance End of Year	86,587	131,167	0	0	217,754	

IMPORTANT CHANGES DURING THE YEAR

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	2,433,071	2,393,415	1
Total Sales of Water	2,433,071	2,393,415	
Other Operating Revenues			
Forfeited Discounts (470)	6,705	7,066	2
Rents from Water Property (472)	0	0	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	26,889	26,515	5
Total Other Operating Revenues	33,594	33,581	
Total Operating Revenues	2,466,665	2,426,996	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	17,460	20,223	6
Pumping Expenses (620-633)	90,246	79,528	7
Water Treatment Expenses (640-652)	259,215	245,430	8
Transmission and Distribution Expenses (660-678)	140,396	226,889	9
Customer Accounts Expenses (901-906)	95,766	90,452	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-932)	287,209	279,833	12
Total Operation and Maintenance Expenses	890,292	942,355	
Other Operating Expenses			
Depreciation Expense (403)	525,391	523,503	13
Amortization Expense (404-407)		0	14
Taxes (408)	347,632	353,810	15
Total Other Operating Expenses	873,023	877,313	
Total Operating Expenses	1,763,315	1,819,668	
NET OPERATING INCOME	703,350	607,328	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Report average no. of individually-metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in Average No. of Customers column.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)				2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential (461.1)	2,961	108,159	1,211,839	5
Commercial (461.2)	341	42,313	352,259	6
Industrial (461.3)	12	12,911	78,815	7
Public Authority (461.4)	15	9,345	63,928	8
Total Metered Sales to General Customers (461)	3,329	172,728	1,706,841	
Private Fire Protection Service (462)	23		23,479	9
Public Fire Protection Service (463)	3,329		702,751	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)				13
Total Sales of Water	6,681	172,728	2,433,071	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
Total		<u><u>0</u></u>	<u><u>0</u></u>	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	702,751	3
NONE		4
Total Public Fire Protection Service (463)	702,751	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	6,705	6
Other (specify):		
Total Forfeited Discounts (470)	6,705	
Rents from Water Property (472):		
NONE		7
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
SERVICE RECONNECTIONS, BULK WATER BILLINGS, WELL PERMIT FEES	775	9
STANDBY GENERATOR CAPACITY CONTRACT	24,418	10
Return on net investment in meters charged to sewer department	1,696	11
Other (specify):		
Total Other Water Revenues (474)	26,889	

OTHER OPERATING REVENUES (WATER)

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

\$24,418 for selling water treatment facility standby generator capacity to WPPI Energy.

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	0		1
Operation Labor and Expenses (601)	0		2
Purchased Water (602)	0		3
Miscellaneous Expenses (603)	0		4
Rents (604)	0		5
Maintenance Supervision and Engineering (610)	0		6
Maintenance of Structures and Improvements (611)	0		7
Maintenance of Collecting and Impounding Reservoirs (612)	0		8
Maintenance of Lake, River and Other Intakes (613)	0		9
Maintenance of Wells and Springs (614)	17,460	20,223	10
Maintenance of Supply Mains (616)	0		11
Maintenance of Miscellaneous Water Source Plant (617)	0		12
Total Source of Supply Expenses	17,460	20,223	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	0		13
Fuel for Power Production (621)	0		14
Power Production Labor and Expenses (622)	0		15
Fuel or Power Purchased for Pumping (623)	89,019	78,987	16
Pumping Labor and Expenses (624)	296	0	17
Expenses Transferred--Credit (625)	0		18
Miscellaneous Expenses (626)	126	269	19
Rents (627)	0		20
Maintenance Supervision and Engineering (630)	0		21
Maintenance of Structures and Improvements (631)	0		22
Maintenance of Power Production Equipment (632)	0		23
Maintenance of Pumping Equipment (633)	805	272	24
Total Pumping Expenses	90,246	79,528	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	40,711	39,541	25
Chemicals (641)	112,988	95,707	26
Operation Labor and Expenses (642)	97,748	95,782	27
Miscellaneous Expenses (643)	646	192	28
Rents (644)	0		29
Maintenance Supervision and Engineering (650)	0		30
Maintenance of Structures and Improvements (651)	341	7,461	31
Maintenance of Water Treatment Equipment (652)	6,781	6,747	32
Total Water Treatment Expenses	259,215	245,430	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)		0	33
Storage Facilities Expenses (661)		0	34
Transmission and Distribution Lines Expenses (662)		0	35
Meter Expenses (663)	7,283	11,614	36
Customer Installations Expenses (664)		0	37
Miscellaneous Expenses (665)		0	38
Rents (666)		0	39
Maintenance Supervision and Engineering (670)		0	40
Maintenance of Structures and Improvements (671)		0	41
Maintenance of Distribution Reservoirs and Standpipes (672)	28,542	59,984	42
Maintenance of Transmission and Distribution Mains (673)	59,750	64,596	43
Maintenance of Services (675)	26,688	34,219	44
Maintenance of Meters (676)	7,042	7,746	45
Maintenance of Hydrants (677)	11,091	48,730	46
Maintenance of Miscellaneous Plant (678)		0	47
Total Transmission and Distribution Expenses	140,396	226,889	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	24,535	23,286	48
Meter Reading Expenses (902)	9,911	11,306	49
Customer Records and Collection Expenses (903)	59,766	57,284	50
Uncollectible Accounts (904)	1,554	(1,424)	51
Miscellaneous Customer Accounts Expenses (905)		0	52
Customer Service and Information Expenses (906)		0	53
Total Customer Accounts Expenses	95,766	90,452	
SALES EXPENSES			
Sales Expenses (910)		0	54
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	13,460	13,164	55
Office Supplies and Expenses (921)	45,933	42,474	56
Administrative Expenses Transferred--Credit (922)	0	0	57
Outside Services Employed (923)	46,410	36,926	58
Property Insurance (924)	8,834	5,417	59
Injuries and Damages (925)	16,475	14,057	60
Employee Pensions and Benefits (926)	142,471	151,597	61
Regulatory Commission Expenses (928)		0	62
Duplicate Charges--Credit (929)		0	63

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Miscellaneous General Expenses (930)	553	722	64
Rents (931)		0	65
Maintenance of General Plant (932)	13,073	15,476	66
Total Administrative and General Expenses	287,209	279,833	
 Total Operation and Maintenance Expenses	890,292	942,355	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Account 641 -

Chemical increased due to additional Reverse Osmosis system cleaning chemicals and potassium permanganate for the iron filters.

Account 672 -

2010 was the final year of a five year payment schedule for tower number one recoat. Payment was \$47,833 in 2010 and reduced to \$14,939 in 2011 for ongoing maintenance contract.

Account 677 -

Several hydrants were repaired in 2010 in response to a leak detection survey. In addition, we painted 75 hydrants in 2010. There was considerably less hydrant maintenance in 2011.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		326,621	333,758	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		2,723	2,795	2
Net property tax equivalent		323,898	330,963	
Social Security		20,682	20,585	3
PSC Remainder Assessment		3,052	2,262	4
Other (specify): NONE			0	5
Total tax expense		347,632	353,810	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dodge	Fond du Lac			1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.176739	0.176739			3
County tax rate	mills		5.663202	5.663202			4
Local tax rate	mills		6.140282	6.140282			5
School tax rate	mills		10.918167	10.918167			6
Voc. school tax rate	mills		1.542396	1.542396			7
Other tax rate - Local	mills		0.000000	0.000000			8
Other tax rate - Non-Local	mills		0.000000	0.000000			9
Total tax rate	mills		24.440786	24.440786			10
Less: state credit	mills		1.590014	1.590014			11
Net tax rate	mills		22.850772	22.850772			12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.140282	6.140282			14
Combined School Tax Rate	mills		12.460563	12.460563			15
Other Tax Rate - Local	mills		0.000000	0.000000			16
Total Local & School Tax	mills		18.600845	18.600845			17
Total Tax Rate	mills		24.440786	24.440786			18
Ratio of Local and School Tax to Total	dec.		0.761058	0.761058			19
Total tax net of state credit	mills		22.850772	22.850772			20
Net Local and School Tax Rate	mills		17.390753	17.390753			21
Utility Plant, Jan. 1	\$	19,520,579	9,760,289	9,760,290			22
Materials & Supplies	\$	39,003	19,501	19,502			23
Subtotal	\$	19,559,582	9,779,790	9,779,792			24
Less: Plant Outside Limits	\$	0	0	0			25
Taxable Assets	\$	19,559,582	9,779,790	9,779,792			26
Assessment Ratio	dec.		0.960210	0.960210			27
Assessed Value	\$	18,781,306	9,390,652	9,390,654			28
Net Local & School Rate	mills		17.390753	17.390753			29
Tax Equiv. Computed for Current Year	\$	326,621	163,311	163,311			30
Tax Equivalent per 1994 PSC Report	\$	113,479					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	326,621					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	742				742	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	731,211				731,211	8
Supply Mains (316)	207,515				207,515	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	939,468	0	0	0	939,468	
PUMPING PLANT						
Land and Land Rights (320)	20,765				20,765	11
Structures and Improvements (321)	603,601				603,601	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	402,576				402,576	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	1,026,942	0	0	0	1,026,942	
WATER TREATMENT PLANT						
Land and Land Rights (330)	25,334				25,334	17
Structures and Improvements (331)	3,602,594				3,602,594	18
Sand or Other Media Filtration Equipment (332)	1,378,374				1,378,374	19
Membrane Filtration Equipment (333)	1,782,825				1,782,825	20
Other Water Treatment Equipment (334)	410,535				410,535	21
Total Water Treatment Plant	7,199,662	0	0	0	7,199,662	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	2,154				2,154	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	542,925				542,925	24
Transmission and Distribution Mains (343)	4,335,519	516,535	12,470		4,839,584	25
Services (345)	819,590	127,136	7,012		939,714	26
Meters (346)	326,183	59,006	30,447		354,742	27
Hydrants (348)	469,545	63,287	1,198		531,634	28

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	6,495,916	765,964	51,127	0	7,210,753	
GENERAL PLANT						
Land and Land Rights (389)	58,619				58,619	30
Structures and Improvements (390)	873,363	7,563			880,926	31
Office Furniture and Equipment (391)	62,695				62,695	32
Computer Equipment (391.1)	170,622	3,313			173,935	33
Transportation Equipment (392)	206,972				206,972	34
Stores Equipment (393)	1,893				1,893	35
Tools, Shop and Garage Equipment (394)	84,095				84,095	36
Laboratory Equipment (395)	5,395				5,395	37
Power Operated Equipment (396)	60,072				60,072	38
Communication Equipment (397)	37,106	1,392			38,498	39
SCADA Equipment (397.1)	337,102				337,102	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	1,897,934	12,268	0	0	1,910,202	
Total utility plant in service directly assignable	17,559,922	778,232	51,127	0	18,287,027	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	17,559,922	778,232	51,127	0	18,287,027	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Water Treatment Equipment (332) is nonzero, report water treatment information in Reservoirs, Standpipes & Water Treatment schedule, or please explain.

We operate a central water treatment facility, so we filled in schedule W-20 for water treatment information and left schedule W-19 blank with respect to treatment information.

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	0	0	0	0	0	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	0	0	0	0	0	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	1,448,227		4,614		1,443,613	25
Services (345)	337,498		3,299		334,199	26
Meters (346)	0				0	27
Hydrants (348)	159,483		538		158,945	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	1,945,208	0	8,451	0	1,936,757	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	8,333				8,333	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	667				667	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	9,000	0	0	0	9,000	
Total utility plant in service directly assignable	1,954,208	0	8,451	0	1,945,757	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	1,954,208	0	8,451	0	1,945,757	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	253,020	2.90%	21,206	4
Supply Mains (316)	81,526	1.80%	3,736	5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	334,546		24,942	
PUMPING PLANT				
Structures and Improvements (321)	200,518	3.20%	19,316	7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	102,271	4.40%	17,713	9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
Total Pumping Plant	302,789		37,029	
WATER TREATMENT PLANT				
Structures and Improvements (331)	399,353	3.20%	115,283	12
Sand or Other Media Filtration Equipment (332)	154,173	3.30%	45,486	13
Membrane Filtration Equipment (333)	199,411	3.30%	58,833	14
Other Water Treatment Equipment (334)	45,919	3.30%	13,548	15
Total Water Treatment Plant	798,856		233,150	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	244,377	1.90%	10,038	17
Transmission and Distribution Mains (343)	666,001	1.30%	59,638	18
Services (345)	300,827	2.90%	25,510	19
Meters (346)	294,130	5.50%	18,725	20
Hydrants (348)	87,428	2.20%	11,013	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
Total Transmission and Distribution Plant	1,592,763		124,924	
GENERAL PLANT				
Structures and Improvements (390)	157,402	2.90%	25,437	23
Office Furniture and Equipment (391)	37,288	5.80%	2,521	24
Computer Equipment (391.1)	140,812	26.70%	16,162	25
Transportation Equipment (392)	130,522	10.00%	13,832	26
Stores Equipment (393)	1,318	5.80%	110	27
Tools, Shop and Garage Equipment (394)	63,242	5.80%	2,537	28
Laboratory Equipment (395)	738	5.80%	313	29

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					274,226	4
316					85,262	5
317					0	6
	0	0	0	0	359,488	
321					219,834	7
323					0	8
325					119,984	9
326					0	10
328					0	11
	0	0	0	0	339,818	
331					514,636	12
332					199,659	13
333					258,244	14
334					59,467	15
	0	0	0	0	1,032,006	
341					0	16
342					254,415	17
343	12,470				713,169	18
345	7,012	7,456			311,869	19
346	30,447		3,151		285,559	20
348	1,198	2,228			95,015	21
349					0	22
	51,127	9,684	3,151	0	1,660,027	
390					182,839	23
391					39,809	24
391.1					156,974	25
392					144,354	26
393					1,428	27
394					65,779	28
395					1,051	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	42,657	10.00%	4,555	30
Communication Equipment (397)	37,105	15.00%	209	31
SCADA Equipment (397.1)	159,836	20.00%	67,420	32
Miscellaneous Equipment (398)	0	0.00%		33
Total General Plant	770,920		133,096	
Total accum. prov. directly assignable	3,799,874		553,141	
 Common Utility Plant Allocated to Water Department	 0	 0.00%		 34
Total accum. prov. for depreciation	3,799,874		553,141	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					47,212	30
397					37,314	31
397.1					227,256	32
398					0	33
	0	0	0	0	904,016	
	51,127	9,684	3,151	0	4,295,355	
					0	34
	51,127	9,684	3,151	0	4,295,355	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	0	0.00%		4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	0		0	
PUMPING PLANT				
Structures and Improvements (321)	0	0.00%		7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	0	0.00%		9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
Total Pumping Plant	0		0	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	0	0.00%		13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
Total Water Treatment Plant	0		0	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	0	0.00%		17
Transmission and Distribution Mains (343)	194,965	1.30%	18,797	18
Services (345)	99,115	2.90%	9,740	19
Meters (346)	0	0.00%		20
Hydrants (348)	29,274	2.20%	3,503	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
Total Transmission and Distribution Plant	323,354		32,040	
GENERAL PLANT				
Structures and Improvements (390)	968	2.90%	242	23
Office Furniture and Equipment (391)	0	0.00%		24
Computer Equipment (391.1)	0	0.00%		25
Transportation Equipment (392)	145	10.00%	58	26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	0	0.00%		28
Laboratory Equipment (395)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
316					0	5
317					0	6
	0	0	0	0	0	
321					0	7
323					0	8
325					0	9
326					0	10
328					0	11
	0	0	0	0	0	
331					0	12
332					0	13
333					0	14
334					0	15
	0	0	0	0	0	
341					0	16
342					0	17
343	4,614				209,148	18
345	3,299	3,509			102,047	19
346					0	20
348	538	1,001			31,238	21
349					0	22
	8,451	4,510	0	0	342,433	
390					1,210	23
391					0	24
391.1					0	25
392					203	26
393					0	27
394					0	28
395					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	0	0.00%		30
Communication Equipment (397)	0	0.00%		31
SCADA Equipment (397.1)	0	0.00%		32
Miscellaneous Equipment (398)	0	0.00%		33
Total General Plant	1,113		300	
Total accum. prov. directly assignable	324,467		32,340	
 Common Utility Plant Allocated to Water Department	 0	 0.00%		 34
Total accum. prov. for depreciation	324,467		32,340	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					0	30
397					0	31
397.1					0	32
398					0	33
	0	0	0	0	1,413	
	8,451	4,510	0	0	343,846	
					0	34
	8,451	4,510	0	0	343,846	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			27,170	27,170	1
February			27,941	27,941	2
March			39,011	39,011	3
April			29,769	29,769	4
May			32,816	32,816	5
June			28,595	28,595	6
July			28,513	28,513	7
August			28,046	28,046	8
September			25,977	25,977	9
October			26,258	26,258	10
November			25,371	25,371	11
December			26,754	26,754	12
Total annual pumpage	0	0	346,221	346,221	

WATER AUDIT AND OTHER STATISTICS

1. Report actual metered values where possible. If water uses are not metered, estimate values for each line based on best available information. Water entering distribution system must equal the sum of Sales (line 5), Authorized System Uses (line 12) and Water Losses (line 19). For assistance, see AWWWW M36 Manual - Water Audits and Loss Control Programs.
2. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
3. For Gallons used for other system uses (line 11), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.
4. For Gallons unknown/not accounted for, estimate the volume of water losses due to other real or apparent losses, including customer meter inaccuracies, data errors, and unknown volumes. Unknown/unaccounted for volumes should be minimized to the extent possible.

WATER AUDIT STATISTICS		1
Source of Water Supply Statistics - Total Annual Pumpage (000's):	346,221	2
Less: Gallons (000's) used in the treatment process:		3
Subtotal: Gallons (000's) entering distribution system:	346,221	4
Less: Gallons (000's) sold (Revenue Water):	172,728	5
Gallons (000's) entering distribution system but not sold (Non-Revenue Water):	173,493	6
Authorized System Uses:		7
Gallons (000's) used to flush mains:	1,282	8
Gallons (000's) used for fire protection:	6,540	9
Gallons (000's) used to prevent freezing of distribution system:	3,965	10
Gallons (000's) used for other system uses:	418	11
Subtotal Authorized System Uses:	12,205	12
Water Losses (Real and Apparent):		13
Gallons (000's) lost due to main leaks or breaks:	5,571	14
Gallons (000's) lost due to service leaks or breaks:		15
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		16
Gallons (000's) for unauthorized usage such as vandalism and theft:		17
Gallons (000's) unknown/not accounted for:	155,717	18
Subtotal Water Losses:	161,288	19
Percentage of water entering distribution system sold:	50%	20
Percentage of Real and Apparent Losses:	47%	21
If water losses exceed 15%, indicate causes:		22
We have corresponded numerous times with Bruce Schmidt regarding our water loss issues.		23
		24
If water losses exceed 15%, identify actions taken to reduce water loss:		25
We have corresponded numerous times with Bruce Schmidt regarding our water loss issues.		26
		27

WATER AUDIT AND OTHER STATISTICS (cont.)

OTHER STATISTICS		28
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	1,249	29
Date of maximum: 05/31/2011		30
Cause of maximum: Filling McCune Beach, a local swimming area.		31
		32
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	725	33
Date of minimum: 12/25/2011		34
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	997,474	35
If water is purchased:		36
Vendor Name:		37
Point of Delivery:		38
What percentage of purchased water is surface water?		39
Number of main breaks repaired this year:	3	40
Number of service breaks repaired this year:	2	41
Population served (estimate the number of individuals within service area):		42
Inside municipality?	10,800	43
Outside municipality?	100	44

SOURCES OF WATER SUPPLY - GROUND WATERS

Description (a)	WDNR Unique Well Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
AUTUMN AND HAWTHORNE	5	866	14	2,016,000	Yes	1
BACK OF PLANT	1	965	10	936,000	Yes	2
FRONT OF PLANT	2	611	12	936,000	Yes	3
SPRING AND AUTUMN	4	850	12	2,016,000	Yes	4
VLIET STREET	3	794	12	1,296,000	Yes	5

SOURCES OF WATER SUPPLY - SURFACE WATERS

Description (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	HIGH LIFT PUMP 1	HIGH LIFT PUMP 2	HIGH LIFT PUMP 3	1
Location	INSIDE PLANT	INSIDE PLANT	INSIDE PLANT	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	FLO SERVE	FLO SERVE	FLO SERVE	5
Year Installed	2007	2007	2007	6
Type	OTHER	OTHER	OTHER	7
Actual Capacity (gpm)	1,000	1,000	1,000	8
Pump Motor or Standby Engine Mfr	FLO SERV	FLO SERVE	FLO SERVE	9 10
Year Installed	2007	2007	2007	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	100	100	100	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL 1	WELL 2	WELL 3	15
Location	BACK OF PLANT	FRONT OF PLANT	VLIET STREET	16
Purpose	P	P	P	17
Destination	T	T	T	18
Pump Manufacturer	GOULDS	FRANKLIN	LAYNE CHRISTENSEN	19
Year Installed	2003	2004	2004	20
Type	SUBMERSIBLE	SUBMERSIBLE	VERTICAL TURBINE	21
Actual Capacity (gpm)	650	650	900	22
Pump Motor or Standby Engine Mfr	N/A	N/A	GENERAL ELECTRIC	23 24
Year Installed	2003	2004	2004	25
Type	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	60	60	125	27
Footnotes				28

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL 4	WELL 5		1
Location	WEST SPRING STREET	AUTUMN & HAWTHORNE		2
Purpose	P	P		3
Destination	T	T		4
Pump Manufacturer	LAYNE/CHRISTIANSEN	AMERICAN		5
Year Installed	2002	1999		6
Type	VERTICAL TURBINE	VERTICAL TURBINE		7
Actual Capacity (gpm)	1,375	1,475		8
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	CUMMINS		10
Year Installed	2002	1999		11
Type	ELECTRIC	ELECTRIC		12
Horsepower	150	150		13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or Standby Engine Mfr				23
Year Installed				25
Type				26
Horsepower				27
Footnotes				28

RESERVOIRS, STANDPIPES AND ELEVATED TANKS

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. For primary material, use earthen, steel, concrete or other.
4. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Description (a)	Identification Number (b)	Year Constructed (c)	Type (d)	Primary Material (e)	Elevation Difference in Feet (f)	Total Capacity in Gallons (g)	
CENTRAL TOWER		1966	ET	STEEL	123	250000	1
RESERVOIR - PLANT		1941	R	CONCRETE	0	500000	2
WEST END TOWER		1992	ET	STEEL	148	400000	3

WATER TREATMENT PLANT

1. Provide a generic description for (a). Do not give specific address or location.
2. Please select all that apply for (d) and (e). If Other is selected please explain in Notes (h).
3. Please identify the point of application for each treatment plant for (g). For example, please list each well or central treatment facility served by this unit.

Unit Description (a)	Year Constructed (b)	Rated Capacity (mgd) (c)	Disinfection (d)	Other (e)	Fluoridated (f)	Point of Application (g)	1
WATER PLANT	2007	3	<input type="checkbox"/> Ultraviolet Light <input type="checkbox"/> Liquid Chlorine <input checked="" type="checkbox"/> Gas Chlorine <input type="checkbox"/> Other <input type="checkbox"/> None	<input type="checkbox"/> Sand <input checked="" type="checkbox"/> Reverse Osmosis <input type="checkbox"/> Microfilter <input type="checkbox"/> Iron and Manganese <input type="checkbox"/> Other	<input checked="" type="radio"/> Yes <input type="radio"/> No	N/A	1

Notes: REVERSE OSMOSIS WATER TREATMENT PLANT INCLUDES IRON FILTRATION (GREEN SAND)

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
M	D	1.000	2,510				2,510	1
M	D	1.500	240				240	2
M	D	3.000	382				382	3
M	D	4.000	26,241		1,696		24,545	4
M	D	6.000	91,552		1,960		89,592	5
P	D	6.000	1,742				1,742	6
M	D	8.000	85,514				85,514	7
P	D	8.000	13,924	7,166			21,090	8
M	D	10.000	33,537				33,537	9
P	D	10.000	9,856				9,856	10
M	D	12.000	15,250				15,250	11
P	D	12.000	600				600	12
Total Within Municipality			281,348	7,166	3,656	0	284,858	
Total Utility			281,348	7,166	3,656	0	284,858	

WATER MAINS

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Water Mains financed by utility operations = 3,257', or \$310,741.

Water Mains financed by City of Waupun (capital paid in by municipality) = 3,909', or \$205,794.

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.625	1,087				1,087		1
M	0.750	1,143		62		1,081		2
M	1.000	1,167	68	4		1,231		3
M	1.250	25		1		24		4
M	1.500	35				35		5
M	2.000	68	1			69		6
M	3.000	2				2		7
M	4.000	7				7		8
M	6.000	16	1			17		9
M	8.000	14				14		10
M	10.000	1				1		11
Total Utility		3,565	70	67	0	3,568	0	

WATER SERVICES

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Water Services financed by utility operations = 68, or \$127,136.

Water Services financed by City of Waupun (capital paid in by municipality) = 7, or \$21,580.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

There are no utility-owned services not in use at year end.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	2,596	360	339		2617	364	1
0.750	762	50	74		738	53	2
1.000	56	8	9		55	10	3
1.500	62				62	12	4
2.000	29				29	7	5
3.000	3				3	3	6
4.000	0				0	0	7
6.000	1				1	0	8
8.000	1				1	0	9
Total:	3,510	418	422	0	3506	449	

1) Indicate your residential meter replacement schedule: _____

- Meters tested once every 10 years and replaced as needed
- All meters replaced within 20 years of installation
- Other schedule as approved by PSC

2) Indicate the method(s) used to read customer meters (select all that apply):

- Manually - remote register
- Manually - inside the premises
- Radio Frequency - drive or walk-by technology
- Radio Frequency - fixed network or other automatic infrastructure (AMI)
- Other

METERS (cont.)

4. Totals by size in Column (f) should equal same size totals in Column (o).
 5. Explain all reported adjustments as a schedule footnote.
 6. Do not include station meters in the meter inventory used to complete these tables.

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	2,277	136	1	3	0	200	2617	1
0.750	620	72	6	3	0	37	738	2
1.000	3	34	0	10	0	8	55	3
1.500	1	48	1	7	0	5	62	4
2.000	0	12	6	3	0	8	29	5
3.000	0	0	0	3	0	0	3	6
4.000	0	0	0	0	0	0	0	7
6.000	0	0	0	1	0	0	1	8
8.000	0	0	0	1	0	0	1	9
Total:	2,901	302	14	31	0	258	3506	

METERS

Meters (Page W-23)

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

If 6-inch or larger meters in commercial, industrial or public authority classifications have not been tested, please explain.

There is one 6" and one 8" meter in our system. They meter the standby service to the Wisconsin State Prison Central Generating Plant. They have not used our water system since August 2001. We read the meters monthly for any usage and test the meters every five years.

METERS (cont.)

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HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 a. Fire hydrants normally have a lead size of 6 inches or greater.
 b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
 2. Explain all reported adjustments in the schedule footnotes.
 3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	420	16	3	6	439	2
Total Fire Hydrants	420	16	3	6	439	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	16
Number of distribution system valves end of year:	784
Number of distribution valves operated during year:	130

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

Hydrants and Distribution System Valves (Page W-25)

Explain all reported Adjustments.

Adjustment necessary to match actual property record details.

LIST OF ALL STATION AND WHOLESALE METERS

1. Definition of Station Meter is any meter in service not used to measure customer consumption.
2. Definition of Wholesale Meter is any meter used to measure sales to other utilities for retail or wholesale sales.
3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Station Meter	10	WATER TREATMENT PLANT	Magnetic	1/1/2010	1
Wholesale Meter		NONE			2

WATER CONSERVATION PROGRAMS

1. List all water conservation-related expenditures for the reporting year. Include administrative costs, customer outreach and education, other program costs, and payments for rebates and other customer incentives.
 2. If the Commission has approved conservation program expenses, these should be charged to Account 186. Otherwise, these expenses are reported in Account 906 on ScheduleW-05 (Account 691 for class D utilities).

Item (a)	Expenditures (b)	Number of Rebates (c)	
Administrative and General Expenses			
Program Administration	0		1
Customer Outreach & Education	0		2
Other Program Costs			3
Subtotal Administrative and General Expenses	0		
Customer Incentives			
Residential Toilets	0	0	4
Multifamily/Commercial Toilets	0	0	5
Faucets	0	0	6
Showerheads	0	0	7
Clothes Washers	0	0	8
Dishwashers	0	0	9
Cost Sharing Projects (Nonresidential Customers)	0	0	10
Other Incentives	0	0	11
Subtotal Customer Incentives	0		
Total Conservation Expenditures	0		

WATER CUSTOMERS SERVED

List the number of customer accounts in each municipality for which your utility provides retail general service. Do not include wholesale customers or fire protection accounts.

Location (a)	Customers End of Year (b)
Dodge County	
Cities	
WAUPUN	1,654
Total Cities:	1,654
Total Dodge County:	1,654
Fond du Lac County	
Cities	
WAUPUN	1,655
Total Cities:	1,655
Total Fond du Lac County:	1,655
Total Company:	3,309

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	9,849,284	9,555,458	1
Total Sales of Electricity	9,849,284	9,555,458	
Other Operating Revenues			
Forfeited Discounts (450)	15,788	16,992	2
Miscellaneous Service Revenues (451)	3,266	3,169	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	61,104	59,113	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	0	0	7
Total Other Operating Revenues	80,158	79,274	
Total Operating Revenues	9,929,442	9,634,732	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	8,162,441	7,774,296	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	263,725	275,700	10
Customer Accounts Expenses (901-905)	104,218	85,719	11
Customer Service and Information Expenses (906)	0	0	12
Sales Expenses (911-916)	580	665	13
Administrative and General Expenses (920-932)	374,016	369,802	14
Total Operation and Maintenance Expenses	8,904,980	8,506,182	
Other Expenses			
Depreciation Expense (403)	445,688	437,094	15
Amortization Expense (404-407)	0	0	16
Taxes (408)	286,805	282,972	17
Total Other Expenses	732,493	720,066	
Total Operating Expenses	9,637,473	9,226,248	
NET OPERATING INCOME	291,969	408,484	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	15,788	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	15,788	
Miscellaneous Service Revenues (451):		
CIVIL DEFENSE SIRENS, SERVICE RECONNECTIONS, SALES TAX REFUNDS	3,266	3
Total Miscellaneous Service Revenues (451)	3,266	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
LAND RENTAL FOR COMMUNICATIONS TOWER	9,600	5
POLE ATTACHMENT REVENUE	51,504	6
Total Rent from Electric Property (454)	61,104	
Interdepartmental Rents (455):		
NONE		7
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
NONE		8
Total Other Electric Revenues (456)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
Total Steam Power Generation Expenses	0	0
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
Total Hydraulic Power Generation Expenses	0	0
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27
Miscellaneous Other Power Generation Expenses (549)	0	28
Rents (550)	0	29
Maintenance Supervision and Engineering (551)	0	30
Maintenance of Structures (552)	0	31
Maintenance of Generating and Electric Plant (553)	0	32

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Maintenance of Miscellaneous Other Power Generating Plant (554)		0	33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	8,162,441	7,774,296	34
System Control and Load Dispatching (556)		0	35
Other Expenses (557)		0	36
Total Other Power Supply Expenses	8,162,441	7,774,296	
Total Power Production Expenses	8,162,441	7,774,296	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)		0	37
Load Dispatching (561)		0	38
Station Expenses (562)		0	39
Overhead Line Expenses (563)		0	40
Underground Line Expenses (564)		0	41
Miscellaneous Transmission Expenses (566)		0	42
Rents (567)		0	43
Maintenance Supervision and Engineering (568)		0	44
Maintenance of Structures (569)		0	45
Maintenance of Station Equipment (570)		0	46
Maintenance of Overhead Lines (571)		0	47
Maintenance of Underground Lines (572)		0	48
Maintenance of Miscellaneous Transmission Plant (573)		0	49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	37,627	35,826	50
Load Dispatching (581)		0	51
Station Expenses (582)	10,332	10,480	52
Overhead Line Expenses (583)	33,691	34,534	53
Underground Line Expenses (584)	31,427	27,028	54
Street Lighting and Signal System Expenses (585)	21,161	22,011	55
Meter Expenses (586)	21,724	23,724	56
Customer Installations Expenses (587)	3,057	3,420	57
Miscellaneous Distribution Expenses (588)		0	58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)		0	60
Maintenance of Structures (591)		0	61
Maintenance of Station Equipment (592)	1,583	10,285	62
Maintenance of Overhead Lines (593)	80,193	92,039	63

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Maintenance of Underground Lines (594)	18,327	13,221	64
Maintenance of Line Transformers (595)	2,062	2,225	65
Maintenance of Street Lighting and Signal Systems (596)	2,430	153	66
Maintenance of Meters (597)	111	754	67
Maintenance of Miscellaneous Distribution Plant (598)		0	68
Total Distribution Expenses	263,725	275,700	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	24,436	23,667	69
Meter Reading Expenses (902)	12,690	14,369	70
Customer Records and Collection Expenses (903)	62,488	59,699	71
Uncollectible Accounts (904)	4,604	(12,016)	72
Miscellaneous Customer Accounts Expenses (905)		0	73
Customer Service and Information Expenses (906)		0	74
Total Customer Accounts Expenses	104,218	85,719	
SALES EXPENSES			
Supervision (911)		0	75
Demonstrating and Selling Expenses (912)		0	76
Advertising Expenses (913)	580	665	77
Miscellaneous Sales Expenses (916)		0	78
Total Sales Expenses	580	665	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	13,521	12,814	79
Office Supplies and Expenses (921)	79,862	77,387	80
Administrative Expenses Transferred -- Credit (922)	0	0	81
Outside Services Employed (923)	23,390	23,723	82
Property Insurance (924)	7,754	5,595	83
Injuries and Damages (925)	18,454	16,125	84
Employee Pensions and Benefits (926)	208,553	215,437	85
Regulatory Commission Expenses (928)	5,010	0	86
Duplicate Charges -- Credit (929)		0	87
Miscellaneous General Expenses (930)	678	665	88
Rents (931)		0	89
Maintenance of General Plant (932)	16,794	18,056	90
Total Administrative and General Expenses	374,016	369,802	
Total Operation and Maintenance Expenses	8,904,980	8,506,182	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Account 904 - Amount represents actual account write-offs in 2011. 2010 amount includes final year of \$12,905 payment for Federal Mogul bankruptcy settlement .

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		239,699	239,660	1
Social Security		31,389	31,721	2
Wisconsin Gross Receipts Tax		3,507	3,080	3
PSC Remainder Assessment		12,210	8,511	4
Other (specify): NONE			0	5
Total tax expense		286,805	282,972	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dodge	Fond du Lac			1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.176739	0.176739			3
County tax rate	mills		5.663202	5.663202			4
Local tax rate	mills		6.140282	6.140282			5
School tax rate	mills		10.918167	10.918167			6
Voc. school tax rate	mills		1.542396	1.542396			7
Other tax rate - Local	mills		0.000000	0.000000			8
Other tax rate - Non-Local	mills		0.000000	0.000000			9
Total tax rate	mills		24.440786	24.440786			10
Less: state credit	mills		1.590014	1.590014			11
Net tax rate	mills		22.850772	22.850772			12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.140282	6.140282			14
Combined School Tax Rate	mills		12.460563	12.460563			15
Other Tax Rate - Local	mills		0.000000	0.000000			16
Total Local & School Tax	mills		18.600845	18.600845			17
Total Tax Rate	mills		24.440786	24.440786			18
Ratio of Local and School Tax to Total	dec.		0.761058	0.761058			19
Total tax net of state credit	mills		22.850772	22.850772			20
Net Local and School Tax Rate	mills		17.390753	17.390753			21
Utility Plant, Jan. 1	\$	14,354,215	7,177,107	7,177,108			22
Materials & Supplies	\$	166,807	83,403	83,404			23
Subtotal	\$	14,521,022	7,260,510	7,260,512			24
Less: Plant Outside Limits	\$	166,748	83,374	83,374			25
Taxable Assets	\$	14,354,274	7,177,136	7,177,138			26
Assessment Ratio	dec.		0.960210	0.960210			27
Assessed Value	\$	13,783,117	6,891,558	6,891,560			28
Net Local & School Rate	mills		17.390753	17.390753			29
Tax Equiv. Computed for Current Year	\$	239,699	119,849	119,849			30
Tax Equivalent per 1994 PSC Report	\$	93,571					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	239,699					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	6,768				6,768	34
Structures and Improvements (361)	136,957				136,957	35
Station Equipment (362)	2,953,841				2,953,841	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	1,620,582	109,737	5,311		1,725,008	38
Overhead Conductors and Devices (365)	2,096,457	119,938	17,692		2,198,703	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	1,445,311	107,334	7,883		1,544,762	41
Line Transformers (368)	1,257,847	53,700			1,311,547	42
Services (369)	682,475	9,064	1,402		690,137	43
Meters (370)	301,793	45,638	13,518		333,913	44
Installations on Customers' Premises (371)	10,262	1,581			11,843	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	464,871	3,321	4,560		463,632	47
Total Distribution Plant	10,977,164	450,313	50,366	0	11,377,111	
GENERAL PLANT						
Land and Land Rights (389)	53,267				53,267	48
Structures and Improvements (390)	1,142,244	7,563			1,149,807	49
Office Furniture and Equipment (391)	60,001				60,001	50
Computer Equipment (391.1)	220,571	3,313			223,884	51
Transportation Equipment (392)	628,078				628,078	52
Stores Equipment (393)	3,947				3,947	53
Tools, Shop and Garage Equipment (394)	94,436				94,436	54
Laboratory Equipment (395)	35,785				35,785	55
Power Operated Equipment (396)	118,417	33,860			152,277	56
Communication Equipment (397)	20,301	1,392			21,693	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	22,728				22,728	59
Other Tangible Property (399)	0				0	60
Total General Plant	2,399,775	46,128	0	0	2,445,903	
Total utility plant in service directly assignable	13,376,939	496,441	50,366	0	13,823,014	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	13,376,939	496,441	50,366	0	13,823,014	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$100,000, please explain.

Account 364 - Amount represents normal system reconstruction efforts financed by utility operations.

Account 365 - Amount represents normal system reconstruction efforts financed by utility operations.

Account 367 - Amount represents normal system reconstruction efforts financed by utility operations.

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	160,834	1,220	590		161,464	38
Overhead Conductors and Devices (365)	174,307	1,175	1,538		173,944	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	398,880		2,355		396,525	41
Line Transformers (368)	0				0	42
Services (369)	121,984		247		121,737	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	105,905		1,001		104,904	47
Total Distribution Plant	961,910	2,395	5,731	0	958,574	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	8,334				8,334	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	667				667	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	6,365				6,365	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	15,366	0	0	0	15,366	
Total utility plant in service directly assignable	977,276	2,395	5,731	0	973,940	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	977,276	2,395	5,731	0	973,940	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
STEAM PRODUCTION PLANT				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
Total Steam Production Plant	0		0	
HYDRAULIC PRODUCTION PLANT				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
Total Hydraulic Production Plant	0		0	
OTHER PRODUCTION PLANT				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
Total Other Production Plant	0		0	
TRANSMISSION PLANT				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	0	0.00%		22
Overhead Conductors and Devices (356)	0	0.00%		23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	95,322	2.90%	2,973	27
Station Equipment (362)	856,536	3.10%	91,569	28
Storage Battery Equipment (363)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					98,295	27
362					948,105	28
363					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
DISTRIBUTION PLANT				
Poles, Towers and Fixtures (364)	630,532	3.90%	65,239	30
Overhead Conductors and Devices (365)	618,710	3.20%	68,723	31
Underground Conduit (366)	0	0.00%		32
Underground Conductors and Devices (367)	528,955	3.30%	49,336	33
Line Transformers (368)	343,701	3.20%	41,110	34
Services (369)	456,452	4.40%	30,197	35
Meters (370)	127,633	3.60%	10,461	36
Installations on Customers' Premises (371)	1,909	5.50%	608	37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	150,455	4.10%	19,034	39
Total Distribution Plant	3,810,205		379,250	
GENERAL PLANT				
Structures and Improvements (390)	366,571	2.90%	33,235	40
Office Furniture and Equipment (391)	49,158	5.80%	3,267	41
Computer Equipment (391.1)	178,145	26.70%	22,933	42
Transportation Equipment (392)	249,918	10.00%	40,138	43
Stores Equipment (393)	3,069	5.80%	209	44
Tools, Shop and Garage Equipment (394)	71,053	5.80%	3,378	45
Laboratory Equipment (395)	29,269	5.80%	1,964	46
Power Operated Equipment (396)	108,882	10.00%	2,104	47
Communication Equipment (397)	20,301	15.00%	209	48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	5,046	5.80%	1,242	50
Total General Plant	1,081,412		108,679	
Total accum. prov. directly assignable	4,891,617		487,929	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
Total accum. prov. for depreciation	4,891,617		487,929	
GENERAL PLANT				
Other Tangible Property (399)	0	0.00%		52
Total General Plant	0		0	
Total accum. prov. directly assignable	4,891,617		487,929	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	5,311	622			689,838	30
365	17,692	2,070	9,268		676,939	31
366					0	32
367	7,883	922	90		569,576	33
368					384,811	34
369	1,402	164			485,083	35
370	13,518	1,611			122,965	36
371					2,517	37
372					0	38
373	4,560	534	18		164,413	39
	50,366	5,923	9,376	0	4,142,542	
390					399,806	40
391					52,425	41
391.1					201,078	42
392					290,056	43
393					3,278	44
394					74,431	45
395					31,233	46
396					110,986	47
397					20,510	48
397.1					0	49
398					6,288	50
	0	0	0	0	1,190,091	
	50,366	5,923	9,376	0	5,332,633	
					0	51
	50,366	5,923	9,376	0	5,332,633	
399					0	52
	0	0	0	0	0	
	50,366	5,923	9,376	0	5,332,633	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0	0.00%	1
Boiler Plant Equipment (312)	0	0.00%	2
Engines and Engine Driven Generators (313)	0	0.00%	3
Turbogenerator Units (314)	0	0.00%	4
Accessory Electric Equipment (315)	0	0.00%	5
Miscellaneous Power Plant Equipment (316)	0	0.00%	6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0	0.00%	7
Reservoirs, Dams and Waterways (332)	0	0.00%	8
Water Wheels, Turbines and Generators (333)	0	0.00%	9
Accessory Electric Equipment (334)	0	0.00%	10
Miscellaneous Power Plant Equipment (335)	0	0.00%	11
Roads, Railroads and Bridges (336)	0	0.00%	12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0	0.00%	13
Fuel Holders, Producers and Accessories (342)	0	0.00%	14
Prime Movers (343)	0	0.00%	15
Generators (344)	0	0.00%	16
Accessory Electric Equipment (345)	0	0.00%	17
Miscellaneous Power Plant Equipment (346)	0	0.00%	18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0	0.00%	19
Station Equipment (353)	0	0.00%	20
Towers and Fixtures (354)	0	0.00%	21
Poles and Fixtures (355)	0	0.00%	22
Overhead Conductors and Devices (356)	0	0.00%	23
Underground Conduit (357)	0	0.00%	24
Underground Conductors and Devices (358)	0	0.00%	25
Roads and Trails (359)	0	0.00%	26
Total Transmission Plant	0		0
DISTRIBUTION PLANT			
Structures and Improvements (361)	0	0.00%	27
Station Equipment (362)	0	0.00%	28
Storage Battery Equipment (363)	0	0.00%	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					0	27
362					0	28
363					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
DISTRIBUTION PLANT				
Poles, Towers and Fixtures (364)	93,078	3.90%	6,285	30
Overhead Conductors and Devices (365)	85,646	3.20%	5,572	31
Underground Conduit (366)	0	0.00%		32
Underground Conductors and Devices (367)	123,650	3.30%	13,124	33
Line Transformers (368)	0	0.00%		34
Services (369)	77,457	4.40%	5,362	35
Meters (370)	0	0.00%		36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	42,126	4.10%	4,322	39
Total Distribution Plant	421,957		34,665	
GENERAL PLANT				
Structures and Improvements (390)	847	2.90%	241	40
Office Furniture and Equipment (391)	0	0.00%		41
Computer Equipment (391.1)	0	0.00%		42
Transportation Equipment (392)	145	10.00%	57	43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	0	0.00%		45
Laboratory Equipment (395)	0	0.00%		46
Power Operated Equipment (396)	0	0.00%		47
Communication Equipment (397)	2,546	15.00%	955	48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	0	0.00%		50
Total General Plant	3,538		1,253	
Total accum. prov. directly assignable	425,495		35,918	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
Total accum. prov. for depreciation	425,495		35,918	
GENERAL PLANT				
Other Tangible Property (399)	0	0.00%		52
Total General Plant	0		0	
Total accum. prov. directly assignable	425,495		35,918	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	590	69			98,704	30
365	1,538	180	574		90,074	31
366					0	32
367	2,355	273			134,146	33
368					0	34
369	247	31			82,541	35
370					0	36
371					0	37
372					0	38
373	1,001	117			45,330	39
	5,731	670	574	0	450,795	
390					1,088	40
391					0	41
391.1					0	42
392					202	43
393					0	44
394					0	45
395					0	46
396					0	47
397					3,501	48
397.1					0	49
398					0	50
	0	0	0	0	4,791	
	5,731	670	574	0	455,586	
					0	51
	5,731	670	574	0	455,586	
399					0	52
	0	0	0	0	0	
	5,731	670	574	0	455,586	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)			
Primary Distribution System Voltage(s) -- Urban							
Pole Lines							
2.4/4.16 kV (4kV)	1,168	1	1		1,168		1
7.2/12.5 kV (12kV)	0				0		2
14.4/24.9 kV (25kV)	0				0		3
Other:							
NONE	0				0		4
Underground Lines							
2.4/4.16 kV (4kV)	69				69		5
7.2/12.5 kV (12kV)	0				0		6
14.4/24.9 kV (25kV)	0				0		7
Other:							
NONE	0				0		8
Primary Distribution System Voltage(s) -- Rural							
Pole Lines							
2.4/4.16 kV (4kV)	10				10		9
7.2/12.5 kV (12kV)	0				0		10
14.4/24.9 kV (25kV)	0				0		11
Other:							
NONE	0				0		12
Underground Lines							
2.4/4.16 kV (4kV)	0				0		13
7.2/12.5 kV (12kV)	0				0		14
14.4/24.9 kV (25kV)	0				0		15
Other:							
NONE	0				0		16
Transmission System							
Pole Lines							
34.5 kV	0				0		17
69 kV	0				0		18
115 kV	0				0		19
138 kV	0				0		20
Other:							
NONE	0				0		21
Underground Lines							
34.5 kV	0				0		22
69 kV	0				0		23
115 kV	0				0		24
138 kV	0				0		25
Other:							
NONE	0				0		26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers	0	2
Nonfarm Customers	0	3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	0	7
Nonfarm	0	8
Total	0	9
Customers served at other than rural rates:		10
Farm	0	11
Nonfarm	95	12
Total	95	13
Total customers on rural lines at end of year	95	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	15,613	Tuesday	01/04/2011	18:00	9,163	1
February	02	15,162	Tuesday	02/08/2011	19:00	8,169	2
March	03	14,921	Thursday	03/03/2011	11:00	8,801	3
April	04	14,382	Wednesday	04/06/2011	11:00	8,123	4
May	05	16,910	Tuesday	05/31/2011	14:00	8,494	5
June	06	20,434	Tuesday	06/07/2011	17:00	9,166	6
July	07	21,878	Wednesday	07/20/2011	16:00	10,802	7
August	08	20,979	Monday	08/01/2011	15:00	10,175	8
September	09	20,031	Thursday	09/01/2011	18:00	8,701	9
October	10	14,891	Monday	10/10/2011	11:00	8,586	10
November	11	15,251	Tuesday	11/29/2011	18:00	8,499	11
December	12	15,830	Thursday	12/15/2011	18:00	8,891	12
Total		206,282				107,570	

System Name WISCONSIN PUBLIC POWER INC

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WISCONSIN PUBLIC POWER INC

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	107,570	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	107,570	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	104,243	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	104,243	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	3,327	27
Total Energy Losses	3,327	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	3.0929%	29
Total Disposition of Energy	107,570	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL	RG-1	3,734	31,233	1
Total Sales for Residential Sales		3,734	31,233	
Commercial & Industrial				
LARGE POWER	CP-1	42	12,020	2
LARGE POWER TOD	CP-2	10	16,260	3
INDUSTRIAL POWER TOD	CP-3	2	33,941	4
GENERAL SERVICE	GS-1	466	10,238	5
Total Sales for Commercial & Industrial		520	72,459	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	1	510	6
SECURITY LIGHTING	MS-2	1	41	7
Total Sales for Public Street & Highway Lighting		2	551	
Sales for Resale				
NONE				8
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		4,256	104,243	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		2,604,431	768,502	3,372,933	1
0	0	2,604,431	768,502	3,372,933	
40,531	49,289	870,152	292,188	1,162,340	2
43,097	55,205	1,061,836	394,139	1,455,975	3
63,989	69,325	1,824,913	824,407	2,649,320	4
		808,878	251,499	1,060,377	5
147,617	173,819	4,565,779	1,762,233	6,328,012	
		106,125	32,997	139,122	6
		7,031	2,186	9,217	7
0	0	113,156	35,183	148,339	
				0	8
0	0	0	0	0	
147,617	173,819	7,283,366	2,565,918	9,849,284	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI		WPPI		1
Point of Delivery	Behind wastewater pl		WP&L Sub Station		2
Type of Power Purchased (firm, dump, etc.)	firm		Firm		3
Voltage at Which Delivered	69,000		69,000		4
Point of Metering	Behind wastewater pl		WP&L Sub		5
Total of 12 Monthly Maximum Demands -- kW	1		206,282		6
Average load factor	0.0000%		71.4343%		7
Total Cost of Purchased Power	1		8,162,440		8
Average cost per kWh	0.0000		0.0759		9
On-Peak Hours (if applicable)	7:00 - 21:00		7:00-21:00		10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January			3,647	5,516	12
February			3,385	4,784	13
March			3,767	5,034	14
April			3,333	4,790	15
May			3,420	5,074	16
June			3,962	5,203	17
July			4,120	6,683	18
August			4,474	5,701	19
September			3,612	5,090	20
October			3,465	5,120	21
November			3,481	5,018	22
December			3,516	5,375	23
Total kWh (000)	0	0	44,182	63,388	24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant	0	1
Unit Identification	0	2
Type of Generation	0	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	0	5
Is Exciter & Station Use Metered or Estimated?	0	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	0	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	0	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	0	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)					4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):					17
January					18
February					19
March					20
April					21
May					22
June					23
July					24
August					25
September					26
October					27
November					28
December					29
Total kWh (000)	0				30
Gas Consumed--Therms					31
Average Cost per Therm Burned (\$)					32
Fuel Oil Consumed Barrels (42 gal.)					33
Average Cost per Barrel of Oil Burned (\$)					34
Specific Gravity					35
Average BTU per Gallon					36
Lubricating Oil Consumed--Gallons					37
Average Cost per Gallon (\$)					38
kWh Net Generation per Gallon of Fuel Oil					39
kWh Net Generation per Gallon of Lubr. Oil					40
Does plant produce steam for heating or other purposes in addition to elec. generation?					41
Coal consumed--tons (2,000 lbs.)					42
Average Cost per Ton (\$)					43
Kind of Coal Used					44
Average BTU per Pound					45
Water Evaporated--Thousands of Pounds					46
Is Water Evaporated, Metered or Estimated?					47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					49
Based on Total Coal Used at Plant					50
Based on Coal Used Solely in Electric Generation					51
Average BTU per kWh Net Generation					52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					53
Footnotes					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
none	0						
Total							0

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total				0	0	0	0	0

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	1
none	0						
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				Rated HP Each Unit (h)
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
none	0	a	0	0				1
							Total	<u>0</u>

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					1
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	Federal	MAIN - SOU	Prison	South	West	1
Voltage--High Side	69,000	69,000	69,000	69,000	69,000	2
Voltage--Low Side	12,470	4,160	4,160	4,160	4,160	3
Num. Main Transformers in Operation	1	1	1	1	1	4
Total Capacity of Transformers in kVA	20,000	5,000	5,000	5,000	5,000	5
Number of Spare Transformers on Hand	0	0	0	0	1	6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
Kwh Output						9
Footnotes						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					11
	(h)	(i)	(j)	(k)	(l)	
Name of Substation	MAIN - NOR					12
Voltage--High Side	69,000					13
Voltage--Low Side	12,470					14
Num. of Main Transformers in Operation	1					15
Total Capacity of Transformers in kVA	20,000					16
Number of Spare Transformers on Hand						17
15-Minute Maximum Demand in kW						18
Dt and Hr of Such Maximum Demand						19
Kwh Output						20
Footnotes						21

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					22
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						23
Voltage--High Side						24
Voltage--Low Side						25
Num. of Main Transformers in Operation						26
Capacity of Transformers in kVA						27
Number of Spare Transformers on Hand						28
15-Minute Maximum Demand in kW						29
Dt and Hr of Such Maximum Demand						30
Kwh Output						31
Footnotes						32

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	4,330	866	58,754	1
Acquired during year	384	20	1,025	2
Total	4,714	886	59,779	3
Retired during year	284	0	0	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	4,430	886	59,779	6
Number end of year accounted for as follows:				7
In customers' use	4,199	728	42,628	8
In utility's use				9
Locked meters on customers' premises				10
In stock	231	158	17,151	12
Total end of year	4,430	886	59,779	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Incandescent	300	1	1,260	1
Mercury Vapor	175	21	17,136	2
Sodium Vapor	100	405	194,400	3
Sodium Vapor	150	1	720	4
Total		428	213,516	
Ornamental				
Mercury Vapor	175	3	2,448	5
Sodium Vapor	100	52	24,960	6
Sodium Vapor	150	153	110,160	7
Sodium Vapor	250	138	157,320	8
Total		346	294,888	
Other				
NONE		0		9
Total		0	0	