



3013 (01-06-12)

ANNUAL REPORT

OF

Name: MADISON WATER UTILITY

Principal Office: 119 E OLIN AVENUE
MADISON, WI 53713-1431

For the Year Ended: DECEMBER 31, 2011

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: MADISON WATER UTILITY

Utility Address: 119 E OLIN AVENUE
MADISON, WI 53713-1431

When was utility organized? 7/1/1881

Report any change in name:

Effective Date:

Utility Web Site: www.madisonwater.org

Utility employee in charge of correspondence concerning this report:

Name: MICHAEL L. KRENTZ

Title: FINANCIAL MANAGER

Office Address:

119 E OLIN AVE
MADISON, WI 53713

Telephone: (608) 266 - 4645

Fax Number: (608) 266 - 4426

Email Address: mkrentz@madisonwater.org

President, chairman, or head of utility commission/board or committee:

Name: MADELINE B. GOTKOWITZ

Title: PRESIDENT

Office Address:

3817 MINERAL POINT ROAD
MADISON, WI 53705-5100

Telephone: (608) 262 - 1580

Fax Number: (608) 262 - 8086

Email Address: mbgotkow@wisc.edu

Are records of utility audited by individuals or firms, other than utility employee? YES

Individual or firm, if other than utility employee, auditing utility records:

Name: VICKI HELLENBRAND

Title: CPA - PARTNER

Office Address: BAKER TILLY VIRCHOW KRAUSE LLP

TEN TERRACE COURT
P.O. BOX 7398
MADISON, WI 53707-7398

Telephone: (608) 249 - 6622

Fax Number: (608) 249 - 8532

Email Address: vicki.hellenbrand@bakertilly.com

Date of most recent audit report: 8/31/2011

Period covered by most recent audit: JANUARY 1, 2010 THROUGH DECEMBER 31, 2010

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: TOM HEIKKINEN

Title: GENERAL MANAGER

Office Address:

119 E OLIN AVENUE
MADISON, WI 53713-1431

Telephone: (608) 266 - 4652

Fax Number: (608) 266 - 4644

Email Address: theikkinen@madisonwater.org

Name of utility commission/committee: WATER UTILITY BOARD

Names of members of utility commission/committee:

- MR TIM BRUER, ALDER BOARD MEMBER
- MS LAUREN CNARE, ALDER BOARD MEMBER
- MR P. MICHAEL DEPUE, BOARD MEMBER
- MS MADELINE GOTKOWITZ, PRESIDENT
- MR BRUCE MAYER, SECRETARY
- MR DAN MELTON, VICE-PRESIDENT
- MR LARRY NELSON, BOARD MEMBER
- MR DOUG VOEGELI, EX-OFFICIO

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	28,451,577	27,106,886	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	14,672,400	14,241,481	2
Depreciation Expense (403)	3,141,934	2,838,242	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	4,856,118	4,214,132	5
Total Operating Expenses	22,670,452	21,293,855	
Net Operating Income	5,781,125	5,813,031	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	5,781,125	5,813,031	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	(2,504)	(9,776)	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	199,462	1,875	9
Interest and Dividend Income (419)	263,986	125,824	10
Miscellaneous Nonoperating Income (421)	1,722,086	1,224,236	11
Total Other Income	2,183,030	1,342,159	
Total Income	7,964,155	7,155,190	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(459,633)	(459,633)	12
Other Income Deductions (426)	1,399,687	1,380,773	13
Total Miscellaneous Income Deductions	940,054	921,140	
Income Before Interest Charges	7,024,101	6,234,050	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	3,563,505	3,163,255	14
Amortization of Debt Discount and Expense (428)	374,246	391,153	15
Amortization of Premium on Debt--Cr. (429)	210,359	228,147	16
Interest on Debt to Municipality (430)	125,574	214,006	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	46,832	13,268	19
Total Interest Charges	3,806,134	3,526,999	
Net Income	3,217,967	2,707,051	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	100,874,765	97,641,328	20
Balance Transferred from Income (433)	3,217,967	2,707,051	21
Miscellaneous Credits to Surplus (434)	102,915	629,385	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	113,219	102,999	25
Total Unappropriated Earned Surplus End of Year (216)	104,082,428	100,874,765	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	28,451,577	0	28,451,577	1
Total (Acct. 400):	28,451,577	0	28,451,577	
Operation and Maintenance Expense (401-402):				
Derived	14,672,400	0	14,672,400	2
Total (Acct. 401-402):	14,672,400	0	14,672,400	
Depreciation Expense (403):				
Derived	3,141,934	0	3,141,934	3
Total (Acct. 403):	3,141,934	0	3,141,934	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	4,856,118	0	4,856,118	5
Total (Acct. 408):	4,856,118	0	4,856,118	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	5,781,125	0	5,781,125	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	(2,504)	0	(2,504)	8
Total (Acct. 415-416):	(2,504)	0	(2,504)	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
RENTAL PROPERTY HELD FOR FUTURE USE	1,862		1,862	10
INCOME - FEDERAL TAX CREDIT	197,600	0	197,600	11
Total (Acct. 418):	199,462	0	199,462	
Interest and Dividend Income (419):				
INTEREST ON INVESTMENTS	240,324		240,324	12
INTEREST ON MAIN ASSESSMENTS	23,662	0	23,662	13
Total (Acct. 419):	263,986	0	263,986	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water		1,722,086	1,722,086	14

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
NONE			0	15
Total (Acct. 421):	0	1,722,086	1,722,086	
TOTAL OTHER INCOME:	460,944	1,722,086	2,183,030	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(459,633)	0	(459,633)	16
NONE			0	17
Total (Acct. 425):	(459,633)	0	(459,633)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	1,399,687	1,399,687	18
NONE			0	19
Total (Acct. 426):	0	1,399,687	1,399,687	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(459,633)	1,399,687	940,054	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	3,563,505	0	3,563,505	20
Total (Acct. 427):	3,563,505	0	3,563,505	
Amortization of Debt Discount and Expense (428):				
AMORTIZATION OF DEBT DISCOUNT EXPENSE	374,246		374,246	21
Total (Acct. 428):	374,246	0	374,246	
Amortization of Premium on Debt--Cr. (429):				
AMORTIZATION OF PREMIUM ON DEBT - CR	210,359		210,359	22
Total (Acct. 429):	210,359	0	210,359	
Interest on Debt to Municipality (430):				
Derived	125,574	0	125,574	23
Total (Acct. 430):	125,574	0	125,574	
Other Interest Expense (431):				
Derived	0	0	0	24
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
INTEREST CHARGED TO CONSTRUCTION - CR	46,832		46,832	25
Total (Acct. 432):	46,832	0	46,832	
TOTAL INTEREST CHARGES:	3,806,134	0	3,806,134	
NET INCOME:	2,895,568	322,399	3,217,967	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	38,252,856	62,621,909	100,874,765	26
Total (Acct. 216):	38,252,856	62,621,909	100,874,765	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Balance Transferred from Income (433):				
Derived	2,895,568	322,399	3,217,967	27
Total (Acct. 433):	2,895,568	322,399	3,217,967	
Miscellaneous Credits to Surplus (434):				
GAIN ON DISPOSAL OF 4002 NAKOOSA TRAIL	48,080		48,080	* 28
RECORD EPA GRANT REVENUE	54,835	0	54,835	* 29
Total (Acct. 434):	102,915	0	102,915	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	30
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	31
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
CURRENT YEAR ANTENNA ON WATER TOWER FUNDS	113,219		113,219	32
Total (Acct. 439)--Debit:	113,219	0	113,219	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	41,138,120	62,944,308	104,082,428	

DETAILS OF INCOME STATEMENT ACCOUNTS

Details of Income Statement Accounts (Page F-02)

If amount of Miscellaneous Credits to Surplus (Acct 434) exceeds \$10,000, please explain fully.

Gain on disposal of land located at 4002 Nakoosa Trail - \$48,080.

Record EPA Grant Revenue - \$54,835.

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	533				533	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll	1,260				1,260	3
Materials	351				351	4
Taxes	94				94	5
Other (list by major classes):						
TRANSPORTATION	139				139	6
TOOLS	38				38	7
OVERHEAD	1,155				1,155	8
Total costs and expenses	3,037	0	0	0	3,037	
Net income (or loss)	(2,504)	0	0	0	(2,504)	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	28,451,577	0	0	0	28,451,577	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	3,982				3,982	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to						
Wisconsin Remainder Assessment	28,447,595	0	0	0	28,447,595	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	5,185,056	253,973	5,439,029	1
Electric operating expenses	0	0	0	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	1,260	0	1,260	6
Other nonutility expenses	607,354	0	607,354	7
Water utility plant accounts	1,004,455	49,200	1,053,655	8
Electric utility plant accounts	0	0	0	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	1,737	85	1,822	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	303,258	(303,258)	0	18
All other accounts	0	0	0	19
Total Payroll	7,103,120	0	7,103,120	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	126.5	1
Electric		2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	243,135,677	229,237,894	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	54,036,991	49,710,899	2
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	189,098,686	179,526,995	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	217,857	209,990	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	52,404	44,671	6
Net Nonutility Property	165,453	165,319	
Investment in Municipality (123)	0	0	7
Other Investments (124)	2,499,436	2,362,309	8
Sinking Funds (125)	20,589,325	9,771,180	9
Depreciation Fund (126)	750,000	750,000	10
Other Special Funds (128)	8,533,387	7,093,066	11
Total Other Property and Investments	32,537,601	20,141,874	
CURRENT AND ACCRUED ASSETS			
Cash (131)	(104,942)	153,096	12
Special Deposits (134)	0	0	13
Working Funds (135)	7,025	7,025	14
Temporary Cash Investments (136)			15
Notes Receivable (141)	0	0	16
Customer Accounts Receivable (142)	3,068,391	2,783,085	17
Other Accounts Receivable (143)	4,243,407	3,950,482	18
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	59,392	84,374	19
Receivables from Municipality (145)	1,437,286	1,235,584	20
Plant Materials and Operating Supplies (154)	951,616	712,307	21
Merchandise (155)	0	0	22
Other Materials and Supplies (156)	0	0	23
Stores Expense (163)	0	0	24
Prepayments (165)	94,827	88,903	25
Interest and Dividends Receivable (171)			26
Accrued Utility Revenues (173)	5,495,643	5,248,292	27
Miscellaneous Current and Accrued Assets (174)			28
Total Current and Accrued Assets	15,133,861	14,094,400	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	3,783,146	3,850,869	29
Extraordinary Property Losses (182)	0	0	30
Preliminary Survey and Investigation Charges (183)	284,217	284,217	31
Clearing Accounts (184)	0	0	32
Temporary Facilities (185)	0	0	33
Miscellaneous Deferred Debits (186)	442,200	589,600	34
Total Deferred Debits	4,509,563	4,724,686	
Total Assets and Other Debits	241,279,711	218,487,955	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	2,804,466	2,804,466	35
Appropriated Earned Surplus (215)			36
Unappropriated Earned Surplus (216)	104,082,428	100,874,765	37
Total Proprietary Capital	106,886,894	103,679,231	
LONG-TERM DEBT			
Bonds (221)	100,415,000	84,240,000	38
Advances from Municipality (223)	7,892,748	10,042,813	39
Other Long-Term Debt (224)	0	0	40
Total Long-Term Debt	108,307,748	94,282,813	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	41
Accounts Payable (232)	5,142,770	4,548,493	42
Payables to Municipality (233)	8,599,390	3,797,540	43
Customer Deposits (235)			44
Taxes Accrued (236)	0	0	45
Interest Accrued (237)	1,701,252	1,613,666	46
Tax Collections Payable (241)	1,726	735	47
Miscellaneous Current and Accrued Liabilities (242)			48
Total Current and Accrued Liabilities	15,445,138	9,960,434	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	2,763,185	2,289,227	49
Customer Advances for Construction (252)	127,915	182,477	50
Other Deferred Credits (253)	7,748,837	8,093,774	51
Total Deferred Credits	10,639,937	10,565,478	
OPERATING RESERVES			
Property Insurance Reserve (261)			52
Injuries and Damages Reserve (262)			53
Pensions and Benefits Reserve (263)			54
Miscellaneous Operating Reserves (265)			55
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	241,279,717	218,487,956	

BALANCE SHEET

Balance Sheet (Page F-07)

If Total Assets and Other Debits differ from Total Liabilities and Other Credits by \$10 or less, please explain.

Total difference equals \$6 due to rounding on various schedules.

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	229,237,894	0	0	0	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	158,167,508	0	0	0	2
Utility Plant in Service - Contributed Plant (101.2)	80,484,838	0	0	0	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)	660,653				6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)	3,822,678				8
Total Utility Plant	243,135,677	0	0	0	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	36,171,488	0	0	0	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	17,865,503	0	0	0	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	54,036,991	0	0	0	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	189,098,686	0	0	0	

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	32,986,396				32,986,396	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	3,141,934				3,141,934	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	217,734				217,734	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	123,331				123,331	10
Other credits (specify):						11
CLEARING ACCOUNTS	397,202				397,202	12
					0	13
					0	14
					0	15
Total credits	3,880,201	0	0	0	3,880,201	16
Debits during year						17
Book cost of plant retired	677,771				677,771	18
Cost of removal	17,338				17,338	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	695,109	0	0	0	695,109	25
Balance end of year (111.1)	36,171,488	0	0	0	36,171,488	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	16,724,503				16,724,503	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	1,399,687				1,399,687	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	13,818				13,818	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	1,413,505	0	0	0	1,413,505	16
Debits during year						17
Book cost of plant retired	247,735				247,735	18
Cost of removal	24,770				24,770	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	272,505	0	0	0	272,505	25
Balance end of year (111.2)	17,865,503	0	0	0	17,865,503	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Sewer Meters	186,350	10,600	2,733	194,217	2
Land	23,640	0	0	23,640	3
Total Nonutility Property (121)	209,990	10,600	2,733	217,857	
Less accum. prov. depr. & amort. (122)	44,671	10,466	2,733	52,404	4
Net Nonutility Property	165,319	134	0	165,453	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	84,374	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers	3,982	5
Accounts written off during the year: Others	21,000	6
Total accounts written off	24,982	
Balance end of year	59,392	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)					0	0	3
Total Electric Utility					0	0	

Account	Total End of Year	Amount Prior Year	
Electric utility total	0	0	1
Water utility (154)	951,616	712,307	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	951,616	712,307	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2007A REVENUE BONDS	19,332	428	179,960	1
2007B REFUNDING BONDS	9,074	428	28,606	2
2009A REFUNDING BONDS	22,408	428	230,447	3
2009A REFUNDING BONDS LOSS	264,944	428	2,724,782	4
2009B REFUNDING BONDS	7,819	428	13,403	5
2009B TAXABLE REFUNDING BONDS LOSS	29,049	428	49,794	6
2009C REVENUE BONDS	5,234	428	70,824	7
2010 BOND ISSUE	15,515	428	170,220	8
2011 BOND ISSUE	0	428	306,524	9
WRS BOND	872	428	8,586	10
Total			3,783,146	
Unamortized premium on debt (251)				
2007A REVENUE BONDS	12,733	429	118,535	11
2007B REFUNDING BONDS	6,039	429	19,038	12
2009A REFUNDING BONDS	172,550	429	1,774,571	13
2009B TAXABLE REFUNDING BONDS	7,689	429	13,181	14
2009C REVENUE BONDS	11,348	429	153,543	15
2011 BOND ISSUE	0	429	684,317	16
Total			2,763,185	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	2,804,466	1
Changes during year (explain):		
NONE	0	2
Balance end of year	<u>2,804,466</u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2007-A MORTGAGE REVENUE BOND	12/01/2007	01/01/2028	4.34%	20,575,000	1
2007-B REFUNDING BONDS	12/01/2007	01/01/2018	3.81%	2,180,000	2
2009A REFUNDING BONDS	12/09/2009	01/01/2029	3.99%	34,230,000	3
2009B TAXABLE REFUNDING BOND	12/09/2009	01/01/2015	2.74%	925,000	4
2009C REVENUE BONDS	12/09/2009	01/01/2030	4.14%	10,385,000	5
2010 TAXABLE REVENUE BONDS	11/10/2010	01/01/2031	2.94%	12,750,000	6
2011 REVENUE BONDS	12/22/2011	01/01/2032	3.18%	19,370,000	7
Total Bonds (Account 221):				100,415,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
BURKE UTILITY DISTRICT #1	04/23/2008	04/23/2018	1.20%	423,803	1
CASH FLOW DRAW	12/31/2007	12/31/2019	1.20%	6,120,000	2
PENSION LIABILITY	07/01/2004	03/15/2024	5.24%	1,348,945	3
Total for Account 223				7,892,748	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%		4
Total for Account 224				0	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		5
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Accruals:		
Charged water department expense	4,743,360	2
Charged electric department expense		3
Charged sewer department expense	80,424	4
Other (explain):		
TAXES CAPITALIZED	32,336	5
Total Accruals and other credits	4,856,120	
Taxes paid during year:		
County, state and local taxes	4,407,010	6
Social Security taxes	420,769	7
PSC Remainder Assessment	28,341	8
Other (explain):		
NONE		9
Total payments and other debits	4,856,120	
Balance end of year	0	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2007-A REVENUE BONDS	480,300	926,000	943,300	463,000	1
2007-B REFUNDING BONDS	55,900	99,800	105,800	49,900	2
2009-A REFUNDING BONDS	773,953	1,518,506	1,533,206	759,253	3
2009-B TAXABLE REFUNDING BONDS	22,062	38,825	41,475	19,412	4
2009-C REVENUE BONDS	226,644	445,188	449,238	222,594	5
2010 REVENUE BONDS	45,537	519,035	403,854	160,718	6
2011 REVENUE BONDS		16,151		16,151	7
Subtotal	1,604,396	3,563,505	3,476,873	1,691,028	
Advances from Municipality (223)					
ADVANCE FROM CITY	9,270	40,094	39,140	10,224	8
CASH FLOW DRAW	0	80,438	80,438	0	9
BURKE UTILITY DISTRICT 1	0	5,042	5,042	0	10
Subtotal	9,270	125,574	124,620	10,224	
Other Long-Term Debt (224)					
NONE	0			0	11
Subtotal	0	0	0	0	
Notes Payable (231)					
Loan from City	0			0	12
Subtotal	0	0	0	0	
Total	1,613,666	3,689,079	3,601,493	1,701,252	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
WATER MAIN ASSESSMENTS	2,407,380	2
WATER LATERAL ASSESSMENTS	92,056	3
Total (Acct. 124):	2,499,436	
Sinking Funds (125):		
BOND REDEMPTION	4,869,877	4
PAYMENT IN LIEU OF TAXES	4,519,770	5
CONSTRUCTION	11,199,678	6
Total (Acct. 125):	20,589,325	
Depreciation Fund (126):		
DEPRECIATION	750,000	7
Total (Acct. 126):	750,000	
Other Special Funds (128):		
OPERATION AND MAINTENANCE RESERVE	150,000	8
SPECIAL REDEMPTION RESERVE	8,383,387	9
Total (Acct. 128):	8,533,387	
Special Deposits (134):		
NONE		10
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		11
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	3,068,391	12
Electric		13
Sewer (Regulated)		14
Other (specify):		
NONE		15
Total (Acct. 142):	3,068,391	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	3,144,767	* 16
Merchandising, jobbing and contract work		17
Other (specify):		
CUSTOMER ACCOUNTS RECEIVABLE - LANDFILL	115,124	* 18
CUSTOMER ACCOUNTS RECEIVABLE - STORM	828,263	* 19
DAMAGE CLAIMS	56,562	* 20
DEVELOPERS, CONTRACTORS, PLUMBERS	53,040	* 21
DUE FROM OTHER MUNICIPALITIES, TAX ROLL	46,477	* 22

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Accounts Receivable (143):		
DEPOSITS ON DRUMS AND CYLINDERS	10,607	* 23
OTHER	(11,433)	* 24
Total (Acct. 143):	4,243,407	
Receivables from Municipality (145):		
TAX ROLL ITEMS	1,437,557	* 25
DUE FROM SEWER UTILITY	(2,926)	* 26
DUE FROM STORM WATER UTILITY	2,655	* 27
Total (Acct. 145):	1,437,286	
Prepayments (165):		
PREPAID PSC REMAINDER ASSESSMENT	31,356	28
PREPAID HEALTH INSURANCE	63,471	29
Total (Acct. 165):	94,827	
Extraordinary Property Losses (182):		
NONE		30
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
WEST CAMPUS TEST WELL	232,006	31
WHITNEY WAY TEST WELL	52,211	32
Total (Acct. 183):	284,217	
Clearing Accounts (184):		
NONE		33
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		34
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
UNAMORTIZED PORTION OF WRS PENSION LIABILITY	442,200	* 35
Total (Acct. 186):	442,200	
Payables to Municipality (233):		
DUE CITY	4,519,770	36
DUE SEWER UTILITY	3,140,995	* 37
DUE LANDFILL	114,985	* 38
DUE STORM WATER UTILITY	823,640	* 39
Total (Acct. 233):	8,599,390	
Other Deferred Credits (253):		
Regulatory Liability	5,515,612	40
ACCRUED SICK LEAVE	1,624,526	41
ACCRUED VACATION	186,228	42
ACCRUED COMP TIME	122,689	43
GASB 45 - OPEB	299,782	44
Total (Acct. 253):	7,748,837	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Miscellaneous Deferred Debits (Acct 186): amortization requires PSC authorization. Provide date of authorization.

Letter to Bruce Manthey dated November 8, 2005 and his subsequent verbal approval.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Account 143 - OTHER - Miscellaneous billings for lost meters and registers, and work on service laterals.

Account 143 - REMAINING LINE ITEMS - already include accurate descriptions.

Account 145 - TAX ROLL ITEMS - Tax roll collections by the city due to the Water Utility.

Account 233 - Monies due to other utilities for accounts receivable collections.

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	152,733,541	0	0	0	152,733,541	1
Materials and Supplies	831,961	0	0	0	831,961	2
Other (specify):						
WORKING CAPITAL	4,191,291				4,191,291	3
Less Average:						
Reserve for Depreciation (111.1)	34,578,942	0	0	0	34,578,942	4
Customer Advances for Construction					0	5
Regulatory Liability	5,745,428	0	0	0	5,745,428	6
NONE					0	7
Average Net Rate Base	117,432,423	0	0	0	117,432,423	
Net Operating Income	5,781,125	0	0	0	5,781,125	8
Net Operating Income as a percent of						
Average Net Rate Base	4.92%	N/A	N/A	N/A	4.92%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	5,975,245	0	0	0	5,975,245	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	459,633	0	0	0	459,633	3
Other (specify):						
NONE					0	4
Balance End of Year	5,515,612	0	0	0	5,515,612	

IMPORTANT CHANGES DURING THE YEAR

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	27,710,040	26,217,212	1
Total Sales of Water	27,710,040	26,217,212	
Other Operating Revenues			
Forfeited Discounts (470)	279,237	240,083	2
Rents from Water Property (472)	261,294	423,999	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	201,006	225,592	5
Total Other Operating Revenues	741,537	889,674	
Total Operating Revenues	28,451,577	27,106,886	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	192,575	81,297	6
Pumping Expenses (620-633)	3,477,593	3,329,447	7
Water Treatment Expenses (640-652)	762,609	779,977	8
Transmission and Distribution Expenses (660-678)	5,754,059	5,834,896	9
Customer Accounts Expenses (901-906)	632,753	697,730	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-932)	3,852,811	3,518,134	12
Total Operation and Maintenance Expenses	14,672,400	14,241,481	
Other Operating Expenses			
Depreciation Expense (403)	3,141,934	2,838,242	13
Amortization Expense (404-407)		0	14
Taxes (408)	4,856,118	4,214,132	15
Total Other Operating Expenses	7,998,052	7,052,374	
Total Operating Expenses	22,670,452	21,293,855	
NET OPERATING INCOME	5,781,125	5,813,031	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Report average no. of individually-metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in Average No. of Customers column.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)	184	19,794	84,361	2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	184	19,794	84,361	
Metered Sales to General Customers (461)				
Residential (461.1)	56,541	3,096,960	11,276,176	5
Commercial (461.2)	8,867	3,828,263	8,728,065	6
Industrial (461.3)	48	729,360	1,281,860	7
Public Authority (461.4)	487	1,294,357	2,721,500	8
Total Metered Sales to General Customers (461)	65,943	8,948,940	24,007,601	
Private Fire Protection Service (462)	1,898		368,866	9
Public Fire Protection Service (463)	5		2,891,812	10
Other Water Sales (465)				11
Sales for Resale (466)	11	179,017	357,400	12
Interdepartmental Sales (467)				13
Total Sales of Water	68,041	9,147,751	27,710,040	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
Fitchburg Utility District No 1	1 Meter Pit	2,743	5,776	1
Village of Maple Bluff	4 Meter Pits	98,020	165,711	2
Village of Shorewood Hills	4 Meter Pits	44,597	115,063	3
Waunona Sanitary District No. 2	2 Meter Pits	33,657	70,850	4
Total		179,017	357,400	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed	65,700	2
Amount billed (usually per rate schedule F-1 or Fd-1)	2,826,112	3
NONE		4
Total Public Fire Protection Service (463)	2,891,812	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	279,237	6
Other (specify):		
Total Forfeited Discounts (470)	279,237	
Rents from Water Property (472):		
ANTENNAE ON WATER TOWERS	261,294	7
Total Rents from Water Property (472)	261,294	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
WATER CONSTRUCTION	20,714	9
MISC WATER REVENUE	(961)	10
Return on net investment in meters charged to sewer department	181,253	11
Other (specify):		
Total Other Water Revenues (474)	201,006	

OTHER OPERATING REVENUES (WATER)

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Account 474 - Already include accurate descriptions.

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)		0	1
Operation Labor and Expenses (601)		0	2
Purchased Water (602)		0	3
Miscellaneous Expenses (603)		0	4
Rents (604)		0	5
Maintenance Supervision and Engineering (610)	22,773	23,686	6
Maintenance of Structures and Improvements (611)		0	7
Maintenance of Collecting and Impounding Reservoirs (612)	54,512	27,263	* 8
Maintenance of Lake, River and Other Intakes (613)		0	9
Maintenance of Wells and Springs (614)	114,386	28,793	* 10
Maintenance of Supply Mains (616)		0	11
Maintenance of Miscellaneous Water Source Plant (617)	904	1,555	12
Total Source of Supply Expenses	192,575	81,297	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	69,862	77,558	13
Fuel for Power Production (621)		0	14
Power Production Labor and Expenses (622)		0	15
Fuel or Power Purchased for Pumping (623)	2,216,402	2,070,655	16
Pumping Labor and Expenses (624)	322,793	324,855	17
Expenses Transferred--Credit (625)		0	18
Miscellaneous Expenses (626)	366,150	378,107	19
Rents (627)		0	20
Maintenance Supervision and Engineering (630)	66,157	68,078	21
Maintenance of Structures and Improvements (631)	108,754	129,729	* 22
Maintenance of Power Production Equipment (632)		0	23
Maintenance of Pumping Equipment (633)	327,475	280,465	* 24
Total Pumping Expenses	3,477,593	3,329,447	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	72,507	67,358	25
Chemicals (641)	177,728	227,995	* 26
Operation Labor and Expenses (642)	409,390	353,688	* 27
Miscellaneous Expenses (643)	9,896	20,307	* 28
Rents (644)		0	29
Maintenance Supervision and Engineering (650)	22,790	24,005	30
Maintenance of Structures and Improvements (651)		0	31
Maintenance of Water Treatment Equipment (652)	70,298	86,624	* 32
Total Water Treatment Expenses	762,609	779,977	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)	219,530	191,907	33
Storage Facilities Expenses (661)	81,690	82,583	34
Transmission and Distribution Lines Expenses (662)	376,706	364,100	35
Meter Expenses (663)	62,900	59,701	36
Customer Installations Expenses (664)	243,586	189,260	* 37
Miscellaneous Expenses (665)	625,895	645,182	38
Rents (666)		0	39
Maintenance Supervision and Engineering (670)		0	40
Maintenance of Structures and Improvements (671)		0	41
Maintenance of Distribution Reservoirs and Standpipes (672)	7,700	10,923	42
Maintenance of Transmission and Distribution Mains (673)	2,231,213	2,257,807	43
Maintenance of Services (675)	1,403,056	1,496,832	44
Maintenance of Meters (676)	158,781	107,550	* 45
Maintenance of Hydrants (677)	343,002	429,051	* 46
Maintenance of Miscellaneous Plant (678)		0	47
Total Transmission and Distribution Expenses	5,754,059	5,834,896	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	19,283	19,053	48
Meter Reading Expenses (902)	80,676	94,315	49
Customer Records and Collection Expenses (903)	226,178	224,080	50
Uncollectible Accounts (904)		0	51
Miscellaneous Customer Accounts Expenses (905)		0	52
Customer Service and Information Expenses (906)	306,616	360,282	53
Total Customer Accounts Expenses	632,753	697,730	
SALES EXPENSES			
Sales Expenses (910)		0	54
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	629,830	633,656	55
Office Supplies and Expenses (921)	426,526	391,474	56
Administrative Expenses Transferred--Credit (922)		0	57
Outside Services Employed (923)	102,429	109,086	58
Property Insurance (924)	18,525	15,355	59
Injuries and Damages (925)	433,398	340,863	* 60
Employee Pensions and Benefits (926)	2,043,268	1,948,920	61
Regulatory Commission Expenses (928)	10,292	15,064	62
Duplicate Charges--Credit (929)		0	63

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Miscellaneous General Expenses (930)	183,650	59,333	* 64
Rents (931)		0	65
Maintenance of General Plant (932)	4,893	4,383	66
Total Administrative and General Expenses	3,852,811	3,518,134	
Total Operation and Maintenance Expenses	14,672,400	14,241,481	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Account 612 - Maintenance of Collecting and Impounding Reservoirs: Increase due to work order totaling \$38,733 for cleaning and inspection (sand and sediment removal) of 9 reservoirs that was closed in 2011. No similar work in 2010.

Account 614 - Maintenance of Wells: Increase due to work order for Wellhead Protection Plans (UW8, UW13 & UW19) that was closed in 2011. No similar work in 2010.

Account 631 - Maintenance of Buildings: Decrease due to painting done and file/storage cabinets placed at unit wells in 2010. No similar purchases or work done in 2011.

Account 633 - Maintenance of Pumping Equipment: Increase due to more maintenance (rather than new installations) being done in the 2011 SCADA System Maintenance work order than in 2010.

Account 641 - Chemicals: Decrease due to 2011 U.S. Department of Health and Human Services recommendation that the target level of Fluoride be lowered from 1.1ppm to 0.7ppm. The Utility adopted this lower target in February 2011. 15,121 fewer gallons of Hydrofluosilicic Acid were purchased in 2011 than in 2010.

Account 642 - Treatment Labor & Expenses: Increase due to reclassification of VOC/SOC testing expenses (from 643 to 642) and additional testing: Chromium 6, Radionuclide (every 3 years), and SOC's (every 6 years).

Account 643 - Treatment Supplies: Decrease due to reclassification of VOC/SOC testing expenses (from 643 to 642) and the purchase of handheld chlorine monitors in 2010 with no similar purchases in 2011.

Account 652 - Maintenance of Treatment Equipment: Decrease due to the rebuilding of 8 chlorinators in 2010, with no similar work in 2011. Also, an employee retirement caused a vacancy that went unfilled in 2011.

Account 664 - Customer Installation: Increase due to creation of a position that was filled in 2011.

Account 676 - Maintenance of Meters: Increase due to the Utility doing more meter repairs than replacements in 2011, prior to replacements occurring as part of Project H2O, our Advanced Metering Infrastructure project.

Account 677 - Maintenance of Hydrants: Decrease due to an error made in the closing of a work order in 2010. Expenses for that work order have returned to normal in 2011.

Account 925 - Injuries & Damages (Workers' Comp): Increase due to greater number of Workers' Compensation claims.

Account 930 - Miscellaneous General Expense: Increase due to the creation and closing of 2 work orders (2011 Tapping Team Expense and Water Board Education Expense) in 2011, and payment to the University of Wisconsin for 2½ years of Drinking Water Research that had not been invoiced in years 2008, 2009 and 2010.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		4,519,768	4,113,885	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		80,424	72,581	2
Net property tax equivalent		4,439,344	4,041,304	
Social Security		420,769	401,777	3
PSC Remainder Assessment		28,341	20,953	4
Other (specify): TAXES CAPITALIZED		(32,336)	(249,902)	5
Total tax expense		4,856,118	4,214,132	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.173000				2
County tax rate	mills		2.730100				3
Local tax rate	mills		8.818000				4
School tax rate	mills		11.349300				5
Voc. school tax rate	mills		1.742200				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		24.812600				9
Less: state credit	mills		1.777500				10
Net tax rate	mills		23.035100				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		8.818000				12
Combined School Tax Rate	mills		13.091500				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		21.909500				15
Total Tax Rate	mills		24.812600				16
Ratio of Local and School Tax to Total	dec.		0.882999				17
Total tax net of state credit	mills		23.035100				18
Net Local and School Tax Rate	mills		20.339969				19
Utility Plant, Jan. 1	\$	229,237,894	229,237,894				20
Materials & Supplies	\$	712,307	712,307				21
Subtotal	\$	229,950,201	229,950,201				22
Less: Plant Outside Limits	\$	3,656,031	3,656,031				23
Taxable Assets	\$	226,294,170	226,294,170				24
Assessment Ratio	dec.		0.981957				25
Assessed Value	\$	222,211,144	222,211,144				26
Net Local & School Rate	mills		20.339969				27
Tax Equiv. Computed for Current Year	\$	4,519,768	4,519,768				28
Tax Equivalent per 1994 PSC Report	\$	2,077,440					29
Any lower tax equivalent as authorized by municipality (see note 6)	\$						30
Tax equiv. for current year (see note 6)	\$	4,519,768					31
Footnotes							32

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	670,063				670,063	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	5,557,385				5,557,385	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	4,029,299				4,029,299	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	157,362				157,362	10
Total Source of Supply Plant	10,414,109	0	0	0	10,414,109	
PUMPING PLANT						
Land and Land Rights (320)	414	30			444	11
Structures and Improvements (321)	5,313,657	31,027	3,300		5,341,384	12
Other Power Production Equipment (323)	46,082				46,082	13
Electric Pumping Equipment (325)	5,309,754	126,322	69,288		5,366,788	* 14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	15,559				15,559	16
Total Pumping Plant	10,685,466	157,379	72,588	0	10,770,257	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	969,631				969,631	18
Sand or Other Media Filtration Equipment (332)	829,215				829,215	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	470,303	9,788	3,292		476,799	21
Total Water Treatment Plant	2,269,149	9,788	3,292	0	2,275,645	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	380,556	182,607			563,163	* 22
Structures and Improvements (341)	684,623				684,623	23
Distribution Reservoirs and Standpipes (342)	6,053,505				6,053,505	24
Transmission and Distribution Mains (343)	51,847,400	6,641,895	76,437		58,412,858	25
Services (345)	16,834,994	383,002	36,195		17,181,801	26
Meters (346)	7,816,126	366,429	158,887		8,023,668	27
Hydrants (348)	6,196,557	923,285	41,094		7,078,748	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	15,251,213	11,176,480		(8,724,051)	17,703,642	* 29
Total Transmission and Distribution Plant	105,064,974	19,673,698	312,613	(8,724,051)	115,702,008	
GENERAL PLANT						
Land and Land Rights (389)	1,019,439		144,538		874,901	* 30
Structures and Improvements (390)	10,055,289	16,251			10,071,540	31
Office Furniture and Equipment (391)	400,991	18,620	9,975		409,636	32
Computer Equipment (391.1)	677,013	31,860	18,983		689,890	33
Transportation Equipment (392)	2,880,792	298,900	126,161		3,053,531	* 34
Stores Equipment (393)	47,255				47,255	35
Tools, Shop and Garage Equipment (394)	922,391	76,012	30,509		967,894	36
Laboratory Equipment (395)	9,200				9,200	37
Power Operated Equipment (396)	1,325,963	131,786	103,650		1,354,099	* 38
Communication Equipment (397)	180,404				180,404	39
SCADA Equipment (397.1)	1,347,139				1,347,139	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	18,865,876	573,429	433,816	0	19,005,489	
Total utility plant in service directly assignable	147,299,574	20,414,294	822,309	(8,724,051)	158,167,508	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	147,299,574	20,414,294	822,309	(8,724,051)	158,167,508	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

General footnotes

Account 349 represents the balance in CIP Completed not Classified, our account 106 for work orders that are in service, but not yet classified.

If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$100,000, please explain. If applicable, provide construction authorization.

Account 325 - Electric Pumping Equipment: This amount includes replacement of flow meters at UW18 & UW26 along with replacement of the deep well pump at UW26.

Account 340 - Land & Land Rights: This amount represents a main easement at Cannonball Run (1-0960-07) along with street improvements and an easement at Bunker Hill Lane Reservoir #115.

Account 349 - CIP Completed Not Classified: This represents additional work orders that are in service, but not classified as of December 31, 2011.

Account 392 - Transportation Equipment: Purchased three Dodge Grand Caravans, three Ford F250 pickup trucks, a Ford F150 pickup, and a Ford E350 Utilimaster Stepvan.

Account 396 - Power Operated Equipment: Purchased a Bobcat skid steer loader and a John Deere 410J Backhoe loader.

If Retirements for Accounts OTHER than 316, 343, 345, 346 or 348 exceed \$100,000, please explain.

Account 389 - Land & Land Rights: Sale of land located at 4002 Nakoosa Trail, Madison.

Account 392 - Transportation Equipment: We sold or traded in three Ford Windstar minivans, a Ford Econoline van, a Ford Ranger pickup, and a Dodge pickup.

Account 396 - Power Operated Equipment: We sold or traded in a Bobcat skid steer loader and a John Deere tractor/backhoe.

If Adjustments for any account are nonzero, please explain.

Account 349 represents the balance in CIP Completed not Classified, our account 106 for work orders that are in service, but not yet classified. The adjustment is the total of the work orders we were able to classify and remove from 106.

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	0	0	0	0	0	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	261,983				261,983	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	192,652				192,652	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	454,635	0	0	0	454,635	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	1,000				1,000	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	14,250				14,250	24
Transmission and Distribution Mains (343)	54,027,406	1,138,887	121,792		55,044,501	25
Services (345)	18,047,580	351,213	58,981		18,339,812	26
Meters (346)	9,215				9,215	27
Hydrants (348)	6,602,761	85,626	66,962		6,621,425	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	78,702,212	1,575,726	247,735	0	80,030,203	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	79,156,847	1,575,726	247,735	0	80,484,838	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	79,156,847	1,575,726	247,735	0	80,484,838	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	2,634,967	1.70%	94,476	2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	1,736,462	2.90%	116,850	4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	10,622	4.50%	7,081	6
Total Source of Supply Plant	4,382,051		218,407	
PUMPING PLANT				
Structures and Improvements (321)	2,366,464	3.20%	170,481	7
Other Power Production Equipment (323)	19,842	4.40%	2,028	8
Electric Pumping Equipment (325)	3,244,571	4.40%	234,884	9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	15,559	4.40%		11
Total Pumping Plant	5,646,436		407,393	
WATER TREATMENT PLANT				
Structures and Improvements (331)	46,542	3.20%	31,028	12
Sand or Other Media Filtration Equipment (332)	41,046	3.30%	27,364	13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	68,589	6.00%	28,413	15
Total Water Treatment Plant	156,177		86,805	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	73,537	3.20%	21,908	16
Distribution Reservoirs and Standpipes (342)	1,420,230	1.90%	115,017	17
Transmission and Distribution Mains (343)	6,159,366	1.30%	716,692	* 18
Services (345)	4,397,806	2.90%	493,244	* 19
Meters (346)	2,636,941	5.50%	435,594	20
Hydrants (348)	1,061,890	2.20%	146,028	* 21
Other Transmission and Distribution Plant (349)	118,197	1.55%	255,400	* 22
Total Transmission and Distribution Plant	15,867,967		2,183,883	
GENERAL PLANT				
Structures and Improvements (390)	3,429,513	2.90%	291,839	23
Office Furniture and Equipment (391)	153,332	5.80%	23,508	24
Computer Equipment (391.1)	677,012	26.70%	23,896	25
Transportation Equipment (392)	1,336,727	12.00%	240,755	26
Stores Equipment (393)	47,255	5.80%		27
Tools, Shop and Garage Equipment (394)	514,425	5.80%	54,818	28
Laboratory Equipment (395)	9,199	5.80%		29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					2,729,443	2
313					0	3
314					1,853,312	4
316					0	5
317					17,703	6
	0	0	0	0	4,600,458	
321	3,300	330			2,533,315	7
323					21,870	8
325	69,288	1,638			3,408,529	9
326					0	10
328					15,559	11
	72,588	1,968	0	0	5,979,273	
331					77,570	12
332					68,410	13
333					0	14
334	3,292				93,710	15
	3,292	0	0	0	239,690	
341					95,445	16
342					1,535,247	17
343	76,437	7,642	5,500	59,923	6,857,402	* 18
345	36,195	3,620	2,203	1,145	4,854,583	* 19
346	158,887		15,824		2,929,472	20
348	41,094	4,108	899	6,543	1,170,158	* 21
349				(67,611)	305,986	* 22
	312,613	15,370	24,426	0	17,748,293	
390			761		3,722,113	23
391	9,975				166,865	24
391.1	18,983		7,964		689,889	25
392	126,161		23,228		1,474,549	26
393					47,255	27
394	30,509		5,182		543,916	28
395					9,199	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	583,261	5.80%	101,629	30
Communication Equipment (397)	180,404	9.20%		31
SCADA Equipment (397.1)	2,637	9.20%	123,937	32
Miscellaneous Equipment (398)	0	0.00%		33
Total General Plant	6,933,765		860,382	
Total accum. prov. directly assignable	32,986,396		3,756,870	
 Common Utility Plant Allocated to Water Department	 0	 0.00%		 34
Total accum. prov. for depreciation	32,986,396		3,756,870	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396	103,650		61,770		643,010	30
397					180,404	31
397.1					126,574	32
398					0	33
	289,278	0	98,905	0	7,603,774	
	677,771	17,338	123,331	0	36,171,488	
					0	34
	677,771	17,338	123,331	0	36,171,488	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER --Plant Financed by Utility or Municipality--

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-10)

General footnotes

Account 349 represents CIP Completed not Classified, our account 106 for work orders that are in service, but not yet classified. The adjustment is a result of moving work orders from 106 that became classified in 2011. This adjustment amount is the depreciation that was moved into 343, 345, 348. Note, the net adjustment for Total Transmission and Distribution Plant is zero.

If Adjustments for any account are nonzero, please explain.

Account 343 adjustment is the total of the work orders we were able to classify and remove from 106.

Account 345 adjustment is the total of the work orders we were able to classify and remove from 106.

Account 348 adjustment is the total of the work orders we were able to classify and remove from 106.

Account 349 represents the balance in CIP Completed not Classified, our account 106 for work orders that are in service, but not yet classified. The adjustment is the total of the work orders we were able to classify and remove from 106.

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

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ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	0	0.00%		4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	0		0	
PUMPING PLANT				
Structures and Improvements (321)	93,892	3.20%	8,383	7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	105,832	4.40%	8,478	9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
Total Pumping Plant	199,724		16,861	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	0	0.00%		13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
Total Water Treatment Plant	0		0	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	6,626	1.90%	269	17
Transmission and Distribution Mains (343)	9,249,561	1.30%	708,967	18
Services (345)	5,643,579	2.90%	527,617	19
Meters (346)	6,337	5.50%	507	20
Hydrants (348)	1,618,676	2.20%	145,466	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
Total Transmission and Distribution Plant	16,524,779		1,382,826	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		23
Office Furniture and Equipment (391)	0	0.00%		24
Computer Equipment (391.1)	0	0.00%		25
Transportation Equipment (392)	0	0.00%		26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	0	0.00%		28
Laboratory Equipment (395)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
316					0	5
317					0	6
	0	0	0	0	0	
321					102,275	7
323					0	8
325					114,310	9
326					0	10
328					0	11
	0	0	0	0	216,585	
331					0	12
332					0	13
333					0	14
334					0	15
	0	0	0	0	0	
341					0	16
342					6,895	17
343	121,792	12,180	8,763		9,833,319	18
345	58,981	5,895	3,590		6,109,910	19
346					6,844	20
348	66,962	6,695	1,465		1,691,950	21
349					0	22
	247,735	24,770	13,818	0	17,648,918	
390					0	23
391					0	24
391.1					0	25
392					0	26
393					0	27
394					0	28
395					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	0	0.00%		30
Communication Equipment (397)	0	0.00%		31
SCADA Equipment (397.1)	0	0.00%		32
Miscellaneous Equipment (398)	0	0.00%		33
Total General Plant	0		0	
Total accum. prov. directly assignable	16,724,503		1,399,687	
Common Utility Plant Allocated to Water Department	0	0.00%		34
Total accum. prov. for depreciation	16,724,503		1,399,687	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					0	30
397					0	31
397.1					0	32
398					0	33
	0	0	0	0	0	
	247,735	24,770	13,818	0	17,865,503	
					0	34
	247,735	24,770	13,818	0	17,865,503	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			806,728	806,728	1
February			749,971	749,971	2
March			814,635	814,635	3
April			789,532	789,532	4
May			866,281	866,281	5
June			912,732	912,732	6
July			1,081,452	1,081,452	7
August			1,016,288	1,016,288	8
September			880,935	880,935	9
October			851,247	851,247	10
November			768,901	768,901	11
December			780,906	780,906	12
Total annual pumpage	0	0	10,319,608	10,319,608	

WATER AUDIT AND OTHER STATISTICS

1. Report actual metered values where possible. If water uses are not metered, estimate values for each line based on best available information. Water entering distribution system must equal the sum of Sales (line 5), Authorized System Uses (line 12) and Water Losses (line 19). For assistance, see AWWWW M36 Manual - Water Audits and Loss Control Programs.
2. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
3. For Gallons used for other system uses (line 11), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.
4. For Gallons unknown/not accounted for, estimate the volume of water losses due to other real or apparent losses, including customer meter inaccuracies, data errors, and unknown volumes. Unknown/unaccounted for volumes should be minimized to the extent possible.

WATER AUDIT STATISTICS		1
Source of Water Supply Statistics - Total Annual Pumpage (000's):	10,319,608	2
Less: Gallons (000's) used in the treatment process:		3
Subtotal: Gallons (000's) entering distribution system:	10,319,608	4
Less: Gallons (000's) sold (Revenue Water):	9,147,751	5
Gallons (000's) entering distribution system but not sold (Non-Revenue Water):	1,171,857	6
Authorized System Uses:		7
Gallons (000's) used to flush mains:	121,800	8
Gallons (000's) used for fire protection:		9
Gallons (000's) used to prevent freezing of distribution system:	3,154	10
Gallons (000's) used for other system uses:		11
Subtotal Authorized System Uses:	124,954	12
Water Losses (Real and Apparent):		13
Gallons (000's) lost due to main leaks or breaks:	22,230	14
Gallons (000's) lost due to service leaks or breaks:	3,125	15
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		16
Gallons (000's) for unauthorized usage such as vandalism and theft:		17
Gallons (000's) unknown/not accounted for:	1,021,548	18
Subtotal Water Losses:	1,046,903	19
Percentage of water entering distribution system sold:	89%	20
Percentage of Real and Apparent Losses:	10%	21
If water losses exceed 15%, indicate causes:		22
		23
		24
If water losses exceed 15%, identify actions taken to reduce water loss:		25
		26
		27

WATER AUDIT AND OTHER STATISTICS (cont.)

OTHER STATISTICS	28
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	43,049
Date of maximum: 07/21/2011	30
Cause of maximum: SUMMERTIME DEMANDS OF AIR CONDITIONING AND LAWN SPRINKLING.	31
	32
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	18,560
Date of minimum: 12/26/2011	34
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	20,818,877
If water is purchased:	36
Vendor Name:	37
Point of Delivery:	38
What percentage of purchased water is surface water?	39
Number of main breaks repaired this year:	247
Number of service breaks repaired this year:	31
Population served (estimate the number of individuals within service area):	42
Inside municipality?	233,209
Outside municipality?	14,901
	44

SOURCES OF WATER SUPPLY - GROUND WATERS

Description (a)	WDNR Unique Well Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
2757 UNIVERSITY AVE	06	750	22	3,168,000	Yes	1
1709 N SHERMAN AVE	07	737	16	3,168,000	Yes	2
3206 LAKELAND AVE	08	774	16	2,592,000	Yes	3
4724 SPAANEM AVE	09	843	16	2,448,000	Yes	4
4251 MOHAWK DR	10	1,000	16	3,168,000	Yes	5
102 DEMPSEY RD	11	756	22	3,168,000	Yes	6
801 S WHITNEY WAY	12	986	22	3,456,000	Yes	7
1201 WHEELER RD	13	780	22	3,312,000	Yes	8
5130 UNIVERSITY AVE	14	715	22	3,456,000	Yes	9
3900 E WASHINGTON AVE	15	753	22	3,168,000	Yes	10
6706 MINERAL POINT RD	16	1,004	22	3,456,000	Yes	11
201 S HANCOCK ST	17	800	23	3,312,000	Yes	12
1925 S PARK ST	18	808	29	3,168,000	Yes	13
1525 LAKE MENDOTA DR	19	718	29	2,880,000	Yes	14
2829 PRAIRIE RD	20	1,009	29	3,168,000	Yes	15
4502 LEO DR	23	500	12	1,728,000	Yes	16
101 N LIVINGSTON ST	24	733	29	2,592,000	Yes	17
5415 QUEENSBRIDGE RD	25	830	29	3,168,000	Yes	18
910 HIGH POINT RD	26	1,175	29	3,168,000	Yes	19
18 N RANDALL AVE	27	744	29	3,168,000	Yes	20
8210 OLD SAUK ROAD	28	882	29	3,168,000	Yes	21
829 N THOMPSON DR	29	830	29	3,168,000	Yes	22
1133 MOORLAND ROAD	30	800	29	3,168,000	Yes	23

SOURCES OF WATER SUPPLY - SURFACE WATERS

Description (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	060-C-22554	061-39692	070-MF404190	1
Location	UNIT WELL 6	UNIT WELL 6	UNIT WELL 7	2
Purpose	P	B	P	3
Destination	R	D	R	4
Pump Manufacturer	L-BOW	F-M	GOULDS	5
Year Installed	1984	1956	1998	6
Type	VERTICAL TURBINE	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	2,300	2,100	2,320	8
Pump Motor or Standby Engine Mfr	U.S.	F-M	U.S.	10
Year Installed	1956	1956	1955	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	200	150	200	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	071-410469	080-59731A	081-603866	15
Location	UNIT WELL 7	UNIT WELL 8	UNIT WELL 8	16
Purpose	B	P	B	17
Destination	D	R	D	18
Pump Manufacturer	F-M	AMERICAN	F-M	19
Year Installed	1942	2000	1948	20
Type	CENTRIFUGAL	VERTICAL TURBINE	CENTRIFUGAL	21
Actual Capacity (gpm)	1,452	1,700	1,303	22
Pump Motor or Standby Engine Mfr	F-M	U.S.	F-M	24
Year Installed	1955	2000	1948	25
Type	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	150	125	150	27
Footnotes				28

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	090-2626067	091-80187	100-495750	1
Location	UNIT WELL 9	UNIT WELL 9	UNIT WELL 10	2
Purpose	P	B	P	3
Destination	R	D	R	4
Pump Manufacturer	PEER	A.W.W.	GOULDS	5
Year Installed	1995	1956	2005	6
Type	VERTICAL TURBINE	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,750	2,000	2,150	8
Pump Motor or Standby Engine Mfr	G.E.	U.S.	G.E.	9 10
Year Installed	1952	1956	1957	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	150	100	200	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	101-120950	110-	111-DC-516852	15
Location	UNIT WELL 10	UNIT WELL 11	UNIT WELL 11	16
Purpose	B	P	B	17
Destination	D	R	D	18
Pump Manufacturer	PEER	GOULDS	C-D	19
Year Installed	1957	2000	1984	20
Type	CENTRIFUGAL	VERTICAL TURBINE	CENTRIFUGAL	21
Actual Capacity (gpm)	1,762	2,200	2,100	22
Pump Motor or Standby Engine Mfr	L.A.	A-C	F-M	23 24
Year Installed	1957	1981	1958	25
Type	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	100	100	150	27
Footnotes				28

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	120-520305	121-65433	130-7077	1
Location	UNIT WELL 12	UNIT WELL 12	UNIT WELL 13	2
Purpose	P	B	P	3
Destination	R	D	R	4
Pump Manufacturer	L-C	A-C	AMERICAN	5
Year Installed	2006	1959	1990	6
Type	VERTICAL TURBINE	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	2,350	2,025	2,035	8
Pump Motor or Standby Engine Mfr	WEST	A-C	WEST	9 10
Year Installed	1959	1959	1959	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	250	150	250	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	131-A-6-38549	140-96-09969	141-SAG-43852	15
Location	UNIT WELL 13	UNIT WELL 14	UNIT WELL 14	16
Purpose	B	P	B	17
Destination	D	R	D	18
Pump Manufacturer	C.H.W	L-NW	C.H.W.	19
Year Installed	1960	1996	1962	20
Type	CENTRIFUGAL	VERTICAL TURBINE	CENTRIFUGAL	21
Actual Capacity (gpm)	2,098	2,400	1,801	22
Pump Motor or Standby Engine Mfr	E-D	U.S.	E-D	23 24
Year Installed	1960	1980	1962	25
Type	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	200	50	150	27
Footnotes				28

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	150-53920A	151-53921	160-58734	1
Location	UNIT WELL 15	UNIT WELL 15	UNIT WELL 16	2
Purpose	P	B	P	3
Destination	R	D	R	4
Pump Manufacturer	GOULDS	L-NW	AMERICAN	5
Year Installed	2009	1966	2001	6
Type	VERTICAL TURBINE	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	2,200	2,472	2,250	8
Pump Motor or Standby Engine Mfr	G.E.	G.E.	G.E.	9 10
Year Installed	1968	1966	1968	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	125	160	250	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	161-58735	162-58736	170-409263	15
Location	UNIT WELL 16	UNIT WELL 16	UNIT WELL 17	16
Purpose	B	B	P	17
Destination	D	D	R	18
Pump Manufacturer	L-NW	L-NW	GOULDS	19
Year Installed	1968	1968	1999	20
Type	CENTRIFUGAL	CENTRIFUGAL	VERTICAL TURBINE	21
Actual Capacity (gpm)	1,650	2,150	2,300	22
Pump Motor or Standby Engine Mfr	G.E.	G.E.	G.E.	23 24
Year Installed	1968	1968	1968	25
Type	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	100	125	150	27
Footnotes				28

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	171-319294	172-319295	180-98-10089	1
Location	UNIT WELL 17	UNIT WELL 17	UNIT WELL 18	2
Purpose	B	B	P	3
Destination	D	D	R	4
Pump Manufacturer	PEER	PEER	L-BOW	5
Year Installed	1968	1968	1996	6
Type	CENTRIFUGAL	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,250	2,175	2,200	8
Pump Motor or Standby Engine Mfr	L.A.	L.A.	G.E.	10
Year Installed	1968	1968	1971	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	150	200	200	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	181-83-2877	182-69-13369	190-10588	15
Location	UNIT WELL 18	UNIT WELL 18	UNIT WELL 19	16
Purpose	B	B	P	17
Destination	D	D	R	18
Pump Manufacturer	A.P.	A.P.	GOULDS	19
Year Installed	1984	1971	2000	20
Type	CENTRIFUGAL	CENTRIFUGAL	VERTICAL TURBINE	21
Actual Capacity (gpm)	1,800	2,050	2,000	22
Pump Motor or Standby Engine Mfr	REL.	REL.	U.S.	24
Year Installed	2003	2003	1974	25
Type	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	125	150	150	27
Footnotes				28

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	191-731-07982-1-1	192-731-07982-3-1	193-731-07982-3-2	1
Location	UNIT WELL 19	UNIT WELL 19	UNIT WELL 19	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	A-C	A-C	A-C	5
Year Installed	1974	1974	1974	6
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	1,400	2,100	2,100	8
Pump Motor or Standby Engine Mfr	A-C	A-C	A-C	9 10
Year Installed	1974	1974	1974	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	125	150	150	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	200-73923	201-76902	202-524190	15
Location	UNIT WELL 20	UNIT WELL 20	UNIT WELL 20	16
Purpose	P	B	B	17
Destination	R	D	D	18
Pump Manufacturer	AMERICAN	A.W.W.	C-D	19
Year Installed	1992	1976	1999	20
Type	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL	21
Actual Capacity (gpm)	200	1,200	1,300	22
Pump Motor or Standby Engine Mfr	G.E.	F-M	U.S.	23 24
Year Installed	2003	1976	1999	25
Type	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	300	50	50	27
Footnotes				28

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	230-385340	231-40171	240-	1
Location	UNIT WELL 23	UNIT WELL 23	UNIT WELL 24	2
Purpose	P	B	P	3
Destination	R	D	R	4
Pump Manufacturer	GOULDS	L-NW	GOULDS	5
Year Installed	2000	1962	2002	6
Type	VERTICAL TURBINE	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,200	1,050	2,100	8
Pump Motor or Standby Engine Mfr	U.S.	U.S.	U.S.	9 10
Year Installed	1977	1962	1980	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	60	60	150	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	241-751661	242-756189	243-25795	15
Location	UNIT WELL 24	UNIT WELL 24	UNIT WELL 24	16
Purpose	B	B	B	17
Destination	D	D	D	18
Pump Manufacturer	F-M	F-M	A-C	19
Year Installed	1952	1952	1975	20
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	21
Actual Capacity (gpm)	1,225	2,025	3,000	22
Pump Motor or Standby Engine Mfr	F-M	F-M	F-M	23 24
Year Installed	1952	1952	1975	25
Type	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	100	150	200	27
Footnotes				28

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	250-ME575368	251-100468440	252-1002446664	1
Location	UNIT WELL 25	UNIT WELL 25	UNIT WELL 25	2
Purpose	P	B	B	3
Destination	R	D	D	4
Pump Manufacturer	GOULOS	AURORA	AURORA	5
Year Installed	2010	2010	2010	6
Type	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	2,200	1,400	2,100	8
Pump Motor or Standby Engine Mfr	WEST	WEG	WEG	9 10
Year Installed	2010	2010	2010	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	350	100	150	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	260-109059-L	261-	262-	15
Location	UNIT WELL 26	UNIT WELL 26	UNIT WELL 26	16
Purpose	P	B	B	17
Destination	R	D	D	18
Pump Manufacturer	L-C	WORTH	WORTH	19
Year Installed	2011	1988	1988	20
Type	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL	21
Actual Capacity (gpm)	2,200	1,000	2,000	22
Pump Motor or Standby Engine Mfr	U.S.	U.S.	U.S.	23 24
Year Installed	2011	1988	1988	25
Type	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	350	50	100	27
Footnotes				28

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	270-L16237L	271-	272-	1
Location	UNIT WELL 27	UNIT WELL 27	UNIT WELL 27	2
Purpose	P	B	B	3
Destination	R	D	D	4
Pump Manufacturer	AMERICAN	AURORA	C-D	5
Year Installed	1998	1992	1992	6
Type	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	2,200	1,500	2,100	8
Pump Motor or Standby Engine Mfr	G.E.	U.S.	U.S	9 10
Year Installed	1992	1992	1992	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	200	125	150	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	280-	281-	282-	15
Location	UNIT WELL 28	UNIT WELL 28	UNIT WELL 28	16
Purpose	P	B	B	17
Destination	R	D	D	18
Pump Manufacturer	GOULDS	C-D	C-D	19
Year Installed	2002	2002	2002	20
Type	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL	21
Actual Capacity (gpm)	2,100	1,400	2,100	22
Pump Motor or Standby Engine Mfr	U.S.	U.S.	U.S.	23 24
Year Installed	2002	2002	2002	25
Type	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	250	125	150	27
Footnotes				28

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	290-	291-DC526625	292-DC526624	1
Location	UNIT WELL 29	UNIT WELL 29	UNIT WELL 29	2
Purpose	P	B	B	3
Destination	R	D	D	4
Pump Manufacturer	GOULDS	C-D	C-D	5
Year Installed	2005	2005	2005	6
Type	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	2,200	2,200	2,200	8
Pump Motor or Standby Engine Mfr	US	US	US	9
Year Installed	2005	2005	2005	10
Type	ELECTRIC	ELECTRIC	ELECTRIC	11
Horsepower	250	125	125	12
Footnotes				13
				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	300-	301-DC1191159	302- DC1191160	15
Location	UNIT WELL 30	UNIT WELL 30	UNIT WELL 30	16
Purpose	P	B	B	17
Destination	R	D	D	18
Pump Manufacturer	AMERICAN	C-D	C-D	19
Year Installed	2006	2006	2006	20
Type	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL	21
Actual Capacity (gpm)	2,100	2,100	2,100	22
Pump Motor or Standby Engine Mfr	US	US	US	23
Year Installed	2006	2006	2006	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	250	150	150	26
Footnotes				27
				28

RESERVOIRS, STANDPIPES AND ELEVATED TANKS

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. For primary material, use earthen, steel, concrete or other.
4. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Description (a)	Identification Number (b)	Year Constructed (c)	Type (d)	Primary Material (e)	Elevation Difference in Feet (f)	Total Capacity in Gallons (g)	
ALLIS HEIGHTS	109	1951	S	STEEL	200	3000000	1
FELLAND ROAD #229	229	2007	R	CONCRETE	30	6000000	2
HIGH CROSSING	315	1994	ET	STEEL	275	500000	3
HIGH POINT	126	1988	ET	STEEL	458	250000	4
HIGH SERVICE	106	1926	R	CONCRETE	211	6000000	5
L.A.SMITH	120	1964	S	STEEL	307	4200000	6
LAKEVIEW	113	1971	ET	STEEL	288	55000	7
NICHOLS	124	1975	R	CONCRETE	10	4000000	8
NORDNESS	115	1967	S	STEEL	181	3000000	9
SPRECHER TOWER	225	2001	ET	STEEL	159	500000	10
UNIT WELL 06	06	1938	R	CONCRETE	34	155000	11
UNIT WELL 07	07	1941	R	CONCRETE	46	135000	12
UNIT WELL 08	08	1944	R	CONCRETE	23	140000	13
UNIT WELL 10	10	1953	R	CONCRETE	152	100000	14
UNIT WELL 11	11	1958	R	CONCRETE	22	150000	15
UNIT WELL 12	12	1958	R	CONCRETE	154	150000	16
UNIT WELL 13	13	1960	R	CONCRETE	18	150000	17
UNIT WELL 14	14	1962	R	CONCRETE	33	150000	18
UNIT WELL 15	15	1967	R	CONCRETE	46	150000	19
UNIT WELL 16	16	1968	R	CONCRETE	20	279000	20
UNIT WELL 17	17	1968	R	CONCRETE	8	375000	21
UNIT WELL 18	18	1971	R	CONCRETE	9	477000	22
UNIT WELL 19	19	1974	R	CONCRETE	36	3000000	23
UNIT WELL 23	23	1962	R	CONCRETE	80	100000	24
UNIT WELL 25	25	1983	R	CONCRETE	92	325000	25
UNIT WELL 26	26	1988	R	CONCRETE	337	4000000	26
UNIT WELL 27	27	1992	R	CONCRETE	12	315000	27
UNIT WELL 28	28	2002	R	CONCRETE	15	340000	28
UNIT WELL 29	29	2005	R	CONCRETE	15	414000	29
UNIT WELL 30	30	2006	R	CONCRETE	15	414000	30

WATER TREATMENT PLANT

1. Provide a generic description for (a). Do not give specific address or location.
2. Please select all that apply for (d) and (e). If Other is selected please explain in Notes (h).
3. Please identify the point of application for each treatment plant for (g). For example, please list each well or central treatment facility served by this unit.

Unit Description (a)	Year Constructed (b)	Rated Capacity (mgd) (c)	Disinfection (d)	Other (e)	Fluoridated (f)	Point of Application (g)	
UNIT WELL 06	1938	3	<input type="checkbox"/> Ultraviolet Light <input type="checkbox"/> Liquid Chlorine <input checked="" type="checkbox"/> Gas Chlorine <input type="checkbox"/> Other <input type="checkbox"/> None	<input type="checkbox"/> Sand <input type="checkbox"/> Reverse Osmosis <input type="checkbox"/> Microfilter <input type="checkbox"/> Iron and Manganese <input type="checkbox"/> Other	<input checked="" type="radio"/> Yes <input type="radio"/> No	WELLHOUSE	1
Notes:							
UNIT WELL 07	1939	2	<input type="checkbox"/> Ultraviolet Light <input type="checkbox"/> Liquid Chlorine <input checked="" type="checkbox"/> Gas Chlorine <input type="checkbox"/> Other <input type="checkbox"/> None	<input type="checkbox"/> Sand <input type="checkbox"/> Reverse Osmosis <input type="checkbox"/> Microfilter <input type="checkbox"/> Iron and Manganese <input type="checkbox"/> Other	<input checked="" type="radio"/> Yes <input type="radio"/> No	WELLHOUSE	2
Notes:							
UNIT WELL 08	1945	2	<input type="checkbox"/> Ultraviolet Light <input type="checkbox"/> Liquid Chlorine <input checked="" type="checkbox"/> Gas Chlorine <input type="checkbox"/> Other <input type="checkbox"/> None	<input type="checkbox"/> Sand <input type="checkbox"/> Reverse Osmosis <input type="checkbox"/> Microfilter <input type="checkbox"/> Iron and Manganese <input type="checkbox"/> Other	<input checked="" type="radio"/> Yes <input type="radio"/> No	WELLHOUSE	3
Notes:							
UNIT WELL 09	1951	2	<input type="checkbox"/> Ultraviolet Light <input type="checkbox"/> Liquid Chlorine <input checked="" type="checkbox"/> Gas Chlorine <input type="checkbox"/> Other <input type="checkbox"/> None	<input type="checkbox"/> Sand <input type="checkbox"/> Reverse Osmosis <input type="checkbox"/> Microfilter <input type="checkbox"/> Iron and Manganese <input type="checkbox"/> Other	<input checked="" type="radio"/> Yes <input type="radio"/> No	WELLHOUSE	4
Notes:							
UNIT WELL 10	1951	3	<input type="checkbox"/> Ultraviolet Light <input type="checkbox"/> Liquid Chlorine <input checked="" type="checkbox"/> Gas Chlorine <input type="checkbox"/> Other <input type="checkbox"/> None	<input type="checkbox"/> Sand <input type="checkbox"/> Reverse Osmosis <input type="checkbox"/> Microfilter <input type="checkbox"/> Iron and Manganese <input type="checkbox"/> Other	<input checked="" type="radio"/> Yes <input type="radio"/> No	WELLHOUSE	5
Notes:							
UNIT WELL 11	1956	2	<input type="checkbox"/> Ultraviolet Light <input type="checkbox"/> Liquid Chlorine <input checked="" type="checkbox"/> Gas Chlorine <input type="checkbox"/> Other <input type="checkbox"/> None	<input type="checkbox"/> Sand <input type="checkbox"/> Reverse Osmosis <input type="checkbox"/> Microfilter <input type="checkbox"/> Iron and Manganese <input type="checkbox"/> Other	<input checked="" type="radio"/> Yes <input type="radio"/> No	WELLHOUSE	6
Notes:							
UNIT WELL 12	1957	3	<input type="checkbox"/> Ultraviolet Light <input type="checkbox"/> Liquid Chlorine <input checked="" type="checkbox"/> Gas Chlorine <input type="checkbox"/> Other <input type="checkbox"/> None	<input type="checkbox"/> Sand <input type="checkbox"/> Reverse Osmosis <input type="checkbox"/> Microfilter <input type="checkbox"/> Iron and Manganese <input type="checkbox"/> Other	<input checked="" type="radio"/> Yes <input type="radio"/> No	WELLHOUSE	7
Notes:							
UNIT WELL 13	1959	3	<input type="checkbox"/> Ultraviolet Light <input type="checkbox"/> Liquid Chlorine <input checked="" type="checkbox"/> Gas Chlorine <input type="checkbox"/> Other <input type="checkbox"/> None	<input type="checkbox"/> Sand <input type="checkbox"/> Reverse Osmosis <input type="checkbox"/> Microfilter <input type="checkbox"/> Iron and Manganese <input type="checkbox"/> Other	<input checked="" type="radio"/> Yes <input type="radio"/> No	WELLHOUSE	8
Notes:							

WATER TREATMENT PLANT

1. Provide a generic description for (a). Do not give specific address or location.
2. Please select all that apply for (d) and (e). If Other is selected please explain in Notes (h).
3. Please identify the point of application for each treatment plant for (g). For example, please list each well or central treatment facility served by this unit.

Unit Description (a)	Year Constructed (b)	Rated Capacity (mgd) (c)	Disinfection (d)	Other (e)	Fluoridated (f)	Point of Application (g)	
UNIT WELL 14	1960	3	<input type="checkbox"/> Ultraviolet Light <input type="checkbox"/> Liquid Chlorine <input checked="" type="checkbox"/> Gas Chlorine <input type="checkbox"/> Other <input type="checkbox"/> None	<input type="checkbox"/> Sand <input type="checkbox"/> Reverse Osmosis <input type="checkbox"/> Microfilter <input type="checkbox"/> Iron and Manganese <input type="checkbox"/> Other	<input checked="" type="radio"/> Yes <input type="radio"/> No	WELLHOUSE	9
Notes:							
UNIT WELL 15	1965	3	<input type="checkbox"/> Ultraviolet Light <input type="checkbox"/> Liquid Chlorine <input checked="" type="checkbox"/> Gas Chlorine <input type="checkbox"/> Other <input type="checkbox"/> None	<input type="checkbox"/> Sand <input type="checkbox"/> Reverse Osmosis <input type="checkbox"/> Microfilter <input type="checkbox"/> Iron and Manganese <input type="checkbox"/> Other	<input checked="" type="radio"/> Yes <input type="radio"/> No	WELLHOUSE	10
Notes:							
UNIT WELL 16	1967	3	<input type="checkbox"/> Ultraviolet Light <input type="checkbox"/> Liquid Chlorine <input checked="" type="checkbox"/> Gas Chlorine <input type="checkbox"/> Other <input type="checkbox"/> None	<input type="checkbox"/> Sand <input type="checkbox"/> Reverse Osmosis <input type="checkbox"/> Microfilter <input type="checkbox"/> Iron and Manganese <input type="checkbox"/> Other	<input checked="" type="radio"/> Yes <input type="radio"/> No	WELLHOUSE	11
Notes:							
UNIT WELL 17	1966	3	<input type="checkbox"/> Ultraviolet Light <input type="checkbox"/> Liquid Chlorine <input checked="" type="checkbox"/> Gas Chlorine <input type="checkbox"/> Other <input type="checkbox"/> None	<input type="checkbox"/> Sand <input type="checkbox"/> Reverse Osmosis <input type="checkbox"/> Microfilter <input type="checkbox"/> Iron and Manganese <input type="checkbox"/> Other	<input checked="" type="radio"/> Yes <input type="radio"/> No	WELLHOUSE	12
Notes:							
UNIT WELL 18	1968	2	<input type="checkbox"/> Ultraviolet Light <input type="checkbox"/> Liquid Chlorine <input checked="" type="checkbox"/> Gas Chlorine <input type="checkbox"/> Other <input type="checkbox"/> None	<input type="checkbox"/> Sand <input type="checkbox"/> Reverse Osmosis <input type="checkbox"/> Microfilter <input type="checkbox"/> Iron and Manganese <input type="checkbox"/> Other	<input checked="" type="radio"/> Yes <input type="radio"/> No	WELLHOUSE	13
Notes:							
UNIT WELL 19	1970	3	<input type="checkbox"/> Ultraviolet Light <input type="checkbox"/> Liquid Chlorine <input checked="" type="checkbox"/> Gas Chlorine <input type="checkbox"/> Other <input type="checkbox"/> None	<input type="checkbox"/> Sand <input type="checkbox"/> Reverse Osmosis <input type="checkbox"/> Microfilter <input type="checkbox"/> Iron and Manganese <input type="checkbox"/> Other	<input checked="" type="radio"/> Yes <input type="radio"/> No	WELLHOUSE	14
Notes:							
UNIT WELL 20	1973	2	<input type="checkbox"/> Ultraviolet Light <input type="checkbox"/> Liquid Chlorine <input checked="" type="checkbox"/> Gas Chlorine <input type="checkbox"/> Other <input type="checkbox"/> None	<input type="checkbox"/> Sand <input type="checkbox"/> Reverse Osmosis <input type="checkbox"/> Microfilter <input type="checkbox"/> Iron and Manganese <input type="checkbox"/> Other	<input checked="" type="radio"/> Yes <input type="radio"/> No	WELLHOUSE	15
Notes:							
UNIT WELL 23	1958	1	<input type="checkbox"/> Ultraviolet Light <input type="checkbox"/> Liquid Chlorine <input checked="" type="checkbox"/> Gas Chlorine <input type="checkbox"/> Other <input type="checkbox"/> None	<input type="checkbox"/> Sand <input type="checkbox"/> Reverse Osmosis <input type="checkbox"/> Microfilter <input type="checkbox"/> Iron and Manganese <input type="checkbox"/> Other	<input checked="" type="radio"/> Yes <input type="radio"/> No	WELLHOUSE	16
Notes:							

WATER TREATMENT PLANT

1. Provide a generic description for (a). Do not give specific address or location.
2. Please select all that apply for (d) and (e). If Other is selected please explain in Notes (h).
3. Please identify the point of application for each treatment plant for (g). For example, please list each well or central treatment facility served by this unit.

Unit Description (a)	Year Constructed (b)	Rated Capacity (mgd) (c)	Disinfection (d)	Other (e)	Fluoridated (f)	Point of Application (g)	
UNIT WELL 24	1979	2	<input type="checkbox"/> Ultraviolet Light <input type="checkbox"/> Liquid Chlorine <input checked="" type="checkbox"/> Gas Chlorine <input type="checkbox"/> Other <input type="checkbox"/> None	<input type="checkbox"/> Sand <input type="checkbox"/> Reverse Osmosis <input type="checkbox"/> Microfilter <input type="checkbox"/> Iron and Manganese <input type="checkbox"/> Other	<input checked="" type="radio"/> Yes <input type="radio"/> No	WELLHOUSE	17
Notes:							
UNIT WELL 25	1982	2	<input type="checkbox"/> Ultraviolet Light <input type="checkbox"/> Liquid Chlorine <input checked="" type="checkbox"/> Gas Chlorine <input type="checkbox"/> Other <input type="checkbox"/> None	<input type="checkbox"/> Sand <input type="checkbox"/> Reverse Osmosis <input type="checkbox"/> Microfilter <input type="checkbox"/> Iron and Manganese <input type="checkbox"/> Other	<input checked="" type="radio"/> Yes <input type="radio"/> No	WELLHOUSE	18
Notes:							
UNIT WELL 26	1987	3	<input type="checkbox"/> Ultraviolet Light <input type="checkbox"/> Liquid Chlorine <input checked="" type="checkbox"/> Gas Chlorine <input type="checkbox"/> Other <input type="checkbox"/> None	<input type="checkbox"/> Sand <input type="checkbox"/> Reverse Osmosis <input type="checkbox"/> Microfilter <input type="checkbox"/> Iron and Manganese <input type="checkbox"/> Other	<input checked="" type="radio"/> Yes <input type="radio"/> No	WELLHOUSE	19
Notes:							
UNIT WELL 27	1989	2	<input type="checkbox"/> Ultraviolet Light <input type="checkbox"/> Liquid Chlorine <input checked="" type="checkbox"/> Gas Chlorine <input type="checkbox"/> Other <input type="checkbox"/> None	<input type="checkbox"/> Sand <input type="checkbox"/> Reverse Osmosis <input type="checkbox"/> Microfilter <input type="checkbox"/> Iron and Manganese <input type="checkbox"/> Other	<input checked="" type="radio"/> Yes <input type="radio"/> No	WELLHOUSE	20
Notes:							
UNIT WELL 28	1998	3	<input type="checkbox"/> Ultraviolet Light <input type="checkbox"/> Liquid Chlorine <input checked="" type="checkbox"/> Gas Chlorine <input type="checkbox"/> Other <input type="checkbox"/> None	<input type="checkbox"/> Sand <input type="checkbox"/> Reverse Osmosis <input type="checkbox"/> Microfilter <input type="checkbox"/> Iron and Manganese <input type="checkbox"/> Other	<input checked="" type="radio"/> Yes <input type="radio"/> No	WELLHOUSE	21
Notes:							
UNIT WELL 29	2002	1	<input type="checkbox"/> Ultraviolet Light <input type="checkbox"/> Liquid Chlorine <input checked="" type="checkbox"/> Gas Chlorine <input type="checkbox"/> Other <input type="checkbox"/> None	<input type="checkbox"/> Sand <input type="checkbox"/> Reverse Osmosis <input type="checkbox"/> Microfilter <input checked="" type="checkbox"/> Iron and Manganese <input type="checkbox"/> Other	<input checked="" type="radio"/> Yes <input type="radio"/> No	WELLHOUSE	22
Notes:							
UNIT WELL 30	2003	3	<input type="checkbox"/> Ultraviolet Light <input type="checkbox"/> Liquid Chlorine <input checked="" type="checkbox"/> Gas Chlorine <input type="checkbox"/> Other <input type="checkbox"/> None	<input type="checkbox"/> Sand <input type="checkbox"/> Reverse Osmosis <input type="checkbox"/> Microfilter <input type="checkbox"/> Iron and Manganese <input type="checkbox"/> Other	<input checked="" type="radio"/> Yes <input type="radio"/> No	WELLHOUSE	23
Notes:							

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet				Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)				
M	D	1.000	2,888		314		2,574	1	
M	D	1.500	714		34		680	2	
M	D	2.000	5,319				5,319	3	
M	D	3.000	1,541				1,541	4	
M	D	4.000	156,044	166	10,105		146,105	* 5	
P	D	4.000	163				163	6	
M	D	6.000	1,553,784	497	27,938		1,526,343	* 7	
P	D	6.000	1,626				1,626	8	
M	D	8.000	1,293,416	42,034	6,435		1,329,015	* 9	
P	D	8.000	14,277				14,277	10	
M	D	10.000	593,471	8,825	4,534		597,762	* 11	
P	D	10.000	17,677				17,677	12	
M	D	12.000	448,406	7,350	422		455,334	* 13	
P	D	12.000	18,383	92			18,475	* 14	
M	D	14.000	2,129				2,129	15	
P	D	14.000	1,294	150			1,444	* 16	
M	D	16.000	194,925	10,979	12		205,892	* 17	
P	D	16.000	448				448	18	
M	D	20.000	47,503	17			47,520	* 19	
P	D	20.000	0	2,692			2,692	* 20	
M	D	24.000	2,154				2,154	21	
P	D	24.000	252				252	22	
Total Within Municipality			4,356,414	72,802	49,794	0	4,379,422		
M	D	6.000	34,517				34,517	23	
M	D	8.000	18,431				18,431	24	
M	D	10.000	9,188				9,188	25	
M	D	12.000	8,557				8,557	26	
M	D	16.000	7,620				7,620	27	
M	D	20.000	31				31	28	
Total Outside of Municipality			78,344	0	0	0	78,344		
Total Utility			4,434,758	72,802	49,794	0	4,457,766		

WATER MAINS

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Some mains were financed by property owners, some by developer contributions, and some by the Utility. Refer to Public Service Commission Rate Schedule X-1.

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	29,100	3	190		28,913		* 1
M	1.000	24,241	412	92		24,561		* 2
M	1.250	14				14		3
M	1.500	2,146	18	12		2,152		* 4
M	2.000	1,581	9	9		1,581		* 5
M	3.000	171		6		165		6
P	4.000	12				12		7
M	4.000	786	18	4		800		* 8
P	6.000	8				8		9
M	6.000	1,585	30	1		1,614		* 10
P	8.000	2				2		11
M	8.000	707	16	2		721		* 12
P	10.000	1				1		13
M	10.000	43	2			45		* 14
M	12.000	22	2			24		* 15
Total Utility		60,419	510	316	0	60,613	0	

WATER SERVICES

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Some services added were financed by property owners, some by developer contributions, and some by the Utility. Refer to Public Service Commission Rate Schedule X-1.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

We confirm there are zero Utility owned services not in use.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	59,831	1,230	1,625		59436	214	1
0.750	2,333	21	43		2311	58	2
1.000	2,167	30	66		2131	98	3
1.500	1,112	20	36		1096	277	4
2.000	972	12	36		948	222	5
3.000	158	10	6		162	128	6
4.000	95	1	2		94	75	7
6.000	25	0	1		24	24	8
8.000	5	0			5	3	9
10.000	5	2	2		5	5	10
12.000	0	0	0		0	0	11
Total:	66,703	1,326	1,817	0	66212	1,104	

1) Indicate your residential meter replacement schedule: _____

- Meters tested once every 10 years and replaced as needed
- All meters replaced within 20 years of installation
- Other schedule as approved by PSC

2) Indicate the method(s) used to read customer meters (select all that apply):

- Manually - remote register
- Manually - inside the premises
- Radio Frequency - drive or walk-by technology
- Radio Frequency - fixed network or other automatic infrastructure (AMI)
- Other

METERS (cont.)

- 4. Totals by size in Column (f) should equal same size totals in Column (o).
- 5. Explain all reported adjustments as a schedule footnote.
- 6. Do not include station meters in the meter inventory used to complete these tables.

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	56,046	3,320	0	60	0	10	59436	1
0.750	543	1,641	11	54	0	62	2311	2
1.000	45	1,895	13	122		56	2131	3
1.500	0	1,007	5	47	0	37	1096	4
2.000	0	831	9	89	0	19	948	5
3.000	0	115	3	43	0	1	162	6
4.000	0	41	5	48	0	0	94	7
6.000	0	8	1	15	0	0	24	8
8.000	0	2	0	3	0	0	5	9
10.000	0	0	0	5	0	0	5	10
12.000	0	0	0	0	0	0	0	11
Total:	56,634	8,860	47	486	0	185	66212	

METERS

Meters (Page W-23)

Explain program for replacing or testing meters 1" or smaller.

Maintenance of meters increased and replacement decreased in 2011 in anticipation of replacements occurring as part of Project H2O, our Advanced Metering Infrastructure project.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

If 6-inch or larger meters in commercial, industrial or public authority classifications have not been tested, please explain.

They have been tested, some of our wholesale meters have not been tested.

METERS (cont.)

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HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	142				142	1
Within Municipality	8,171	201	116		8,256	2
Total Fire Hydrants	8,313	201	116	0	8,398	
Flushing Hydrants						
	68		4		64	3
Total Flushing Hydrants	68	0	4	0	64	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	4,910	*
Number of distribution system valves end of year:	20,332	
Number of distribution valves operated during year:	7,478	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

Hydrants and Distribution System Valves (Page W-25)

General footnotes

In a letter dated November 25, 1997, the Madison Water Utility requested a waiver of the two year valve operation cycle. On January 28, 1998, we received a letter from the Public Service Commission of Wisconsin authorizing our request for an extension of the valve operation cycle from two to four years.

LIST OF ALL STATION AND WHOLESALE METERS

1. Definition of Station Meter is any meter in service not used to measure customer consumption.
2. Definition of Wholesale Meter is any meter used to measure sales to other utilities for retail or wholesale sales.
3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Station Meter		UW28 BOOSTER METER	Magnetic		1
Station Meter		UW6 BOOSTER METER	Other		2
Station Meter		UW29 BACKWASH FLOW METER	Magnetic		3
Station Meter		UW13 BOOSTER METER	Other		4
Station Meter		UW25 BOOSTER METER	Other		5
Station Meter		UW29 EFFLUENT FLOW METER	Magnetic		6
Station Meter		UW29 RECYCLE FLOW METER	Magnetic		7
Station Meter		UW29 BACKWASH WASTE METER	Magnetic		8
Station Meter		UW11 BOOSTER METER	Other		9
Station Meter	8	UW118 REVERSE FLOW METER	Magnetic		10
Station Meter	8	UW128 BOOSTER METER	Magnetic		11
Station Meter	10	UW12 BOOSTER METER	Other		12
Station Meter	10	UW14 BOOSTER METER	Other		13
Station Meter	10	UW20 DEEPWELL METER	Magnetic	7/21/2010	14
Station Meter	10	UW23 BOOSTER METER	Turbine		15
Station Meter	12	UW30 BOOSTER METER	Magnetic		16
Station Meter	12	UW29 DEEPWELL METER	Magnetic		17
Station Meter	12	UW8 BOOSTER METER	Other		18
Station Meter	12	UW26 BOOSTER METER	Magnetic	2/10/2011	19
Station Meter	12	UW25 DEEPWELL METER	Magnetic	6/13/2010	20
Station Meter	12	UW26 DEEPWELL METER	Magnetic	1/13/2011	21
Station Meter	12	UW15 BOOSTER METER	Other		22
Station Meter	12	UW10 BOOSTER METER	Other		23
Station Meter	12	UW9 DEEPWELL METER	Magnetic		24
Station Meter	12	UW7 BOOSTER METER	Other		25
Station Meter	12	UW24 DEEPWELL METER	Magnetic		26
Station Meter	12	229 FLOW TO RESERVOIR METER	Magnetic		27
Station Meter	12	UW118 FORWARD FLOW METER	Magnetic		28
Station Meter	12	UW30 DEEPWELL METER	Magnetic		29
Station Meter	12	UW27 BOOSTER METER	Other		30
Station Meter	14	UW29 BOOSTER METER	Magnetic		31
Station Meter	14	UW24 BOOSTER METER	Other		32
Station Meter	16	UW19 DEEPWELL METER	Other		33
Station Meter	16	UW18 BOOSTER METER	Magnetic		34
Station Meter	16	UW17 BOOSTER METER	Other		35
Station Meter	16	UW16 BOOSTER METER	Other		36
Wholesale Meter	6	MB 2250 SHERMAN AVE	Turbine	8/17/2009	37
Wholesale Meter	6	MB SHERIDAN-MACPHERSON	Turbine	5/18/2010	38
Wholesale Meter	6	MB FULLER DR-SHERMAN AVE	Turbine	5/26/2010	39
Wholesale Meter	6	FB 2799 RIMROCK RD	Turbine	7/29/2010	40
Wholesale Meter	6	BG (W2) 3000 E WASHINGTON AVE	Turbine	7/28/2010	41
Wholesale Meter	6	BG (W2) FAIR OAKS-MILWAUKEE S	Turbine	9/14/2010	42
Wholesale Meter	6	SH LAKE MENDOTA DR	Turbine	7/28/2008	43
Wholesale Meter	6	SH UNIVERSITY BAY DR	Turbine	9/8/2009	44
Wholesale Meter	6	SH SHOREWOOD BLD	Turbine	9/13/2010	45

LIST OF ALL STATION AND WHOLESALE METERS

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3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Wholesale Meter	6	MB 18 OXFORD PL	Turbine	8/17/2009	46
Wholesale Meter	6	SH LOCUST-MAPLE TERR	Magnetic	8/24/2005	47

LIST OF ALL STATION AND WHOLESALE METERS

List of All Station and Wholesale Meters (Page W-26)

If Meter Type is "other," please explain.

Our "Other" meter types are differential pressure meters.

WATER CONSERVATION PROGRAMS

1. List all water conservation-related expenditures for the reporting year. Include administrative costs, customer outreach and education, other program costs, and payments for rebates and other customer incentives.
 2. If the Commission has approved conservation program expenses, these should be charged to Account 186. Otherwise, these expenses are reported in Account 906 on ScheduleW-05 (Account 691 for class D utilities).

Item (a)	Expenditures (b)	Number of Rebates (c)	
Administrative and General Expenses			
Program Administration	53,719		1
Customer Outreach & Education	9,284		2
Other Program Costs			3
Subtotal Administrative and General Expenses	63003		
Customer Incentives			
Residential Toilets	125,449	1,278	4
Multifamily/Commercial Toilets	118,164	1,188	5
Faucets			6
Showerheads			7
Clothes Washers			8
Dishwashers			9
Cost Sharing Projects (Nonresidential Customers)			10
Other Incentives			11
Subtotal Customer Incentives	243613		
Total Conservation Expenditures	306616		

WATER CUSTOMERS SERVED

List the number of customer accounts in each municipality for which your utility provides retail general service. Do not include wholesale customers or fire protection accounts.

Location (a)	Customers End of Year (b)
Dane County	
Cities	
FITCHBURG	13
MADISON	64,902
MONONA	121
Total Cities:	65,036
Villages	
MAPLE BLUFF	52
SHOREWOOD HILLS	75
Total Villages:	127
Towns	
BLOOMING GROVE	22
BURKE	105
MADISON	796
Total Towns:	923
Total Dane County:	66,086
Total Company:	66,086